

Well Number: 247

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF78988

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004534319

Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: JUL 29, 2025 10:19 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO

State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

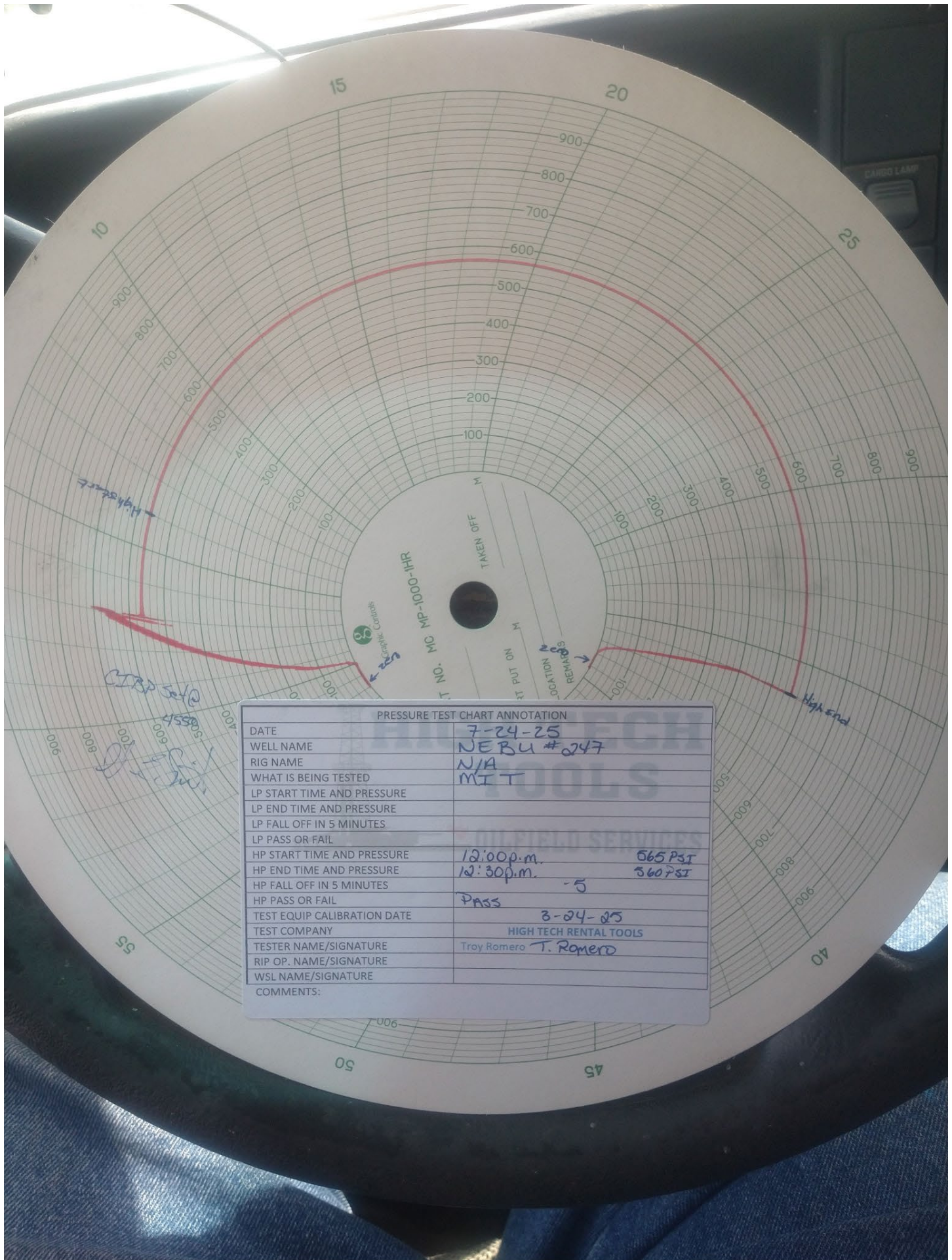
BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 07/29/2025

