

Well Name: COTTON DRAW UNIT	Well Location: T24S / R32E / SEC 34 / NWSW / 32.1721993 / -103.6689198	County or Parish/State: LEA / NM
Well Number: 70	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061936	Unit or CA Name:	Unit or CA Number:
US Well Number: 300252243900X1	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2857312

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/10/2025

Date Operation Actually Began: 05/27/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:49

Actual Procedure: 1. As Plugged attached 2. Summary Report 3. WH Cutt of pic 4. BLM Communication

SR Attachments

Actual Procedure

Subsequent_P_A_Packet_20250610124914.pdf

SR Conditions of Approval

Specialist Review

COA_Plug___abandon_LPC_20250613085323.docx

Well Name: COTTON DRAW UNIT	Well Location: T24S / R32E / SEC 34 / NWSW / 32.1721993 / -103.6689198	County or Parish/State: LEA / NM
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US Well Number: 300252243900X1	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF	Signed on: JUN 10, 2025 12:49 PM
Name: CHEVRON USA INCORPORATED	
Title: Engineer	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (325) 242-5652	
Email address: TJZG@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/13/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1980 FSL / 660 FWL / TWSP: 24S / RANGE: 32E / SECTION: 34 / LAT: 32.1721993 / LONG: -103.6689198 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 1980 FSL / 660 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

**As Plugged
WELLBORE DIAGRAM**

Lease:	Cotton Draw Unit	Well No.:	70	Field:	Cotton Draw	KB:		
Location:	1980 FSL 660 FWL	Section:	34	Rng:	32E	GL:	3506'	
County:	Lea St: NM	Refno:		Survey:	30-025-22439	Spud Date:	3496'	
Current Status:	SI - Oil	Anchors Test Date:				Compl. Date:	2/23/1968	
Directions to wellsite:	UL:L - S34 - T24S - R32E					Base FW:	3/8/1968	
Lease Type:	Fed						R111-P	300'
							No	

Surface Csg.

Size: 7 5/8"
 Wt.: 24# / C
 Set @: 475'
 Sxs cmt: 300 sx
 Circ: Yes
 TOC: Surf
 Hole Size: 9 7/8"

Isolate Fresh Water/Surface Shoe (WSEA 10-D)

Spot 40sx Class C f/ 525' - 3'
 Visually confirm cement to surface in annulus

CBL TOC @ 550'

Production Csg.

Size: 4 1/2"
 Wt.: 9.5# / C
 Set @: 4850'
 Sxs Cmt: 150 sx
 Circ: No
 TOC: 3850'
 Hole Size: 6 3/4"

Isolate Top of Salado/Rustler

Perf/Sqz 82sx Class C f/ 1,225' -750'
 WOC/Tag plug @ 885 Upgraded to 750'

Depths.

PBTD: 4816'
 TD: 4850'

Isolate Castille (WSEA 10-C)

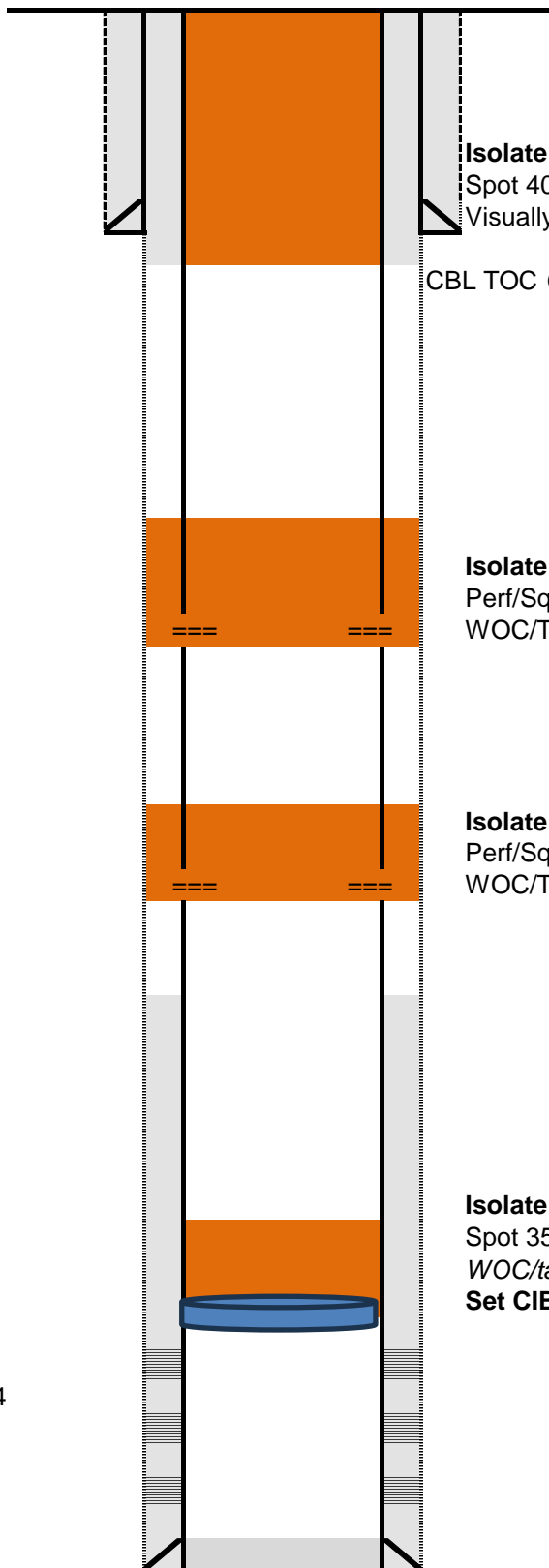
Perf/Sqz 88sx Class C f/ 3,200' - 2,700'
 WOC/Tag Plug @ 2635' Tested 1500psi

