

Well Name: ROSS DRAW UNIT	Well Location: T26S / R30E / SEC 26 / NWSW / 32.0124092 / -103.8584137	County or Parish/State: EDDY / NM
Well Number: 14	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0554499	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001525208	Operator: WPX ENERGY PERMIAN LLC	

Subsequent Report

Sundry ID: 2859002

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/19/2025

Time Sundry Submitted: 07:16

Date Operation Actually Began: 04/26/2025

Actual Procedure: NMOCD had rejected this subsequent sundry accepted by Jim Amos for the following reason. I have updated the WH cutoff date on this report. Will you please Re-approve this Sundry? The OCD has rejected the submitted Subsequent Report - Plugging (C-103P), for API number (30-#) 30-015-25208, for the following reasons: • 3160-5 not approved, signed or accepted by BLM The rejected C-103P can be found in the OCD Online: Permitting - Action Status, under the Application ID: 465522. Please review and make the required correction(s) prior to resubmitting. If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-103P.

SR Attachments

Actual Procedure

ROSS_DRAW_UNIT_14_SUBSEQUENT_P_A_SIGNED_WBD_20250508090945_20250619071017.pdf

Well Name: ROSS DRAW UNIT

Well Location: T26S / R30E / SEC 26 / NWSW / 32.0124092 / -103.8584137

County or Parish/State: EDDY / NM

Well Number: 14

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM0554499

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001525208

Operator: WPX ENERGY PERMIAN LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG

Signed on: JUN 19, 2025 07:16 AM

Name: WPX ENERGY PERMIAN LLC

Title: Production Data Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 228-2480

Email address: JEFF.YOUNG@DVN.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/20/2025

Signature: James A Amos



Well Name: ROSS DRAW UNIT	Well Location: T26S / R30E / SEC 26 / NWSW / 32.0124092 / -103.8584137	County or Parish/State: EDDY / NM
Well Number: 14	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0554499	Unit or CA Name: ROSS DRAW - DELAWARE	Unit or CA Number: NMNM71027A
US Well Number: 3001525208	Operator: WPX ENERGY PERMIAN LLC	

Subsequent Report

Sundry ID: 2851828

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/08/2025

Time Sundry Submitted: 09:10

Date Operation Actually Began: 04/26/2025

Actual Procedure: null

SR Attachments

Actual Procedure

ROSS_DRAW_UNIT_14_SUBSEQUENT_P_A_SIGNED_WBD_20250508090945.pdf

Well Name: ROSS DRAW UNIT	Well Location: T26S / R30E / SEC 26 / NWSW / 32.0124092 / -103.8584137	County or Parish/State: EDDY / NM
Well Number: 14	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0554499	Unit or CA Name: ROSS DRAW - DELAWARE	Unit or CA Number: NMNM71027A
US Well Number: 3001525208	Operator: WPX ENERGY PERMIAN LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG **Signed on:** MAY 08, 2025 09:10 AM

Name: WPX ENERGY PERMIAN LLC

Title: Production Data Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 228-2480

Email address: JEFF.YOUNG@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS **BLM POC Title:** Acting Assistant Field Manager

BLM POC Phone: 5752345927 **BLM POC Email Address:** jamos@blm.gov

Disposition: Accepted **Disposition Date:** 05/09/2025

Signature: James A Amos

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM0554499**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **ROSS DRAW UNIT 14**

2. Name of Operator **WPX ENERGY PERMIAN, LLC**

9. API Well No. **30-015-25208**

3a. Address **333 West Sheridan Ave, Oklahoma City, OK 73102-5015**

3b. Phone No. (include area code)
(405) 228-2480

10. Field and Pool or Exploratory Area
ROSS DRAW; DELAWARE, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T26S R30E Unit L 2310 FSL 660 FWL

11. Country or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

4/26/25-4/28/25: MIRU P&A unit. POOH 2 7/8" tubing and rods @ 5504'.
 4/29/25: RIH Set 5 1/2" CIBP @ 5494'. Tag. Circ 10# salt gel. Pressure Test 750 psi 30 min. (Good test)
 4/30/25: Run CBL from 5460' to surface. Top of Cement @ 1980'. RIH Spot 25 sx CI C from 5494'-5290'. WOC.
 5/1/25: RIH Spot 25 sx CI C from 4502'-4300'. PUH Spot 40 sx CI C from 3558'-3217'. WOC & Tag TOC @ 3132'.
 5/2/25: RIH Perf @ 1815'. Sqz 45 sx CI C from 1815'-1610'. WOC. Shut down wind.
 5/5/25: RIH Tag TOC @ 1500'. Shut down short handed.
 5/6/25: PUH Perf @ 1025'. Sqz 45 sx CI C from 1025'-700'. WOC. Bubble test (good) & Tag TOC @ 680'. Perf @ 100'. Circ 35 sx CI C from 100' to surface. Verify at surface.
 5/17/25: Cutoff wellhead off 3' BGL, set dry hole marker.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
JEFF YOUNG