Signature: Matthew Kade





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 7/24/25 Operator SIMCOE API # 30-0 45-34319
 Property Name NEBU 247 Well # 247 Location: Unit D Sec 20 Twp 31N Rge 6W
 Land Type: State _____ Well Type: Water Injection _____
 Federal _____ Salt Water Disposal _____
 Private _____ Gas Injection _____
 Indian _____ Producing Oil/Gas _____
 Pressure observation _____

Temporarily Abandoned Well (Y/N): Y TA Expires: _____

Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
 Bradenhead Pres. _____ Tbg. Inj. Pres. _____
 Tubing Pres. _____
 Int. Casing Pres. _____

Pressured annulus up to 560 psi. for 30 mins. Test passed/failed

REMARKS: 4550' CIBP test to SW face

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6175 FAX: (505) 334-6170
<http://emnr.state.nm.us/oed/District/III3district.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 7/24/25 Operator Simcoe API #30-0 615-34319
Property Name NEBU Well No. 247 Location: Unit D Section 20 Township 31N Range 6W
Well Status(Shut-In or Producing) Initial PSI: Tubing N/A Intermediate 435 Casing 0 Bradenhead 0
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE					FLOW CHARACTERISTICS	
	BH	Bradenhead Int	Csg	INTERM Int	Csg	BRADENHEAD	INTERMEDIATE
TIME							
5 min	0	455	0	155	0	Steady Flow	
10 min	0	455	0	70	0	Surges	
15 min	0	455	0	0	0	Down to Nothing	
20 min			0	0	0	Nothing	✓
25 min			0	0	0	Gas	✓
30 min			0	0	0	Gas & Water	✓ Foam @ 7:00 min
						Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE 42

REMARKS:

Zero on gauge nothing when opened. 5 min shut in = zero nothing when opened
455 on gauge Blew Down to Foam in 7 mins to Nothing for rest of test.
5 min shut in = 40 psi opened Blew Down in 5 sec to Nothing

By [Signature]

Witness [Signature]

(Position)

E-mail address _____

TEMPORARY ABANDON

NEBU 247

30-045-34319

(D) Sec 20, T31N, R6W

7/21/25 – MIRU service rig. NDWH, NUBOP, POOH with production tubing.