Formation	Top (MD)
Rustler	856'
Salado	1171'
Castille	3095'
Base of salt	4714'
Lamar	4714'
Bell Canyon	4760'

Isolate Perfs Tops (WSEA 10-B)

Spot 35sx Class C f/ 4,725' - 4,225'
 WOC/tag plug @ 4,199 Tested 500psi
 Set CIBP +/-4,725'

Perfs:
 4764 - 74
 4788 -96





MCBU Operational Summary Report

Well Name: COTTON DRAW UNIT 70

Well Name COTTON DRAW UNIT 70		Lease Cotton Draw	Field Name Cotton Draw	Business Unit Mid-Continent	
Ground Elevation (ft) 3,497.00	Original RKB Elevation (ft) 3,506.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
5/8/2025 09:00	PTSM, Check pressures, Clean up location, Dig out around WH, Plumb up risers & paint
5/27/2025 00:00	Review JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA, review potential well control issues and mitigation per the phase 3 RA (WSEA 2-A). Load out all P&A equip on floats, Move all equipment in on COTTON DRAW UNIT 070. Spot 500 bbl tanks, trailers, pump. & Rig mat. MIRU Sunset 29 & guy out mast & derrick board. Pressure test production string to 500 psi for 5 min. good test., R/U rod equip. TOH laying down rods, Stop and pump 30 bbls brine, fighting paraffin while pulling rods. Well Safe Drill While Pulling Rods. Hang off the rods and call for hot oil truck in the AM. CIW, Secure rig & loc for the night. Debrief crew. EOT.
5/28/2025 00:00	Hold S/M, Pump Hot water & clean rod string. Cont TOH with Rods & insert pump. N/D Larkin well head & Install Flange, BOP.
5/29/2025 00:00	Set packer @ 30' and test BOP. TOH laying down production string. R/U apollo. EL truck & run Gauge than CIBP @ 4,725'.
5/30/2025 00:00	R/U Apollo & run CBL. TIH picking up Chevron 2-3/8" work string. Spot 35 sx 14.8ppg 1.32 yield cement f/ 4725'-4200'
5/31/2025 00:00	inactive.
6/1/2025 00:00	inactive.
6/2/2025 00:00	Tag TOC @ 4,199'. test 500 psi. Pull up. Perf @ 3,200'. Squeeze cement to 2,700'. Shut in well.
6/3/2025 00:00	Tag TOC @ 2,635'. test. Pull up perf and squeeze @ 1,200'. Pump 82 sx 1,225'-750'. WOC. TIH TOC @ 885'. Upgrade plug. TOH. Pump 40 sx 525'-0 bringing cement to surface. N/D BOP. RDMO.
6/7/2025 00:00	Dig up wellhead. Cut and cap. Restore location.







