eceived hy QCD + 7/18/2025 12:50:5	State of New Mexico	Form C-103 of	
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-33776	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	NMSF079232	
SUNDRY NO' (DO NOT USE THIS FORM FOR PROF	7. Lease Name or Unit Agreement Name BOLACK C		
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	8. Well Number		
1. Type of Well: Oil Well	2R		
2. Name of Operator HILCORP ENERGY COMPA	ANY	9. OGRID Number 372171	
3. Address of Operator		10. Pool name or Wildcat	
382 Road 3100, Aztec, NM 87	7410	Basin Pictured Cliffs	
4. Well Location	1000 6 (6 4 1 1 1 1	1600 C 16 d W 1	
Unit Letter F : Section 28	1860 feet from the North line and Township 27N Range		
Section 28	11. Elevation (Show whether DR, RKB, RT, GR,		
	6176' GR	eic.)	
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data	
NOTICE OF I	NTENTION TO:	UBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE	DRILLING OPNS. ☐ P AND A ☐	
PULL OR ALTER CASING		IENT JOB □	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	MIT  OTHER:  bleted operations. (Clearly state all pertinent details,	and give portinent dates, including estimated date	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple (		
proposed completion or rec		ompressons risuan wencere ungrum er	
FEDERAL WELL Hilcorp Energy	Company requests to conduct a Mechanical Integrity	y Test to extend the Temporary Abandon status	
of the subject well per the attached 1	procedure and wellbore schematic to evaluate future		
referenced as a required item for Fo	rm 3160-5 approval.		
Spud Date:	Rig Release Date:		
I hereby certify that the information	above is true and complete to the best of my knowle	dge and belief.	
Tammy lor	nos		
SIGNATURE Tammy Jor	TITLE_Operations/Regulatory Te	<u>schnician – SrDATE                                    </u>	
Type or print name Tammy .  For State Use Only	Iones E-mail address: tajones@hilcorp.	.com PHONE: _(505) 324-5185	
ADDDOLUED DAY		D 4 700	
APPROVED BY:	TITLE	DATE	
Conditions of Approval (if any):			

NOI – MIT TA Extension

Well Name: Bolack C 2R

API #: 3004533776

- 1. Perform Bradenhead test per NMOCD regulations.
- 2. Rig up kill truck with calibrated chart.
- 3. Load casing to +/- 550 PSIG and chart well for minimum of 30 minutes to MIT casing.
  - a. Contact NMOCD to have test witnessed before charting.
- 4. Relieve pressure from charting and isolate all casing valves.
- 5. RD kill truck and move out.

Report Printed: 7/18/2025



## **Current Schematic - Version 3**

API / UWI 3004533776 Ground Elevation (ft)		Surface Legal Location T27N-R08W-S28 Original KB/RT Elevation (ft)	Field Name Blanco S Pictured Cliffs Tubing Hanger Elevation (ft)	Route 0905 RKB to GL (ft)	State/Province NEW MEXICO  KB-Casing Flange Distance (ft)	Well Configuration Type Vertical KB-Tubing Hanger Distance (ft)
176.00 ubing S	trings	6,187.00		11.00		
in Date 1 <mark>13/2016</mark>	00:00	Set Depth (ftKB) 2,153.82	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 2/22/2007 05:00
			Original Hole, BOL	ACK C #2R [Vert	ical]	
MD (ftKB)	TVD (ftKB)		V	ertical schematic (actual)		
10.8 –						
11.2 -		ndduddiddiddiddiddiddiddiddiddiddiddiddid			(NN)	ent, Casing, 2/23/2007
241.8 –					09:00; 11.00-242.70;	2007-02-23 09:00
242.8					1; Surface, 242.70ftKl lb/ft; 11.00 ftKB; 242.	B; 8 5/8 in; 8.10 in; 24.00 .70 ftKB
243.1 -			beliebelie		hathate.	
293.0		2 3/8in, Tubing; 2 3/8	in: 4 70 lb/ft: J-55:		Production Casing Co	ement, Casing, 3/1/2007
1,416.0			ftKB; 2,152.32 ftKB		04:00; 11.00-2,378.00	
,465.9 –		— Ojo Alamo (Ojo Alamo (fin	al))			
1,526.9 –		— Kirtland (Kirtland (final)) —				
,772.0		— Fruitland Coal (Fruitland Co	oal (final))	_		
,821.9 –		[2.2/0] C (N) [ 2.2	(a): 2.452.22 (U/D			
2,152.2		2 3/8in, Seat Nipple; 2 3,	2,153.42 ftKB			
2,153.5 –		2 3/8in, Notched Colla	r; 2 3/8 in; 2,153.42 ftKB; 2,153.82 ftKB			
2,153.9			11107 27100102 11110			
2,168.0 -						
2,178.1 –		5 in, Cl	BP, 2,178.0, 2,180.0			
2,180.1 –						
2,211.0 -						
2,217.8 –						
2,220.1 –		— Pictured Cliffs (Pictured Clif	ts (tinal))			
2,225.1						
2,228.0 -				9888 9888	2228-2248ftKB on 4/ (Perforated); 2007-04	
2,248.0 -			K		(i enorated), 2007-02	
2,255.9 –			M	9000 9000 anni	2256-2262ftKB on 4/ (Perforated); 2007-04	l l
,262.1 –					[(i errorated), 2007-02	. 10 00.45
,360.6						
2,360.9		<Тур	> (PBTD); 2,361.00			
2,361.2						
2,377.3					2; Production. 2.378.	00ftKB; 5 1/2 in; 0.00 in;
2,378.0				1000	15.50 lb/ft; 10.98 ftKI	

Page 1/1

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, January 4, 2022 10:27 AM

To: Mandi Walker
Cc: Kandis Roland

Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402 Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 486536

## **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	486536
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

## CONDITIONS

C	Created By	Condition	Condition Date
	andrew.fordyce	Call the North area inspection on-call number to schedule: 505-320-0243	7/31/2025