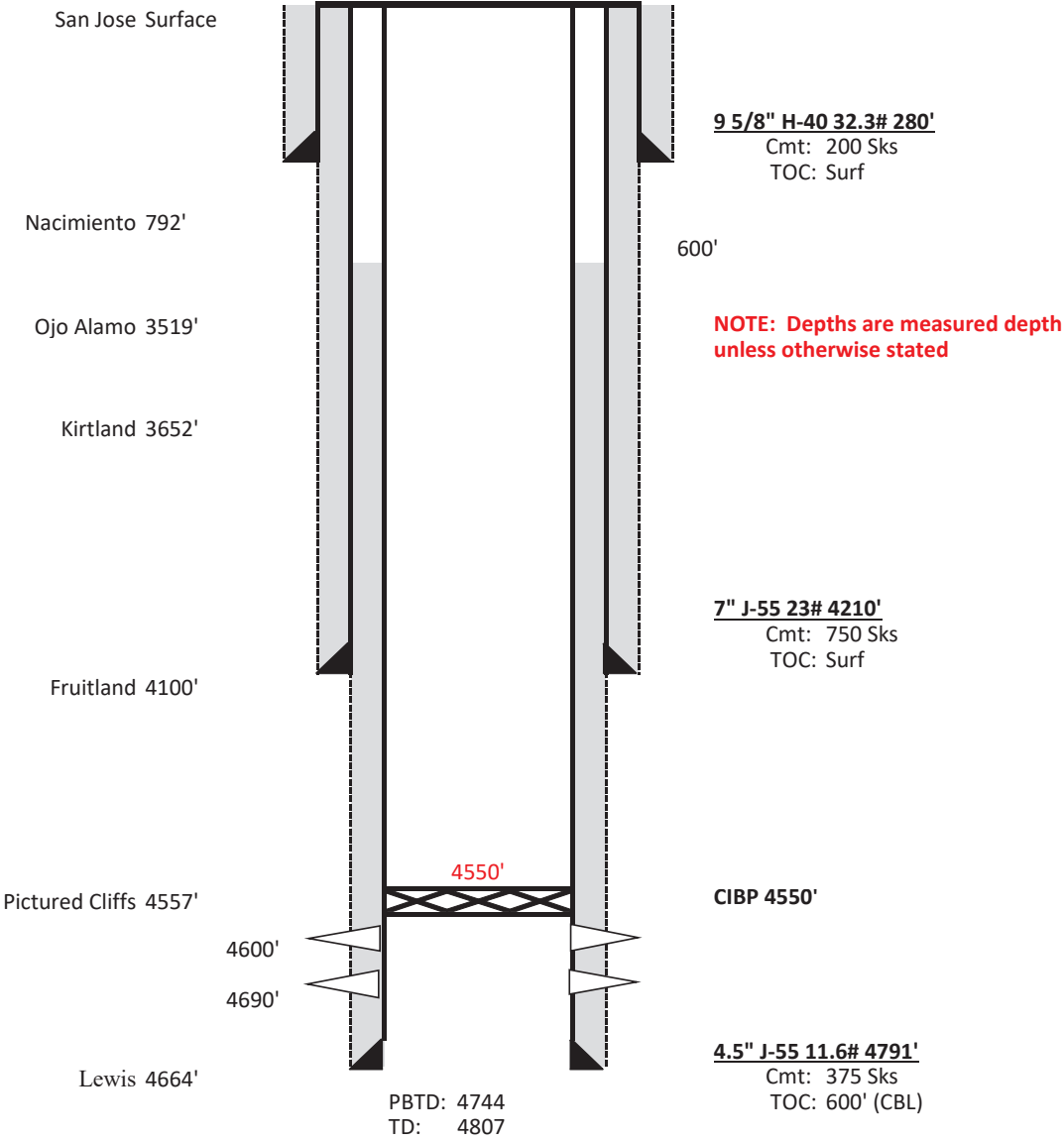
7/22/25 – Run casing scraper, RIH, set 4.5" CIBP at 4550'. Rolled hole with packer fluid.

Pressure tested casing to 520 psi, held good. LD production tubing. NDBOP, NUWH. RDMO

7/24/25 – Conducted Bradenhead test and MIT (passed) witnessed by NMOCD.

Pressured up wellbore to 565 psi after 30 minutes pressure was 560psi a loss of 5psi in 30 min, held good.

NEBU #247
(D) Sec 20, T31N, R6W
San Juan County
30-045-34319
Temporary Abandonment



Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34319
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF078988
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well Number 247
9. OGRID Number
10. Pool name or Wildcat Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCEO LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter <u>D</u> : <u>1,040</u> feet from the <u>North</u> line and <u>30</u> feet from the <u>West</u> line Section <u>20</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,335', GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandon <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/21/25 – MIRU service rig. NDWH, NUBOP, POOH with production tubing.
7/22/25 – Run casing scraper, RIH, set 4.5" CIBP at 4550'. Rolled hole with packer fluid.
Pressure tested casing to 520 psi, held good. LD production tubing. NDBOP, NUWH. RDMO
7/24/25 – Conducted Bradenhead test and MIT (passed) witnessed by NMOCD.
Pressured up wellbore to 565 psi after 30 minutes pressure was 560psi a loss of 5psi in 30 min, held good.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 7/30/2025

