

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-28481</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>XTO Permian Operating LLC.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>6401 Holiday Hill Rd Bldg 5, Midland, TX 79707</b>		7. Lease Name or Unit Agreement Name <b>Turkey Track 2 State Com</b>
4. Well Location Unit Letter <b>H</b> : <b>2180</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>EAST</b> line Section <b>2</b> Township <b>19S</b> Range <b>28E</b> NMPM County <b>EDDY</b>		8. Well Number <b>001</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3425' GL</b>		9. OGRID Number <b>373075</b>
		10. Pool name or Wildcat <b>Turkey Track; Morrow, North (Gas)</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A summary report and WBD. The CBL has also been submitted.

Spud Date:

09/30/1995

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Monow TITLE Regulatory Analyst DATE 07/02/2025

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Turkey Track 2 State Com 001  
API 30-015-28481  
P&A Summary Report

4/25/25: MIRU.

4/26/25: BD well. loaded tbg w 25 bbls and PT to 1,500 psi holding solid for 5 mins. Pooh laying down 38 7/8 rods.

4/27/25: Cont laying down rods. (153 - 7/8 and 1 - 3/4). RU WL. Perforated @3,895'. RD WL.

4/28/25: TIH PU rods removing all plastic rod guides and cleaning both couplings while RIH with rod string, were unable to latch on, worked rods up and down, turning the rods, made 2' of hole but still didn't latch on. Pumped 20 bbls of 10# trying to create a swirl effect through the drain holes, went back down while pumping and worked with it up and down and latched on, string weight was 22k #s, pulled 10k #s over and unseated the pump, pumped a total of 40 bbls while trying to fish. POOH LD rods, 3 - 3/4 & 1 7/8 we used to reach the fish, laid down 152 = 7/8 rods from the well. SW.

4/29/25: Pooh laying down rods for a total of 153 7/8, 278 3/4, 1 1" & pump. SW.

5/2/25: RU WL pressure control eqmt. PT lubricator to 1000 psi, picked up CIBP, ran in the hole and set CIBP @10,914', pooh, loaded cag with 150 bbls 10# brine, PT csg to 500 psi held for 30 mins, WH rih CBL from 10,914 all the way to surface. SW.

5/5/25: TIH with tbg, tagged CIBP @ 10,915'. Pumped 135 sxs class H, displaced it with 56 bbls, Pooh w 15 jnts and stopped due to bad weather, went back to pull on it after lightning & hail settled and tbg was stuck. SW.

5/6/25: RU WL. PT lub to 1000 psi, Rih w 2.25 GR inside 2 7/8 tbg & tagged @9,724', toh & picked up free point tools, free pointed tbg & found 100% stuck @9,724', cut tbg @9,712' 100% free, pooh, RD WL. PT csg to 1000 psi holding solid for 15 mins. Pooh laying down, 46 jnts & tih w 14 jnts from derrick leaving eot @8,711' w 279 jnts ith. SW.

5/7/25: Spot 235 sxs class H 1.06 yield from 8711 to 6803 (CTOC) 24bbls mix 44.36bbls slurry total 1908' FOF. 10bbls FCW spacer lead 44.36 bbls slurry cement H class 2.5bbls FCW spacer tail 36.5bbls BRINE displacement. POOH standing back 42 stands (2 7/8). EOT 6088'=195 singles in the well. RCO 50bbls to clear possible cmt from tbg. LD 64 singles (2 7/8) EOT 4090'=131 singles in the well. Install a 10' sub for cement ops leaving EOT @ 4100' according to procedure. Spot 115sxs class C 1.32 yield from 4100' to 2937' CTOC 17.25bbls mix. 27bbls slurry class C 17bbls Brine displacement. POOH standing back 20 stands (2 7/8) LD 18 singles. EOT 2279 =73 singles in well CTOC 2937 RCO 26bbls brine water down casing out tbg, clearing possible cement inside tubing. SW.

5/8/25: MIRU WL. RIH w/ 1" 11/16 strip gun 4 shots to 2560', apply 500psi on production casing to perf. POOH RD sheaves, WL BOP, lubricator. EIR 130bbls @ 2bpm 2/ 0psi at pump, with dye inside 5 1/2, out 8 5/8 watching returns confirmed dye out at 128bbls. Unset packer, RIH & set packer @1013' for cement operations with 15k & 10' sub to close pipe rams. Balance squeeze plug from 2560' to 1634' CTOC inside 5 1/2 out 8 5/8 216sxs class C 1.32 yield 51.56 sxs (5 1/2) 124.30sxs (8 5/8-5 1/2) 926'

FOF. 32.4bbls mix 50.77bbls slurry total 20.27bbls displacement to CTOC 1634'. leaving packer set 621' away from TOC. SWI.

