

Well Name: COLGROVE 35 FED COM	Well Location: T26S / R33E / SEC 35 / LOT 3 / 32.0007536 / -103.5462556	County or Parish/State: LEA / NM
Well Number: 748H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121490	Unit or CA Name:	Unit or CA Number: NMNM144439
US Well Number: 300254805200S1	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2854798

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/27/2025

Date Operation Actually Began: 10/16/2021

Type of Action: Drilling Operations

Time Sundry Submitted: 03:01

Actual Procedure: CORRECTED FOR HOLE SIZE ON THE 2ND INTERMEDIATE 2021 - 5-27-2025 10-16-2021 20" Conductor @ 119' 11-23-2021 16" HOLE 11-23-2021 Surface Hole @ 1,003' MD, 1,003' TVD Casing shoe @ 988' MD, 988' TVD Ran 13-3/8" 54.5# J-55 STC Cement w/ 380 sx Class C (1.78 yld, 13.5 ppg), followed by 105 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ 217 sx cement to surface BOP/DIVERTER-PRESSURE TEST BOP'S AND RELATED EQUIPMENT TO BLM REQUIREMENTS AND PERFORMED ACCUMULATOR DRAW DOWN TEST. NOTES: BOP'S AND FLOOR VALVES TO 250 PSI LOW / 10,000 PSI HIGH FOR 10 MIN / 10 MIN. ROTATATING HEAD AND ORBIT VALVE TO 250 PSI LOW / 500 PSI HIGH FOR 10 MIN / 10 MIN. STANDPIPE, MUD HOSE AND MUD LINE TO 7,000 PSI 11-25-2021 12 3/4" HOLE 11-25-2021 1st Intermediate Hole @ 5,050' MD, 5,041' TVD Casing shoe @ 5,035' MD, 5,026' TVD Ran 10-3/4", 45.5#, HCL80 BTC SC Cement w/ 900 sx Class C (2.19 yld, 12.7 ppg), followed by 190 sx Class C (1.39 yld, 14.8 ppg). Test casing to 1,500 psi - OK. Lost returns during displacement, did not circulate cement to surface. TOC @ 980' by Temp Survey. Will bring 2nd intermediate cement to surface (per BLM). 12-20-221 9 7/8" HOLE 12-2-2021 2nd Intermediate Hole @ 12,690' MD, 12,658' TVD Casing shoe @ 12,673' MD, 12,641' TVD Ran 8-3/4", 38.5#, ECP-110 VAM SPRINT SF Stage 1: Cement w/ 505 sx Class H (1.21 yld, 15.6 ppg) Test casing to 2,830 psi for 30 min - OK. Did not circ cement to surface, TOC @ 7,371' by Calc Stage 2: Bradenhead squeeze w/ 1,110 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top out w/ 13 sx Class C (1.36 yld, 14.8 ppg), circulated 4 sx to surface, TOC @ 0' by Visual 12-8-2021 7 7/8" HOLE 12-8-2021 Production Hole @ 20,311' MD, 13,012' TVD Casing shoe @ 20,284' MD, 13,012' TVD Ran 6", 24.5#, ICYP-110 TXP BTC Cement w/ 1,185 sx Class H (1.23 yld, 14.5 ppg) Did not test casing . Did not circ cement to surface, TOC @ 10,053' by Calc. RR 12-9-2021 Production casing will be tested prior to fracing and reported on the completion sundry

Received by OCD: 7/28/2025 3:22:09 PM

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US Well Number: 300254805200S1	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: MAY 27, 2025 03:00 PM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
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BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 05/28/2025
Signature: Jonathon Shepard	

From: Emily Follis <Emily_Follis@eogresources.com>
Sent: Wednesday, April 23, 2025 3:31 PM
To: Walker, Crystal, EMNRD <Crystal.Walker@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Cc: Kevin McElvaney <Kevin_McElvaney@eogresources.com>
Subject: [EXTERNAL] PSI testing Rejects solution

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

As discussed earlier today 4-23-2025

EOG Resources ensures that all unapproved casing sundries submitted prior to April 24, 2025 reported casing pressure tests with the value and duration, but mistakenly did not state the results, the results are a good test.

EOG ensures that the casing pressure test results were good, and pressure was held for the required duration for these wells.

Going forward EOG Resources will be reporting the pressure test value, duration and results on all casing sundries. Effective April 24, 2025

Thank you for all your help in fixing the issues and working with EOG.

Kevin McElvaney



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<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 489278

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 489278
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	7/31/2025