

Well Name: GLENN-RYAN	Well Location: T26S / R37E / SEC 13 / NESE / 32.040511 / -103.111387	County or Parish/State: LEA / NM
Well Number: 24	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM134894, NMNM7951	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002525449	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2809401

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/22/2025	Time Sundry Submitted: 02:10
Date Operation Actually Began: 07/17/2024	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE WELL WAS CUT AND CAPPED ON 8/6/2024.

SR Attachments

Actual Procedure

GLENN_RYAN__024_PA_SR_SUB_8.29.2024_20250522140952.pdf

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US Well Number: 3002525449	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: MAY 22, 2025 02:09 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/22/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

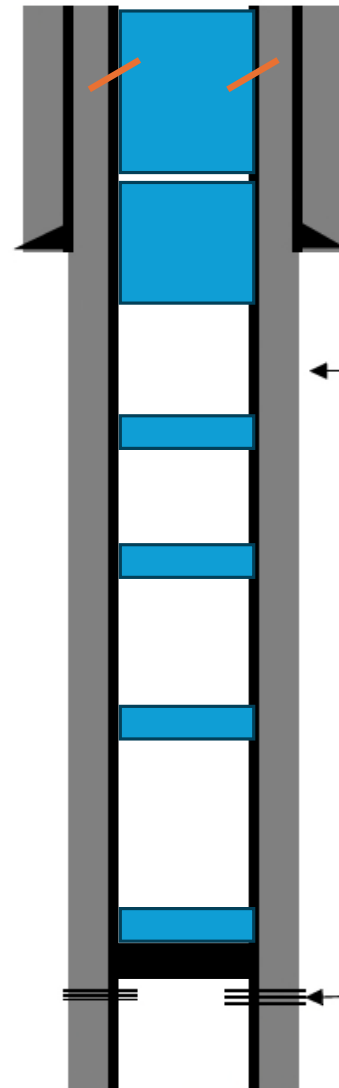
BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1650 FSL / 990 FEL / TWSP: 26S / RANGE: 37E / SECTION: 13 / LAT: 32.040511 / LONG: -103.111387 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1650 FSL / 990 FEL / TWSP: 26S / SECTION: / LAT: 32.040511 / LONG: 103.111387 (TVD: 0 feet, MD: 0 feet)

FINAL WELLBORE**GLENN RYAN #024**
30-025-25449**Surf Lat 32.0405083**
Surf Long -103.1113739**PERF AT 155'. NO RATE. SPOT 45 SX CMT**
300' TO SURFACE.**SPOT 35 SX CMT 682'-300' (TAG).****SPOT 25 SX CMT 1300'-1083' (TAG).****SPOT 30 SX CMT 1750'-1493' (TAG).****SPOT 45 SX CMT 2790'-2483' (TAG).****SPOT 25 SX CMT 3395'-3183' (TAG).****SET CIBP AT 3395'.****Surface Casing**
12 1/4 in. hole @ 510'
8 5/8 in. casing @ 510'
w/ 400 sx cement TOC- Surf**Production Casing**
7 7/8 in. hole @ 3595'
5 1/2 in. casing @ 3595'
w/ 1850 sx cement TOC- Surf**[38760] LEONARD; QUEEN, SOUTH****Perfs**
Top 3,446'
Bottom 3,466'**TD 3,595'**
PBTD 3,590'