5/9/25: Unset packer. RIH w/ 26 stands TTOC. LD 52 singles, PU/MU pkr & RIH w/2 singles set pkr for WL ops. RIH to 850', apply 500 psi on casing & perforate w/ 1" 11/16. pressure drop to 0 psi, POOH & RD WL tools and equipment. LD last single & pkr from well. ND 5k BOP, NU B1 adapter flange for cement operations. Circulate to surface down production casing out intermediate 280 sxs of class C 1.32 yield filling out production valves.

5/10/25: RDMO.

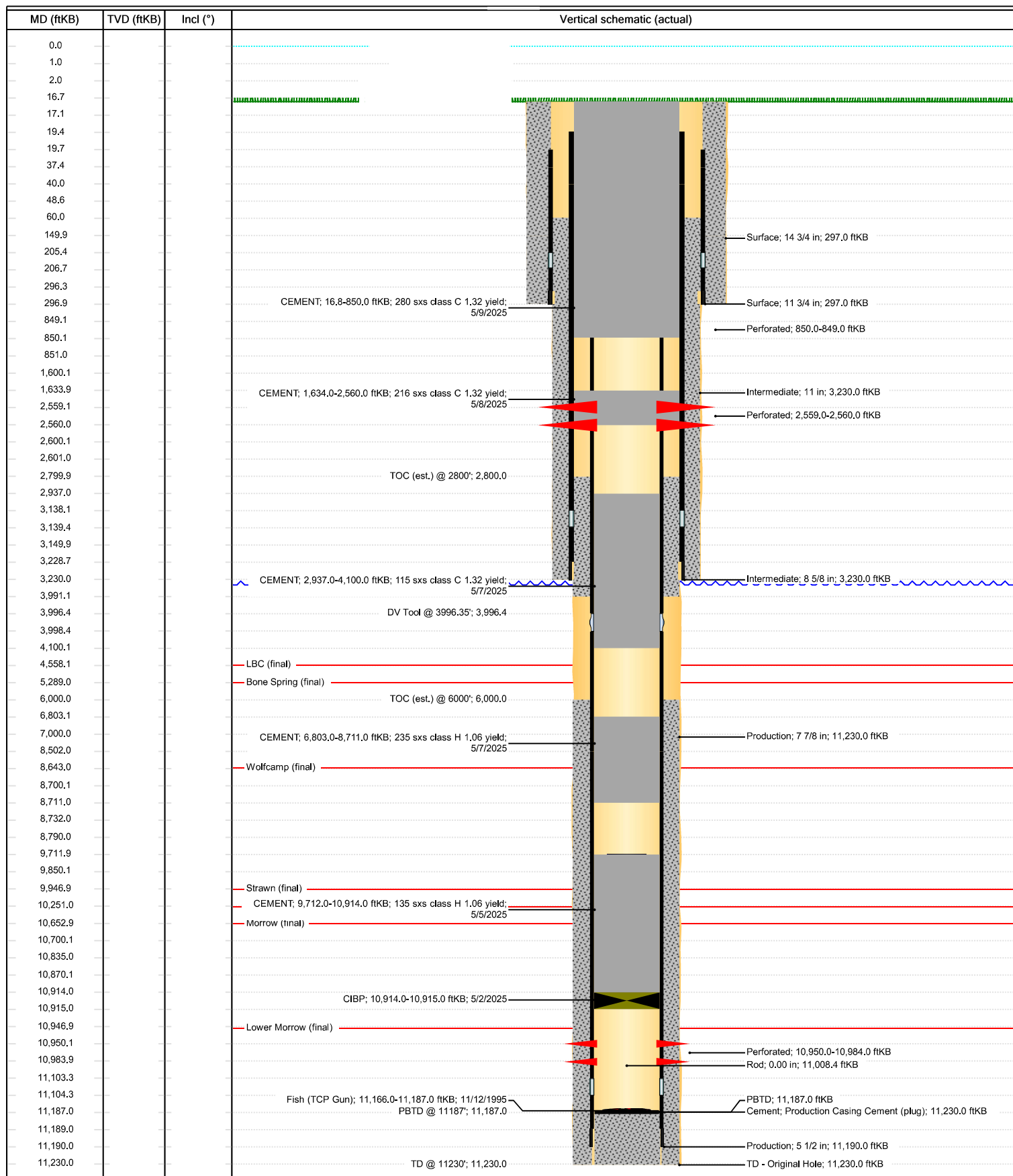
6/12/25: Cut off Wellhead and set DHM.



## Schematic - Vertical with Perfs

### Well Name: Turkey Track 2 State Com 001

API/UWI 3001528481	SAP Cost Center ID 1136951001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T19S-R28E-S02	Spud Date 9/30/1995 08:00	Original KB Elevation (ft) 3,441.10	Ground Elevation (ft) 3,424.30	KB-Ground Distance (ft) 16.80



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 481038

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 481038
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/1/2025
gcordero	Submit C-103Q within one year of plugging.	8/1/2025