

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23174
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CONOCO 7 STATE
8. Well Number #001
9. OGRID Number 16696
10. Pool name or Wildcat [86480] TURKEY TRACK;MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>7</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 4/19/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY ENGINEER DATE 6/11/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

CONOCO STATE 7 #001
30-015-23174

Surface Casing:

Hole Size: 17 1/2"
Casing Size: 13 3/8" @400'
Casing Weight: 61#
Cement Details: 550 sxs to 0'
Ready Mix 15 yds @ surf

Intermediate Casing:

Hole Size: 11"
Casing Size: 8 5/8" @2,690'
Casing Weight: 24# & 28#
Cement Details: 1300 sxs to 450'
Temp Survey @ 450'

Production Casing:

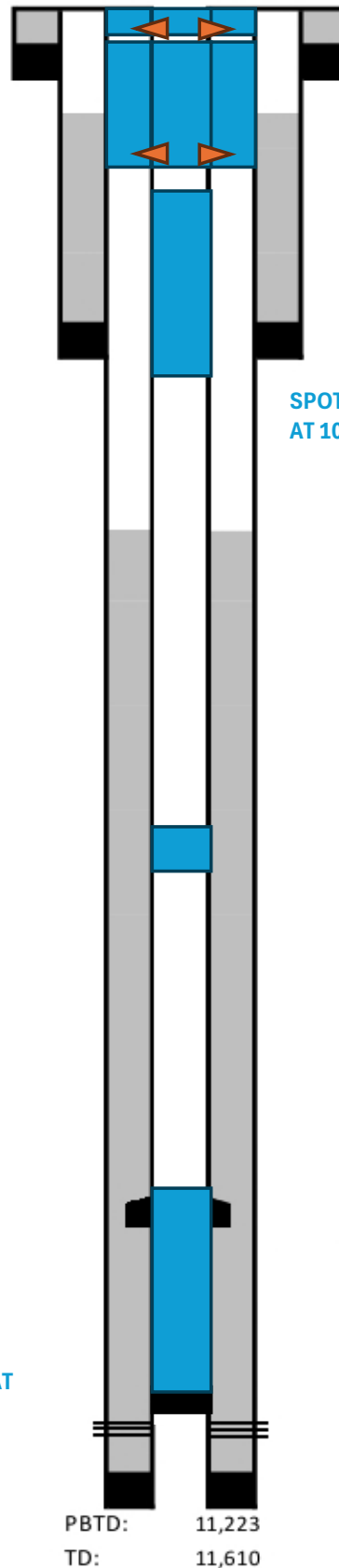
Hole Size: 7 7/8"
Casing Size: 5 1/2" @11,264'
Casing Weight: 17#
Cement Details: 1025 sxs to ???
Unkown TOC Assuming 3,850'
DV Tool 9,462'

SPOT 75 SX CMT 6462'-5725'. TAG AT 5716'.

Perforations: 11,036' - 11,050'

SET CIBP AT 10986'. TAG AT 10980'.
SPOT 200 SX CMT 10980'-9412'. TAG AT 9154'.

FINAL WELLBORE



PERF AT 210'. SQZ AND
CIRC 150 SX CMT TO
SURFACE.

699' B Salt
914' Yates
1224' 7 Rivers
PERF AT 950'. SQZ 172
SX CMT. TAG AT 264'.

1842' Queen
2106' Grayburg

2610' San Andres

SPOT 172 SX CMT 2740' TO 1000'. TAG
AT 1012'.