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

NEBU 247

30-045-34319

(D) Sec 20, T31N, R6W

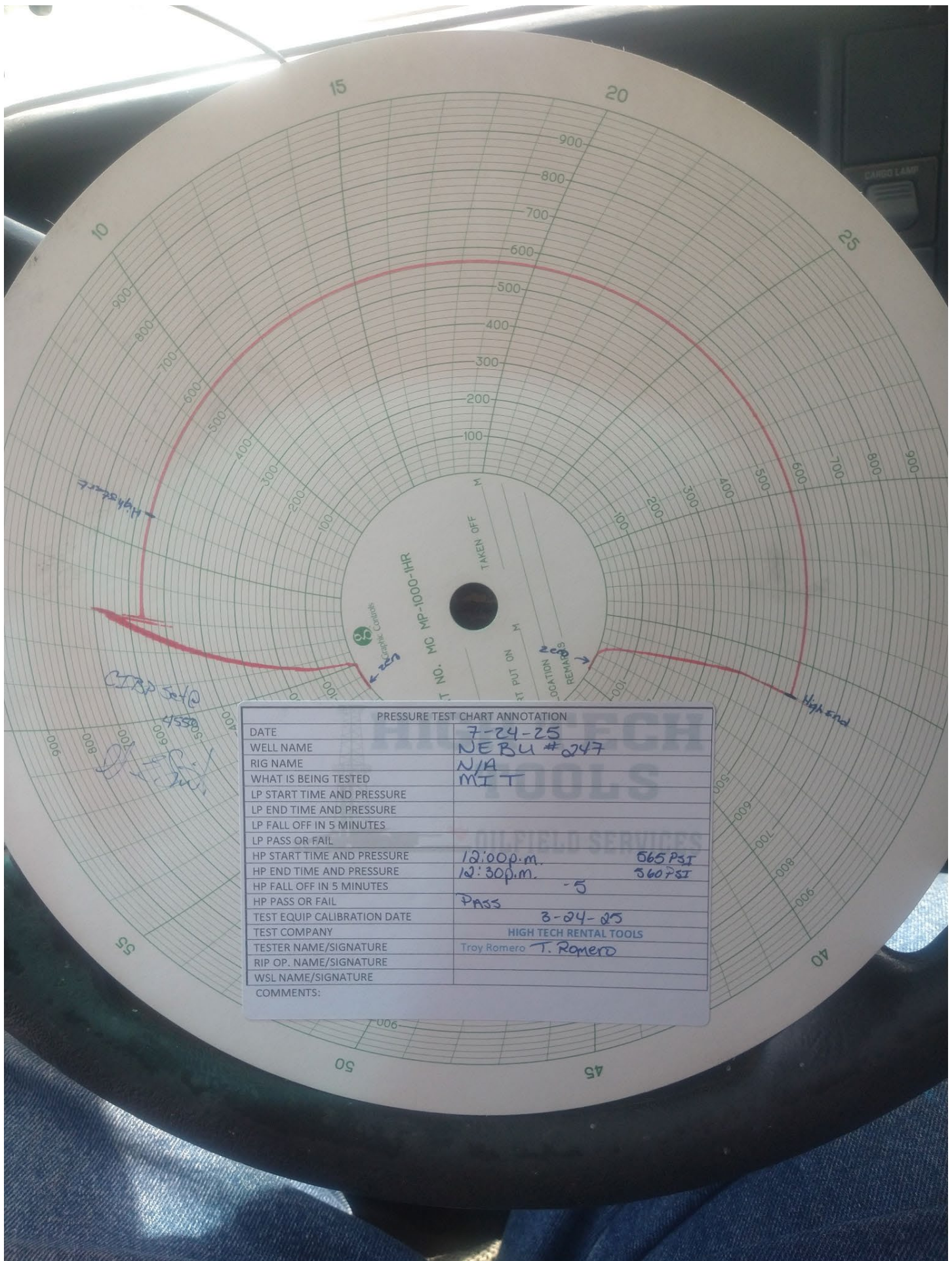
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NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENTMECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 7/24/25 Operator SIMCOE API # 30-0 45-34319
Property Name NEBU 247 Well # 247 Location: Unit D Sec 20 Twp 31N Rge 6W

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): Y

TA Expires: _____

Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

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(Operator Representative)

Witness [Signature]

(NMOCD)

(Position)

Revised 02-11-02



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
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(submit 1 copy to above address)

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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

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REMARKS:

