State of New Mexico **Energy. Minerals and Natural Resources**

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Revised July 18, 2013

WELL API NO. OIL CONSERVATION DIVISION 30-039-20972 1220 South St. Francis Dr. Online Phone Directory Visit: 5. Indicate Type of Lease Santa Fe, NM 87505 https://www.emnrd.nm.gov/ocd/contact-us/ STATE 6. State Oil & Gas Lease No. NMSF078640 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **SAN JUAN 28-7 UNIT** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 217 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator **Hilcorp Energy Company** 372171 3. Address of Operator 10. Pool name or Wildcat 382 Road 3100 Aztec, NM 87410 **MV - BLANCO::MESAVERDE** 4. Well Location Unit Letter В Footage 1120' FNL & 1740' FEL **RIO ARRIBA COUNTY** Section 28 Township 027N Range 007W 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6534' GR 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: X MIT OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. FEDERAL WELL Hilcorp Energy Company requests to conduct a Mechanical Integrity Test to extend the Temporary Abandon status of the subject well per the attached procedure and wellbore schematic to evaluate future potential. Per 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. Spud Date: Rig Released Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **TITLE** Operations/Regulatory Tech - Sr. **SIGNATURE DATE** 7/18/2025 Tammy Jones Type or print name Tammy Jones E-mail address: tajones@hilcorp.com **PHONE:** 505.324.5185 APPROVED BY: TITLE **DATE**

Conditions of Approval (if any):

NOI – MIT TA Extension

Well Name: San Juan 28-7 Unit 217

API #: 3003920972

- 1. Perform Bradenhead test per NMOCD regulations.
- 2. Rig up kill truck with calibrated chart.
- 3. Load casing to +/- 550 PSIG and chart well for minimum of 30 minutes to MIT casing.
 - a. Contact NMOCD to have test witnessed before charting.
- 4. Relieve pressure from charting and isolate all casing valves.
- 5. RD kill truck and move out.

Hilcorp Energy Company

Current Schematic - Version 3

Well Name: SAN JUAN 28-7 UNIT #217										
API/UWI 3003920972		Surface Legal Location 028-027N-007W-B	Field Name CH/DK COM	Route 0906	State/Province NEW MEXICO	Well Configuration Type Vertical				
Ground Elev 6,534.00		Original KB/RT Elevation (ft) 6,544.00	Tubing Hanger Elevation (ft) 6,534.00	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 10.00				
Tubing Strings										
Run Date 8/10/2006	6 14:00	Set Depth (ftKB) 5,182.17	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.60	Original Spud Date 7/30/1978 00:00				
Original Hole, SAN JUAN 28-7 UNIT #217 [Vertical]										
MD	MD TVD Vertical schematic (actual)									

