ceixed by Copp i 7/18/2025 12:48:24 Office	State of New Me.			Form C-103 of
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVICION	30-045-28881	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14141 67	303	NMSF080238A	3 Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		GALLEGOS FED 8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		1	
2. Name of Operator			9. OGRID Numbe	
HILCORP ENERGY COMPAN 3. Address of Operator	NY		10. Pool name or	372171 Wildoot
382 Road 3100, Aztec, NM 874	-10		Basin Fruitland Co	
4. Well Location				
Unit Letter B:	828 feet from the North	line and1674	feet from the	East line
Section 01	Township 26N	Range 13W	NMPM	San Juan County
	11. Elevation (Show whether DR,			
	5948'	GR		
12. Check A	ppropriate Box to Indicate Nat	ture of Notice, R	eport or Other D	D ata
NOTICE OF IN		•	-	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REF	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	_
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	NAIT N	OTUED		
OTHER: 13 Describe proposed or complete	MIT eted operations. (Clearly state all pe	OTHER:	give pertinent dates	including estimated date
	k). SEE RULE 19.15.7.14 NMAC.			
proposed completion or reco				C
FEDERAL WELL Hilcorp Energy (Company requests to conduct a Mecl	hanical Integrity Te	st to extend the Ten	porary Abandon status
of the subject well per the attached pr		evaluate future poter	ntial. Per 43 CFR 31	62.3 - 2. MIT are not
referenced as a required item for Forn	n 3160-5 approval.			
				7
Spud Date:	Rig Release Date	e:		
				_
I hereby certify that the information a	hove is true and complete to the hes	t of my knowledge	and helief	
Thereby certify that the information a	bove is true and complete to the best	t of my knowledge	and benef.	
SIGNATURE Tammy Jone	S TITLE_Operations	Regulatory Techni	cian – Sr. DATE	7/18/2025
DIGNATURE TAITHING SOLIC	TITLE_Operations	Regulatory recilli	Ciaii – SIDA I E_	1/10/2U2J
	nes E-mail address: ta	jones@hilcorp.com	PHONE: <u>(505</u>) 324-5185
For State Use Only				
APPROVED BY:	TITLE		DAT	E
Conditions of Approval (if any):				

NOI – MIT TA Extension

Well Name: Gallegos Federal 26-13-11

API #: 3004528881

- 1. Perform Bradenhead test per NMOCD regulations.
- 2. Rig up kill truck with calibrated chart.
- 3. Load casing to +/- 550 PSIG and chart well for minimum of 30 minutes to MIT casing.
 - a. Contact NMOCD to have test witnessed before charting.
- 4. Relieve pressure from charting and isolate all casing valves.
- 5. RD kill truck and move out.

Released to Imaging: 7/31/2025 8:42:16 AM

Report Printed: 7/18/2025

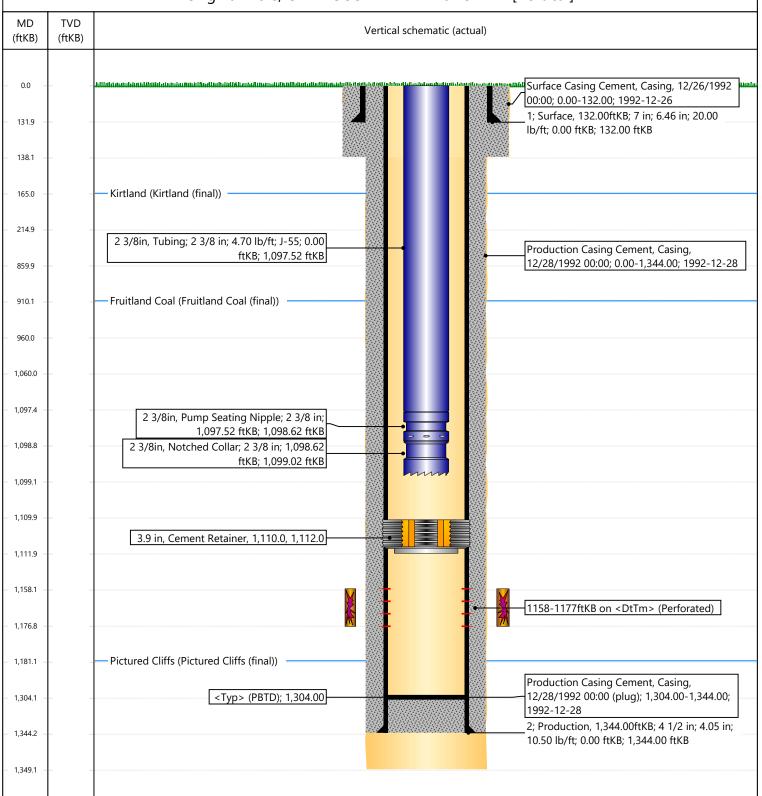


Current Schematic - Version 3

Well Name: GALLEGOS FEDERAL 26 13 1 #1

API/UWI 3004528881	Surface Legal Location T26N-R13W-S01	Field Name Basin Fruitland Coal			Well Configuration Type Vertical	
Ground Elevation (ft) 5,948.00	Original KB/RT Elevation (ft) 5,951.44	Tubing Hanger Elevation (ft)	RKB to GL (ft) 3.44	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	
Tubing Strings						
Run Date 2/2/2016 11:00	Set Depth (ftKB) 1,099.02	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00		Original Spud Date 12/26/1992 00:00	

Original Hole, GALLEGOS FEDERAL 26 13 1 #1 [Vertical]



Page 1/1

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, January 4, 2022 10:27 AM

To: Mandi Walker
Cc: Kandis Roland

Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 486534

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	486534
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Call the North area inspection on-call number to schedule: 505-320-0243	7/31/2025