From: [Vo, Long T](#)
To: [Yousef, Sahdy](#); [Sanchez, Julio A](#); [Benitez, Edgar \[VendorPass\]](#)
Cc: [Felix, Ryan](#); [Jitaree, Kangwan](#); [Sauvageau, Tom](#)
Subject: [**EXTERNAL**] Re: [EXTERNAL] CDU 70 API 3002522439 Sundry 2838966
Date: Tuesday, June 3, 2025 3:54:03 PM
Attachments: [image001.png](#)

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sahdy,

Please proceed.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

"Be the change that you wish to see in the world"-Gandhi
www.linkedin.com/in/Long-Thanh-Vo

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Tuesday, June 3, 2025 3:51 PM
To: Sanchez, Julio A <juliosanchez@blm.gov>; Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>; Vo, Long T <lvo@blm.gov>
Cc: Felix, Ryan <ryanfelix@chevron.com>; Jitaree, Kangwan <KJitaree@chevron.com>; Sauvageau, Tom <TSauvageau@chevron.com>
Subject: Re: [EXTERNAL] CDU 70 API 3002522439 Sundry 2838966

Long,
Per our conversation we will upgrade the plug to cover the rustler. Currently Tagged at 885' and will upgrade to 750'. No WOC/Tag.
Move to surface plug from 525-3'

All the best,

Sahdy

From: Sanchez, Julio A <juliosanchez@blm.gov>
Sent: Friday, May 30, 2025 2:51 PM

To: Yousef, Sahdy <TJZG@chevron.com>; Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>
Cc: Felix, Ryan <ryanfelix@chevron.com>; Jitaree, Kangwan <KJitaree@chevron.com>; Sauvageau, Tom <TSauvageau@chevron.com>
Subject: [**EXTERNAL**] RE: [EXTERNAL] CDU 70 API 3002522439 Sundry 2838966

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

The BLM grants you verbal approve to proceed with the plan as proposed.

Thank you

Julio Sanchez

Petroleum Engineer
620 E Greene Street Carlsbad NM 88220
Mobile: 575-200-4291
Office: 575-234-2240

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Friday, May 30, 2025 12:50 PM
To: Sanchez, Julio A <juliosanchez@blm.gov>; Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>
Cc: Felix, Ryan <ryanfelix@chevron.com>; Jitaree, Kangwan <KJitaree@chevron.com>; Sauvageau, Tom <TSauvageau@chevron.com>
Subject: RE: [EXTERNAL] CDU 70 API 3002522439 Sundry 2838966

Hi Julio,

Here is the log for the CDU 70 we ran. A few modifications with your approval, please review.

Plug #1 - no change

Plug #2 - no change

Plug #3 - no change

Plug#4 – current plan was to sqz surface shoe and cut pull casing. With CBL log we wouldn't be able to do this.

We have solid cement across the shoe 550-400, spotty from 400-200' and solid from 200-50. We will top of wellhead once its cut.

We would like to just spot a plug f/ 525-to surface. We will make sure we have a passing bubble test prior to pumping this plug.

Sahdy

From: Vo, Long T <lvo@blm.gov>

Sent: Thursday, May 29, 2025 4:32 PM

To: Yousef, Sahdy <TJZG@chevron.com>; Sanchez, Julio A <juliosanchez@blm.gov>

Cc: Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>

Subject: [**EXTERNAL**] Re: [EXTERNAL] CDU 70 API 3002522439 Sundry 2838966

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Please proceed.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

"Be the change that you wish to see in the world"-Gandhi

www.linkedin.com/in/Long-Thanh-Vo

From: Yousef, Sahdy <TJZG@chevron.com>

Sent: Thursday, May 29, 2025 4:30 PM

To: Vo, Long T <lvo@blm.gov>; Sanchez, Julio A <juliosanchez@blm.gov>

Cc: Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>

Subject: [EXTERNAL] CDU 70 API 3002522439 Sundry 2838966

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Long,

Just wanted to follow up from our conversation earlier. We ran back in with 2nd gauge ring and no issues. We went down to 400' and came up and down no issues. We made a 2nd run down

~4750' to ensure its not hung up in between the well with no issues. The first gauge ring is left in well.

Approved CIBP depth is @ 4725'.

[@Sanchez, Julio A](#) I tried calling you sir, I wasn't sure if you are where available, so I reached out to Long.

Let me know if you have any questions

Sahdy Yousef

Well Services Engineer

6301 Deauville Blvd , N4323

Mobile: 325-242-5652



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 475135

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 475135
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/31/2025