PA JOB NOTES

GLENN RYAN #024

30-025-25449

Start Date	Remarks
7/17/2024	CREW TRAVEL TIME
7/17/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, MOVE RIG, RIG UP AND DOWN, PULL RODS,
7/17/2024	MOVE RIG TO LOCATION AND BASE BEAM
7/17/2024	INSPECTION ON CROWN, TIGHTEN CLEAVES, SPOT IN RIG AND STAND UP CHECK DOGS AND FLAG
7/17/2024	CHANGE RIG FROM TUBING TO RODS, FLAG GUY WIRES
7/17/2024	CREW LUNCH
7/17/2024	PICKUP ON POLISH ROD AND UNSEAT PUMP, WELL ON VAC, PUT ON WORK TABLE AND RIG UP FLOOR, LAYDOWN RODS, 9 1", 9" 7/8, 120 3/4, AND PUMP
7/17/2024	MOVE RODS OFF LOCATION
7/17/2024	CHANGE RIG OVER TO TUBING AND SET IN CAT WALK AND BOP EQUIPMENT
7/17/2024	CREW TRAVEL TIME
7/18/2024	CREW TRAVEL TIME
7/18/2024	REVIEW JSA AND DAILY WORK PLAN, HAND SAFETY, BACK SAFETY, DANGER ZONE, BODY POSTION, HEAT
7/18/2024	NIPPLE DOWN WELL HEAD AND NIPPLE UP BOP
7/18/2024	LAYDOWN TUBING ON RACK 114 JTS, SEAT NIPPLE AND MUD JT, NO BULL PLUG ON MUD JT
7/18/2024	MOVE TUBING OFF RACKS AND LOAD UP WORK STRING AND TALLY
7/18/2024	CREW LUNCH
7/18/2024	PICKUP TUBING AND TALLY AS WE PUT ON RACKS 80 JTS, 4 3/4 STRING MILL AND BIT
7/18/2024	CREW TRAVEL TIME
7/19/2024	crew travel time
7/19/2024	REVIEW JSA, DAILY WORK PLAN , RIG INSPECTION, HAND AND FINGER SAFETY, BACK SAFETY, HEAT,
7/19/2024	PICKUP 20 JTS TO 3412, 106 JTS
7/19/2024	PULL TUBING TO DERRICK 2 7/8
7/19/2024	PICKUP CIBP AND RUN IN WITH 106 JTS AND SET AT 3395, PACKER OFF AND SHEAR OFF CIBP
7/19/2024	LOAD CASING WITH WATER AND TEST TO 550 FOR 30 MINS HELD GOOD NO BLEED OFF,
7/19/2024	CIRC 90 BBL OF BRINE AROUND TO CLEAN UP WELL FOR WIRELINE
7/19/2024	CREW LUNCH
7/19/2024	PULL TUBING TO DERRICK AND LAYDOWN SET TOOL
7/19/2024	RIG UP WIRELINE AND CAL TOOL
7/19/2024	RUN IN AND TAG UP AT 3386 WIRELINE DEPTH, LOG WELL TO SURFACE, CEMENT LOG, RIG DOWN TRUCK AND SHUT IN WELL