Vertical schematic (actual) (ftKB) (ftKB) Surface Casing Cement, Casing, 8/9/1978 00:00; 10.00-218.00; 1978-08-09; ement Circ. to surface 125.0 Cement Squeeze, Squeeze, 3/20/1991 00:00; 10.00-262.00; 1991-03-20; 120 Cement Squeeze, Plug, 12/2/2010 10:15; 151.00-258.00; 2010-12-02 10:15; PUMP 10 SX CLASS B CMT @ 15.5 PPG. TOH. START HESITATION SQUEEZE. 216.9 PUMP .2 BBLS & PRESS UP TO 650#. WAIT 30 MIN & DOWN TO 640#. PRESS UP TO 720#. WAIT 45 MIN & DOWN TO 710#. PRESS UP TO 795#. WAIT 1 247.0 1/2 HRS & DOWN TO 785#. PRESS UP TO 800#. WAIT 30 MIN & DOWN TO 5#. TOTAL CMT SQUEEZED, .3 BBLS. TOC @ 144 Cement Squeeze, Squeeze, 11/29/2010 11:30: 125 00-250 00: 2010-11-29 1:30; CMT SQUEEZE W/50 SX CLASS B CMT @ 15.5 PPG. DISPLACE DOWN 257.9 TO 94' W/800#. WAIT 15 MIN & START HESITATION SQUEEZE. PUMPED 1/2 BBL & PRESS TO 900#. WAIT 15 MIN & PUMP 2 STROKES & PRESS TO 1000# & HELD FOR 15 MIN W/NO DROP IN PRESS. 569.9 NACIMIENTO (NACIMIENTO (final)) 1; SURFACE CASING, 218.00ftKB; 9.63 in; 9.00 in; 32.30 lb/ft; 10.00 ftKB; 218.00 ftKB 1,925.0ftKB, < DtTmStart > , TOC at 1925' nt Squeeze, Squeeze, 7/26/2006 08:00; 218.00-247.00; 2006-07-26 1.924.9 08:00; hole in csq OJO ALAMO (OJO ALAMO (final)) 2,241.1 KIRTLAND (KIRTLAND (final)) 08:00; hole in csq ement Squeeze, Squeeze, 3/26/1991 00:00; 10.00-955.00; 1991-03-26; 150 FRUITLAND (FRUITLAND (final)) sx class B PICTURED CLIFFS (PICTURED CLIFFS (fin. roduction Casing Cement, Casing, 8/18/1978 00:00; 1,925.00-3,100.00; 1978 2 895 0 4 in, Bridge Plug - Permanent, 3,060.0, 3,062.0 3,062.0 ement Squeeze, Squeeze, 8/25/2000 00:00; 3,100.00-3,770.00; 2000-08-25 Cement Plug, Plug, 11/24/2010 11:15; 3,537.00-4,102.00; 2010-11-24 11:15; PLUG #2, 4102' TO 3443', W/50 SX CLASS B CMT @ 15.5 PPG. 3,537.1 Cement Squeeze, Squeeze, 7/28/2006 08:00; 3,800.00-4,050.00; 2006-07-28 08:00 3,799.9 Cement Squeeze, Squeeze, <DtTmStart>; 3,818.00-4,044.00; Squeeze Charcra 3,878.0 CHACRA (CHACRA (final)) 4,049.9 4 100 1 Ement Plug, Plug, 11/24/2010 10:15; 4,483.00-5,115.00; 2010-11-24 10:15; 4,482.9 PLUG #1, 5115' TO 4483', W/48 SX CLASS B CMT @ 15.5 PPG CLIFF HOUSE (CLIFF HOUSE (final)) Production Casing Cement, Casing, 8/18/1978 00:00; 4,092.00-5,776.00; 1978 4 in, Bridge Plug - Permanent, 5,115.0, 5,115.2 -08-18 5,160.1 POINT LOOKOUT (POINT LOOKOUT (fin... 5165-5335ftKB on 8/4/2006 15:00 (Perforated); 2006-08-04 15:00 5,335.0 5.870.1 Cement Plug (PBTD); 6,157.00 6,157.2 Cement Squeeze, Squeeze, 7/14/2006 08:00: 6 250 00-6 350 00: 2006-07-14 08:00; Spot & RU BJ Cement equipment. PT Cement pump & lines to 2,500 6,263.1 osi. Establish rate into sqz. perfs @ 6,300', thru Cmt. Ret. set @ 6,263'. (1.5 4 in, Cement Retainer, 6,263.0, 6,266.0 b/m @1,310 psi). Mix & pump 50 sx., 12.3 bbl. Type III cement (yld= 1.38 cf/sx. @ 14.6 ppg density). Displaced w/ 22.5 bbls of fresh water, (2.0 b/m @ 6,299.9 700 psi to 1,100 psi., leaving +/- 100' on top of retainer 00-6301ftKB on 7/12/2006 11:00 (SQUEEZE PERFS); 2006-07-12 11:00 6.350.1 roduction Casing Cement, Casing, 8/18/1978 00:00; 6,117.00-7,496.00; 1978 6,524.9 GALLUP (GALLUP (final)) 08-18; Est. TOC Cement Squeeze, Squeeze, 8/25/2000 00:00 (Cement Plug); 7,000.00-7.169.0 7,270.0 DAKOTA (DAKOTA (final))

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7222-7449ftKB on 8/19/1978 00:00 (Perforated); 1978-08-19

ftKB; 7,496.00 ftKB

Cement Plug, Plug, 8/18/1978 00:00; 7,479.00-7,496.00; 1978-08-18 2; PRODUCTION CASING, 7,496.00ftKB; 4 1/2 in; 4.00 in; 10.50 lb/ft; 10.00

Report Printed: 7/18/2025

Released to Imaging: 7/31/2025 8:46:52 AM

7.479.0

7,496.1

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, January 4, 2022 10:27 AM

To: Mandi Walker
Cc: Kandis Roland

Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 486525

CONDITIONS

Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	486525	
	Action Type:	
	[C-103] NOI Temporary Abandonment (C-103I)	

CONDITIONS

	Created By	Condition	Condition Date
andrew.fordyce Call the No		Call the North area inspection on-call number to schedule: 505-320-0243	7/31/2025