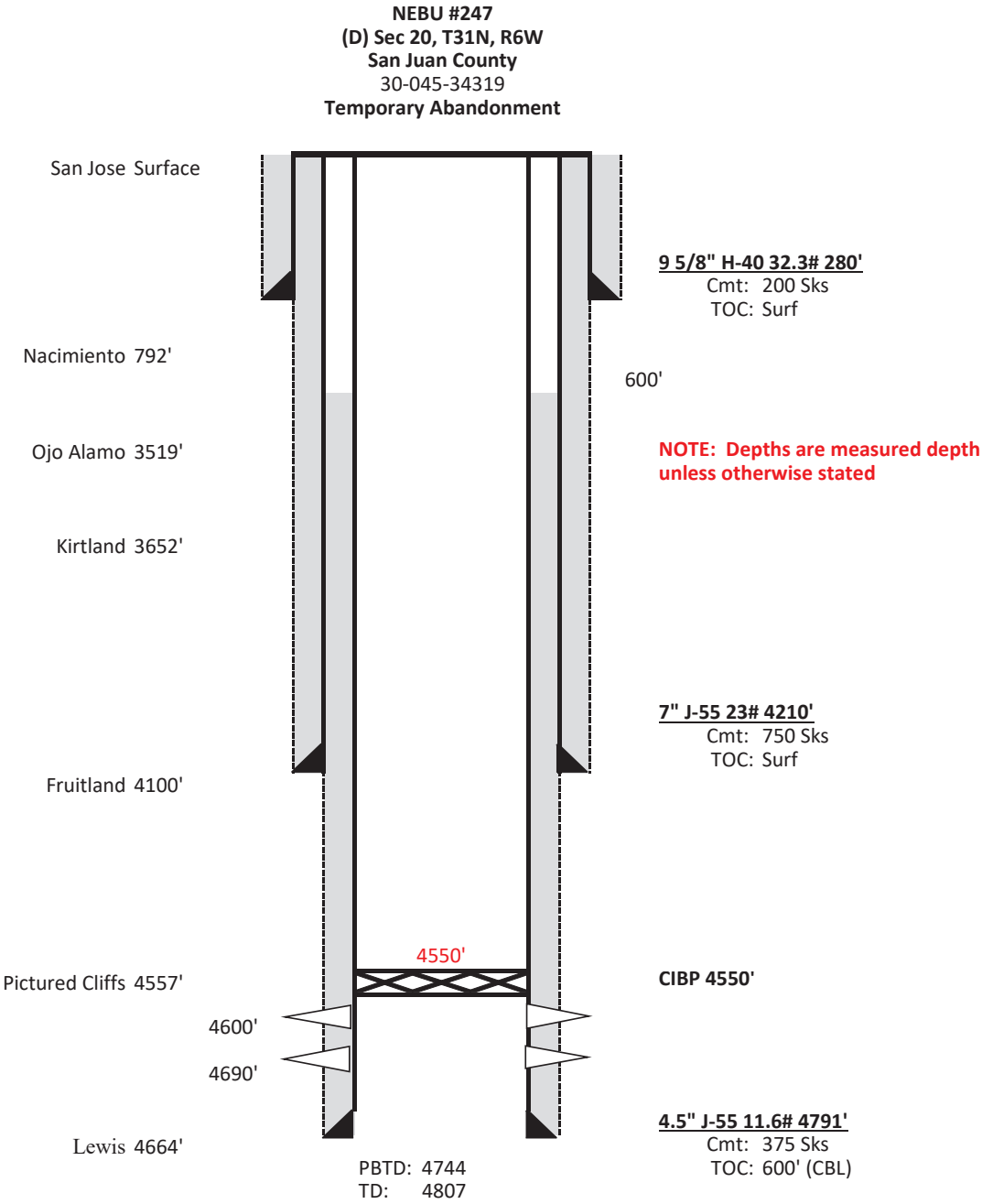
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By [Signature]

Witness [Signature]

(Position)

E-mail address _____



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 490223

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID:
	329736
	Action Number: 490223
Action Type: [C-103] Sub. Temporary Abandonment (C-103U)	

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	7/31/2025