7/19/2024	CREW TRAVEL TIME
7/22/2024	crew travel time
7/22/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION
7/22/2024	PICKUP PERF SUB AND RUN IN WITH TUBING TO 3394 105 JTS
7/22/2024	MIX AND CIRC 100 BBL OF GEL MUD AROUND WITH BRINE WATER. CEMENT PUMP WENT DOWN
7/22/2024	WAIT ON CEMENT TRUCK RANGER TO FIX PUMP COULD NOT FIND FUEL PUMP
7/22/2024	CHANGE OUT PUMP
7/22/2024	CREW TRAVEL TIME
7/23/2024	CREW TRAVEL TIME
7/23/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, BACK SAFETY, PRESSURE LINE, HAND AND FINGER PLACEMENT
7/23/2024	MIX AND SPOT 25 SX OF CLASS C CEMENT, AT 3396 WITH 3.75 BBL OF FRESH WATER AND 18 BBL DISPLACEMENT
7/23/2024	LAYDOWN 7 JTS AND PULL 10 STANDS TO DERRICK AND REVERSE OUT SHUT IN WELL
7/23/2024	CREW TRAVEL TIME TO SAFETY MEETING AND ROD HANDLE CLASS
7/23/2024	ROD HANDLE CLASS
7/23/2024	CREW TRAVEL TIME FROM TRAINING TO YARD
7/24/2024	CREW TRAVEL TIME
7/24/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND SAFETY BACK SAFETY,
7/24/2024	RUN IN WITH 10 STANDS, AND PICKUP 2 JTS OFF RACK TAG UP AT 3183
7/24/2024	LAYDOWN TUBING TO 2790
7/24/2024	MIX AND PUMP 45 SX OF CEMENT USE 7.75 BBL MAKE UP WATER,
7/24/2024	LAYDOWN 15 JTS AND PULL 10 STANDS, CIRC TUBING CLEAN
7/24/2024	WAIT ON CEMENT
7/24/2024	RUN IN WITH TUBING 10 STANDS AND 2 JTS TAG UP AT 2483 76 JTS IN WELL
7/24/2024	LAYDOWN 22 JTS OF TUBING 1750
7/24/2024	MIX AND SPOT 30 SX WITH 4.5 BBL MAKE UP WATER AND 8.5 DISPLACEMENT,
7/24/2024	LAYDOWN 8 JTS OF TUBING AND PULL TO DERRICK WITH THE REST
7/24/2024	CREW TRAVEL TIME
7/25/2024	CREW TRAVEL TIME
7/25/2024	REVIEW JSA DAILY WORK PLAN, RIG INSPECTION, HAND AND FINGER, TALK ABOUT TUBING AND ROD HANDLE
7/25/2024	RUN IN WITH 2 7/8 TUBING L-80 WITH 46 JTS AND TAG UP AT 1493.
7/25/2024	LAYDOWN 6 JT TO 1300 RIG UP CEMENT TRUCK
7/25/2024	MIX AND PUMP 25 SX OF CLASS C CEMENT WITH 3.75 BBL OF MAKE UP WATER PUMP DOWN HOLE AND DISPLACE WITH 6 BBL OF BRINE WATER
7/25/2024	LAYDOWN 20 JTS OF TUBING AND STAND 20 BACK IN DERRICK
7/25/2024	RUN IN WITH 10 STANDS AND PICKUP 12 JTS OF TUBING AND TAG UP AT 1083
7/25/2024	LAYDOWN 12 JTS OF TUBING

7/25/2024	SPOT 35 SX OF CEMENT CLASS C AT 682 WITH 5.25 BBL MAKE UP WATER, WITH 2 BBL DIPLACEMENT
7/25/2024	LAYDOWN 9 JTS OF TUBING AND PULL THE REST TO DERRICK AND SHUT IN WELL FOR NIGHT
7/25/2024	CREW TRAVEL TIME
7/29/2024	CREW TRAVEL TIME
7/29/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, BACK SAFETY, HAND SAFETY,
7/29/2024	MOVE IN WIRELINE TRUCK AND RIG UP BUILD 1 9/16 GUN AND RUN IN AND TAG UP AT 300' PULL UP TO 155' ADN PERF CASING, PULL OUT AND RIG DOWN
7/29/2024	LOAD WELL AND TRY TO GET INJECTION RATE, PUMP UP TO 1500 AND BLEED DOWN WORK TO TRY TO GET IN TO CIRC BUT COULD NOT GET A RATE
7/29/2024	NIPPLE DOWN BOP AND WELL HEAD, RUN IN WITH 9 JTS TO 300'
7/29/2024	MIX ADN SPOT 45 SX OF CEMENT CLASS C , LAYDOWN 9 JTS AND TOP LOAD THE WELL, CLEAN UP FLOOR AND TUBING
7/29/2024	CREW LUNCH
7/29/2024	RIG DOWN WORK OVER RIG
7/29/2024	MOVE TUBING AND RIG TO NEW LOCATION, CLEAN PITS AND GET PUMP READY TO MOVE
7/29/2024	CREW TRAVEL TIME
7/30/2024	DIG OUT WELL HEAD ADN CUT CASING FOUND NO CEMENT BETWEEN 5 1/2 AND 8 5/8 CASING , LOP LOAD CASING WOC
8/6/2024	CUT AND CAP COMPLETE

















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 476450

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 476450
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/1/2025