Title **PRODUCTION**

Signature



Date

05/19/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

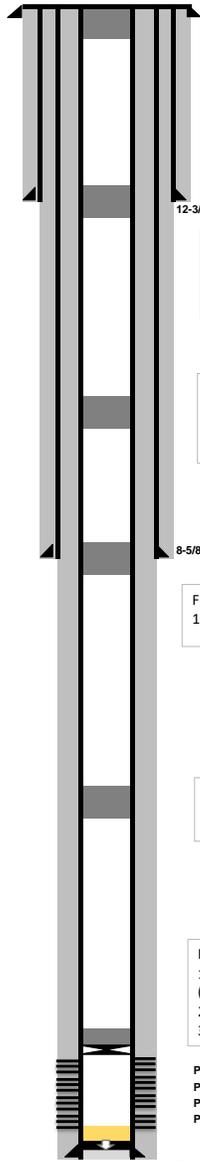
Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



WELLBORE DIAGRAM



FINAL:
 1. Perf @ 100'.
 2. Circ 35 sx Cl C from 100' to surface.
 3. Prep to cut WH off 3' BGL, set dry hole marker.

FINAL:
 1. Perf @ 1025'
 2. Sqz 45 sx Cl C from 1025'-680'. WOC & Tag

FINAL:
 1. Perf @ 1815'.
 2. Sqz 45 sx Cl C from 1815'-1500'.
 WOC & Tag

8-5/8" @ 3,300' (MD)

FINAL:
 1. Spot 40 sx Cl C from 3558'-3132'. WOC & Tag

FINAL:
 1. Spot 25 sx Cl C from 4502'-4300'.

FINAL:
 1. Set CIBP @ 5494'. Tag. Pressure test 750 psi/ 30min. (Good test)
 2. Run CBL from 5460' to surface. TOC @ 1980'.
 3. Spot 25 sx Cl C from 5494'-5290'.

Perf: 5,544'-5,558' MD
 Perf: 5,626'-5,662' MD
 Perf: 5,960'-6,030' MD
 Perf: 6,657'-6,737' MD

5-1/2" @ 6,825' (MD)

TD @ 6,825' (MD)
 PBTD @ 6,787' (MD)
 (6,825' TVD)

WELL:	ROSS DRAW UNIT 14	OPERATOR:	WPX Energy	SPUD DATE:	3/31/1985		
COUNTY:	EDDY	EU NUMBER:	62429488	TD:	6,825'	MD (KB)	BHT - 142° F
STATE:	NM			TVD:	6,825'	TVD (KB)	
API:	30-015-25208			PBTD:	6,787'	MD (KB)	
LOCATION:	Sect: 26-26S-30E			KB ELEVATION:	3,022.0'	(13' KB)	
AREA-FIELD:	STATELINE - ROSS DRAW E			GL ELEVATION:	3,009.0'		
FORMATION:	DELAWARE			SURFACE LAT/LONG:	32.012320 / -103.857881		

CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
20"					907'					
12-3/4"	35.00#	H-40		0'	775'		15-1/2"	800	0'	Circ 75 sx to surf

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
8-5/8"	24# & 32#			0'	3,300'		11"	300	0'	

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	COMMENT
5-1/2"	15.50#			0'	6,825'		7-7/8"	350 / 650	0'	

PERFORATION RECORD		
ZONE - Stage	TOP	BOTTOM
Delaware	5,544	5,558 (2012)
Delaware	5,626	5,662 (2012)
Delaware	5,960	6,030 (3/20/87)
Delaware	6,657	6,737 (5/20/85)

Formation	Top
Rustler	765
Sabin	975
Castle	1765
Delaware	3482
Delaware Sand	3508
Cherry Canyon	4452
Brushy Canyon	5875

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 477640

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 477640
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/1/2025