9614' Cisco Bough C
9864' Canyon
10062' Strawn
10372' Atoka

PBTD: 11,223
TD: 11,610

CONOCO STATE 7 #001**30-015-23174****PA JOB NOTES**

Start Date	Remarks
3/19/2025	PERFORMED PRE-TRIP RIG INSPECTION
3/19/2025	LOAD P&A EQUIP DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE CONOCO 7 STATE 010 TO THE CONOCO 7 STATE 01
3/19/2025	HPJSM W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY, LOTO / PPE, MEET & GREET / GOOD COMMUNICATION AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S / MUSTER AREA / HOUSE KEEPING / UPDATE JSA AS TASK CHANGES
3/19/2025	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT / LO/TO ON FLOW LINE VALVES / RD FLOW LINE / SPOT PULLING UNIT / SET PIPE RACKS
3/19/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 150 PSI / 5.5" PROD CSG = 150 PSI / SHUT DOWN OPS / TO WINDY TO CONT OPS / WINDS 35 TO 45 MPH W/ GUST UP TO 55 MPH
3/19/2025	SECURE WELL SDFN
3/19/2025	CREW TRAVEL BACK TO MAN CAMP
3/20/2025	CREW TRAVEL TO LOCATION
3/20/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/20/2025	MIRU AXIS RIG 2101
3/20/2025	PERFORMED DAILY START UP RIG INSPECTION
3/20/2025	SET CO/FO & FUNCTION TEST
3/20/2025	CHECK PSI ON WELL 2-3/8" PROD TBG = 150 PSI / 5.5" PROD CSG = 150 PSI / 8-5/8" INTER CSG = 50 PSI / 13-3/8" SURF CSG = 0 PSI / DUG AROUND WH TO EXPOSE INTER & SURF CSG VALVES / INSTALL NEW BALL VALVES ON 8-5/8" & 13-3/8" CSGS
3/20/2025	RU AXIS CMT PUMP ON 2-3/8" PROD TBG & 5.5" PRO CSG / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI / BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI / LOAD BACK SIDE W/ 86 BBLS 10# BW TEST CSG TO 500 PSI HOLD PSI F/ 15 MIN W/ A GOOD TEST / PUMP 10# BW DOWN TBG @ 2 BPM @ 300 PSI / AFTER 40 BBLS GONE TBG PSI STARTED CLIMBING CONT PUMPING 10 BBLS @ 1 BPM @ 1500 PSI STOPPED PUMPING / MONITOR WELL / TBG WENT ON VACUUM
3/20/2025	FUNCTION TEST BOP W/ A GOOD TEST
3/20/2025	ND 5K X 7-1/16" PROD TREE & LD TREE
3/20/2025	NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" FLEX PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
3/20/2025	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE

	PICK UP ON TBG TO SET TBG SLIPS IN POSITION / NOT A LOT OF MOVEMENT / JAR ON PKR F/ 48 PTS / 54 PTS / 60 PTS GOT SOME MOVEMENT / PULLED 2 PTS OVER NEUTRAL WT @ 54 PTS / WORK ON GETTING PKR RELEASE ROTATE ON TBG 8 ROUNDS TO THE RIGHT TBG JUMPED / NOTE: POSSIBLE RELEASE SEAL ASSEMBLY F/ PERMANENT PKR / CONT ROTATING TBG TO THE RIGHT AS WE COME UP HOLE / POOH BREAK & LD TBG HANGER WRAP AROUND LD 6' 8' X 2-3/8" TBG SUBS / TBG
3/20/2025	NEUTRAL WT @ 44 PTS NO DRAGGING / LET TBG & CSG EQUALIZE
3/20/2025	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
3/20/2025	POOH STANDING BACK 240 JTS 2-3/8" TBG (TALLY TBG AS POOH)
3/20/2025	SECURE WELL SDFN
3/20/2025	CREW TRAVEL BACK TO MAN CAMP
3/21/2025	CREW TRAVEL TO LOCATION
3/21/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/21/2025	PERFORMED DAILY START UP RIG INSPECTION
3/21/2025	SET CO/FO & FUNCTION TEST
3/21/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/21/2025	PUMP 30 BBLS DOWN TBG 10# BW FOR WELL CONTROL TBG ON VACUUM
3/21/2025	OPEN WELL CONT POOH STANDING BACK 109 JTS 2-3/8" TBG / RECOVER SEAL ASSEMBLY F/ PERMANENT PKR (NO PKR) / (TALLY TBG AS POOH / RUN TALLY EOT @ 10,992' (TMD)
3/21/2025	MIRU RTX WL / RU PCE REHEAD ROPE SOCKET / MAKE UP & RIH W/ 4.625" OD GR/JB F/ 5.5" CSG 1-11/16" WT BAR W/ CCL TO 10,992' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 2250' (+-) F/ SURF BREAK DOWN GR/JB / MAKE UP 4.32" OD CIBP F/ 5.5" CSG RIH W/ WL SET 5.5" CIBP @ 10,986' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP @ 10,986' (WMD) CONFIRMED PLUG SET SUCCESSFULLY / POOH W/ WL SETTING TOOL / LOAD BACK SIDE W/ 56 BBLS 10# BW / MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONT RIH W/ WL BHA TO 10,986' RUN CBL F/ (10,986' - 0' SURF) (HARD BOND F/ 10,986' - 6150') (FREE PIPE F/ 6150' - 5820') (SPOTTY CMT F/ 5820' - 5570') (FREE PIPE F/ 5570' - 4400') (HARD BOND F/ 4400' - 3760') (FREE PIPE F/ 3760' - 3720') (HARD BOND F/ 3720' - 2550') (SPOTTY CMT NOT ENOUGH TO PUMP CMT F/ 2550' - 2000') (HARD BOND F/ 2000' - 1300') (SPOTTY CMT F/ 1300' - 960') (FREE PIPE F/ 960' - 0' SURF) (NOTE: @ 4150' LOOKS LIKE PERFS WERE MADE) (1ST EST TOC @ 6150' F/ SURF) (2ND EST TOC @ 960' F/ SURF) LD CBL LOGGING TOOLS RDMO WL / NOTE: SEND CBL TO MR. DAVID ALVARADO W/ NMOCD FOR REVIEW
3/21/2025	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG EOT @ 4918' (TMD) W/ 156 JTS IN THE HOLE
3/21/2025	SECURE WELL SDFN
3/21/2025	CREW TRAVEL BACK TO MAN CAMP
3/22/2025	CREW TRAVEL TO LOCATION
3/22/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/22/2025	PERFORMED DAILY START UP RIG INSPECTION
3/22/2025	SET CO/FO & FUNCTION TEST
3/22/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI

