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 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26547
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Salt Water Disposal		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No. VB 1298
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name ANTELOPE RIDGE 24 SWD
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>23S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,372' GR		9. OGRID Number 228937
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached well plugging details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 06/16/2025

Type or print name Brett Jennings E-mail address Brett.Jennings@matadorresources.com PHONE: 972-371-5200

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

This well was plugged as follows:

5/19/2025: Spot in P&A equipment.

5/20/2025: Kill well; NU & test BOP; MIRU P&A unit; Released packer, POOH & LD tubing and packer.

5/22/2025: Attempt to kill well, had to call out heavier fluid; Killed well.

5/23/2025: TIH w/ workstring, tag CICR @7,812' TM; Pump plug #1 @7,812' TM (35 sks class H balanced plug); TOOH; MIRU WL, MU GR/JB and RIH, stacked out @5,212' WLM and could not work through.

5/27/2025: PU 7-7/8" tri-cone bit & string mill, TIH to 5,336' TM and worked to clean casing wall; TOOH & LD bit and string mill.

5/28/2025: MIRU WL, RIH w/ GR/JB, stacked out again @5,212' WLM; Attempted to run WL set CIBP but could not make it past tight spot @ 5,212' WLM, RDMO WL; PU tubing set CIBP and hydraulically set @5,266' TM.

5/29/2025: TIH & tagged CIBP @ 5,264' TM; Pressure test casing to 500psi, failed test; Pumped 25 sks class C cement @5,264' TM, TOOH; MIRU WL, RIH w/ RCBL and tagged TOC @5,180' WLM, logged to surface, found bottom of casing patch @3,975' WLM & TOC @2,059' WLM, RDMO WL; Pressure test casing to 500 psi from surface, failed test.

5/30/2025: PU test packer and attempted to locate problem area, could not get a good test.

6/2/2025: MIRU WL, PU dump bailer, RIH & tag CIBP @ 5,264' WLM, dump bailed 4.56 sks class C cement on top of CIBP, RDMO WL; WOC 6 hours; TIH w/ workstring & tag TOC @ 5,261' TM; Pumped plug #2 @5,261' TM (35 sks class C cement balanced plug), WOC overnight.

6/3/2025: TIH & tag plug #2 @5,187'; Pressure test casing to 580psi for 30 minutes, good test.

6/4/2025: Received OCD approve to not perforate @5,187' TM; Spot plug #3 @5,187' TM(160 sks class C cement balanced plug); WOC 4 hours, tagged plug #3 @4,704' TM; PU to 4,037' TM and spot plug #4 @4,037' TM (50 sks class C cement balanced plug); PU to 2,146' TM and spot plug #5 @2,146' TM (60 sks class C cement balanced plug); TOOH; MIRU WL, perf @1,456' WLM, RDMO WL; Established circulation to 13-3/8" casing section, closed valve and could not inject.

6/5/2025: TIH to 750' TM; Established circulation to 13-3/8" casing section, pumped plug #6 thru perfs @1,456' WLM (300 sks class C cement squeeze plug); WOC 4 hours; MIRU

WL, PU perf gun, RIH and tag TOC high @583', reported results and received OCD approval for TOC; RBIH and perf @580' WLM, RDMO WL; Established circulation to 13-3/8" and could not break circulation to 20" or inject; Pumped plug #7 thru perfs @580' WLM to surface (387 sks class C cement squeeze plug).

6/6/2025: Cut off wellhead and found TOC in 20" casing to be at 16', backfilled to surface; Capped all strings w/ 1/4" steel plate, installed dryhole marker; Filled cellar and back dragged location. RDMO P&A unit.

Spud Date: 02/23/1980

Plug Date: RDMO: 06/06/2025

NMOCD Inspector: Bobby Trujillo

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 476012

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 476012
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/1/2025
gcordero	Submit C-103Q within one year of plugging.	8/1/2025