Phone: (505) 629-6116

PROPOSALS.)

1. Type of Well:

2. Name of Operator

3. Address of Operator

4. Well Location

Unit Letter

Section

**Hilcorp Energy Company** 

382 Road 3100 Aztec, NM 87410

Santa Fe Main Office Stat
Phone: (505) 476-3441 Energy, Miner
General Information

Oil Well

K

34

# State of New Mexico Energy, Minerals and Natural Resources

Davida and July 40, 0040

Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Other

1330' FSL & 1800' FWL

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

027N

6342' GR

SUNDRY NOTICES AND REPORTS ON WELLS

Gas Well

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH

Footage

Township

	Revised July 18, 2013			
	WELL API NO.			
	30-045-30184			
	5. Indicate Type of Lease			
	STATE FEE			
	6. State Oil & Gas Lease No.			
	NMSF078092			
	7. Lease Name or Unit Agreement Name			
	DOUTHIT C FEDERAL			
	8. Well Number 100			
	9. OGRID Number			
	372171			
	10. Pool name or Wildcat			
	FRC - BASIN CB::FRUITLAND COAL			
SAN JUAN COUNTY				

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

011W

Range

NOTICE OF INTENTIO	N TO:	SUBSEQUENT	REPORT OF:						
PERFORM REMEDIAL WORK PLUG	AND ABANDON	REMEDIAL WORK	ALTERING CASING						
TEMPORARILY ABANDON CHAN	IGE PLANS	COMMENCE DRILLING OPNS.	P AND A						
PULL OR ALTER CASING MULT	TPLE COMPL	CASING/CEMENT JOB							
DOWNHOLE COMMINGLE									
CLOSED-LOOP SYSTEM									
OTHER: X - MIT		OTHER:							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. FEDERAL WELL Hilcorp Energy Company requests to conduct a Mechanical Integrity Test to extend the Temporary Abandon status of the subject well per the attached procedure and wellbore schematic to evaluate future potential. Per 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval.									
Spud Date: Rig Released Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE Tammy Jones		TITLE Operations/Regulatory Tech	- Sr. <b>DATE</b> 7/18/2025						
Tallilly Jolles	<del></del> -								
Type or print name Tammy Jones	E-mail address:	tajones@hilcorp.com	<b>PHONE</b> : 505.324.5185						
APPROVED BY:		TITLE	DATE						

Conditions of Approval (if any):

NOI – MIT TA Extension

Well Name: Douthit C Federal 100

API #: 3004530184

- 1. Perform Bradenhead test per NMOCD regulations.
- 2. Rig up kill truck with calibrated chart.
- 3. Load casing to +/- 550 PSIG and chart well for minimum of 30 minutes to MIT casing.
  - a. Contact NMOCD to have test witnessed before charting.
- 4. Relieve pressure from charting and isolate all casing valves.
- 5. RD kill truck and move out.

Report Printed: 7/18/2025

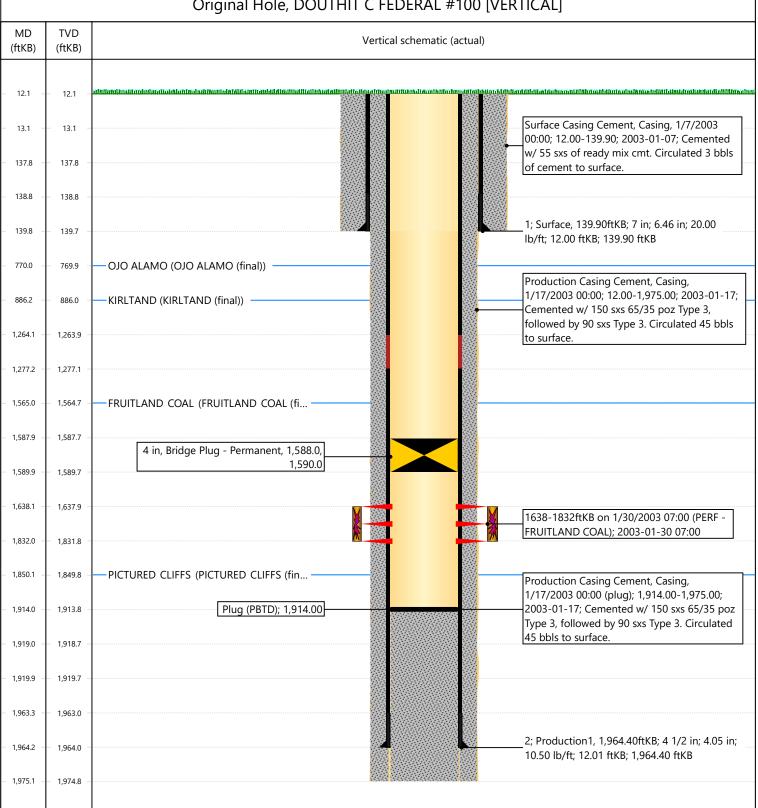


## **Current Schematic - Version 3**

### Well Name: DOUTHIT C FEDERAL #100

API / UWI 3004530184	Surface Legal Location 034-027N-011W-K	Field Name BASIN (FRUITLAND COAL)	Route 0605	State/Province NEW MEXICO	Well Configuration Type VERTICAL		
Ground Elevation (ft) 6,342.00	Original KB/RT Elevation (ft) 6,354.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
Tubing Strings							
Run Date 7/25/2006 00:00	Set Depth (ftKB) 1,873.30	String Max Nominal OD (in) 1.66	String Min Nominal ID (in) 1.38	Weight/Length (lb/ft) 2.33	Original Spud Date 1/6/2003 08:30		

# Original Hole, DOUTHIT C FEDERAL #100 [VERTICAL]



Page 1/1

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, January 4, 2022 10:27 AM

To: Mandi Walker
Cc: Kandis Roland

Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 486530

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	486530
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

#### CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Call the North area inspection on-call number to schedule: 505-320-0243	7/31/2025