3/22/2025	OPEN WELL CONT RIH OPEN ENDED W/ 2-3/8" WS TBG TAG 5.5" CIBP @ 10,980' (TMD) W/ 348 JTS IN THE HOLE + 14' IN ON JT# 349 / LD 1 JT (#349) PICK UP 6' 8" X 2-3/8" TBG SUBS EOT @ 10,980' W/ 348 JTS IN THE HOLE
3/22/2025	RU PUMP ON TBG CIRC WELL CLEAN W/ 255 BBLS 10# BW MIX 28 GAL OF FLEX GEL W/ 140 BBLS 10# BW
3/22/2025	PRESSURE TEST CIBP & 5.5" PROD CSG TO 500 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
3/22/2025	MIRU AXIS CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 250 SXS CLASS H CMT / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI / BREAK CIRC W/ 10 BBLS 10# BW 1ST PLUG) SET 5.5" CIBP @ 10,986' BALANCED PLUG F/ 10,980' - 9412' SPOT 200 SXS CLASS H CMT / 15.6# 1.18 YIELD / 42.03 BBLS SLURRY / MIX W/ 4 GAL OF CMT RETARDER / 1811' PLUG CAP / DISPLACE TOC TO 9169' / DISPLACE W/ 35.48 BBLS 10# BW
3/22/2025	LD 6' 8" X 2-3/8" TBG SUBS POOH W/ 30 STANDS LD 56 JTS 2-3/8" WS TBG EOT @ 7308' (TMD) W/ 232 JTS IN THE HOLE / REVERSE OUT W/ 35 BBLS 10# BW
3/22/2025	SECURE WELL SDFW
3/22/2025	CREW TRAVEL BACK HOME
3/24/2025	CREW TRAVEL TO LOCATION
3/24/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/24/2025	PERFORMED DAILY START UP RIG INSPECTION
3/24/2025	SET CO/FO & FUNCTION TEST
3/24/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/24/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 9154' (TMD) W/ 290 JTS IN THE HOLE + 15' IN ON JT# 291 / LD 1 JT (#291)
3/24/2025	RU 3/8" BUBBLE TEST HOSE PERFORMED 30 MIN BUBBLE TEST ON 5.5" PROD CSG W/ A GOOD TEST / PERFORMED 30 MIN BUBBLE TEST ON 8-5/8" INTER CSG W/ A GOOD TEST / PERFORMED 30 MIN BUBBLE TEST ON 13-3/8" SURF CSGS W/ A GOOD TEST
3/24/2025	POOH LD 85 JTS WS TBG EOT @ 6462' W/ 205 JTS IN THE HOLE
3/24/2025	RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 6 BBLS 10# BW 2ND PLUG) BALANCED PLUG F/ 6462' - 5725' SPOT 75 SXS CLASS C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) / 17.63 BBLS SLURRY / PLUG CAP 759' / DISPLACE TOC TO 5703' / DISPLACE W/ 22.07 BBLS 10# BW
3/24/2025	POOH W/ 15 STANDS LD 23 JTS WS TBG EOT @ 4792' (TMD) W/ 152 JTS IN THE HOLE / REVERSE OUT W/ 25 BBLS 10# BW
3/24/2025	SECURE WELL WOC TO TAG
3/24/2025	RIH W/ 2-3/8" WS TBG TAG TOC @ 5716' (TMD) W/ 181 JTS IN THE HOLE + 10' IN ON JT# 182
3/24/2025	POOH LD 95 JTS WS TBG EOT @ 2740' W/ 87 JTS IN THE HOLE
3/24/2025	RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 5 BBLS 10# BW 3RD PLUG) BALANCED PLUG F/ 2740' - 1000' SPOT 172 SXS CLASS C CMT / 14.8# 1.32 YIELD / 40.43 BBLS SLURRY / PLUG CAP 1742' / DISPLACE TOC TO 998' / DISPLACE W/ 3.86 BBLS 10# BW
3/24/2025	POOH W/ 16 STANDS LD 55 JTS WS TBG / NO TBG IN THE HOLE
3/24/2025	SECURE WELL SDFN
3/24/2025	CREW TRAVEL BACK TO MAN CAMP
3/25/2025	CREW TRAVEL TO LOCATION

3/25/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/25/2025	PERFORMED DAILY START UP RIG INSPECTION
3/25/2025	SET CO/FO & FUNCTION TEST
3/25/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
3/25/2025	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 1012' (TMD) W/ 32 JTS IN THE HOLE
3/25/2025	POOH LD 31 JTS WS TBG LEAVE JT# 32 ON THE ELEVATORS BREAK 4' X 2-3/8" PERF TBG SUB
3/25/2025	MAKE UP 5.5" 32-A TENSION PKR (4.625" OD) SET PKR @ 45' W/ 8' X 2-3/8" TBG SUB + 1 JT IN THE HOLE / TEST PKR TO 500 PSI
3/25/2025	MIRU RTX WL / RU PCE / MAKE UP & RIH W/ BHA TO 950' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN ASF RD WL
3/25/2025	RU CMT PUMP ON TBG EST – INJ RATE @ 2.5 BPM @ 200 PSI W/ FULL RET AT SURF ON 8-5/8" INTER – CSG / CIRC BOTTOMS UP F/ 950' – 0' SURF W/ 60 BBLS 10# BW GOT GAS & TRASH OUT
3/25/2025	LOAD BULK TRK W/ 500 SXS CL C CMT / BREAK CIRC W/ 10 BBLS 10# BW 4TH PLUG) PERF @ 950' SQZ 172 SXS CLASS C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) / 40.43 BBLS SLURRY / (PLUG CAP 700' / 16.24 BBLS SLURRY / 69.02 SXS IN 5.5" PROD CSG) & (PLUG CAP 700' / 24.19 BBLS SLURRY / 102.98 SXS IN 8-5/8" INTER CSG) / DISPLACE TOC TO 250' / DISPLACE W/ 4.92 BBLS 10# BW / ISIP = 0 PSI
3/25/2025	SECURE WELL WOC TO TAG
3/25/2025	UNSEAT PKR LD 8' X 2-3/8" TBG SUB & 1 JTS WS TBG BREAK & LD 5.5" PKR
3/25/2025	RIH OPEN ENDED W/ WS TBG TAG TOC @ 264' (TMD) W/ 9 JTS IN THE HOLE
3/25/2025	POOH LD 9 JTS WS TBG
3/25/2025	RU RTX WL / RIH W/ BHA TO 210' SHOT 6 SQZ HOLES (CSG COLLAR @ 200') 3-1/8" (DPG) POOH W/ WL BHA LD GUN ASF RDMO WL
3/25/2025	EST – INJ RATE @ 2.5 BPM @ 100 PSI PUMP 30 BBLS 10# BW W/ FULL RET AT SURF ON 8-5/8" INTER – CSG & 13-3/8" SURF – CSG
3/25/2025	RD WORK FLOOR & ASSOCIATED EQUIP
3/25/2025	ND 5K HYD BOP
3/25/2025	NU 5K X 7-1/16" B-1 WH FLANGE
3/25/2025	RU CMT PUMP ON 5.5" PROD CSG BREAK CIRC W/ 5 BBLS 10# BW 5TH PLUG) PERF @ 210' SQZ 150 SXS CLASS C CMT / 14.8# 1.32 YIELD / 35.26 BBLS SLURRY / (PLUG CAP 210' / 4.87 BBLS SLURRY / 20.71 SXS IN 5.5" PROD CSG) & (PLUG CAP 210' / 7.2 BBLS SLURRY / 30.62 SXS IN 8-5/8" INTER CSG) & (PLUG CAP 210' / 23.19 BBLS SLURRY / 90.23 SXS IN 13-3/8" SURF CSG) F/ 210' – 0' (SURF) GOT FULL RETURNS ON THE 8-5/8" INTER – CSG CLOSE VALVE / GOT FULL RETURNS ON THE 13-3/8" SURF – CSG CLOSE VALVE AND LEFT 275 PSI ON PROD CSG W/ NO LEAK OFF / WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RD CMT PUMP
3/25/2025	SECURE WELL SDFN
3/25/2025	CREW TRAVEL BACK TO MAN CAMP
3/26/2025	CREW TRAVEL TO LOCATION
3/26/2025	HPJSM WITH ALL PERSONAL ON LOCATION
3/26/2025	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOCATION P&A JOB COMPLETED / (WELL READY FOR CUT & CAP)

4/19/2025	CUT & CAP COMPLETED ON 4/19/2025
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 473364

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 473364
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	7/31/2025
gcordero	Submit C-103Q within one year of plugging.	7/31/2025