

Well Name: RED TANK 35 FED	Well Location: T22S / R32E / SEC 35 / NWNW / 32.3536522 / -103.6529295	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM86150	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532336	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2859553

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/23/2025	Time Sundry Submitted: 02:34
Date Operation Actually Began: 05/05/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. THE CUT AND CAP WAS COMPLETE ON 6/4/2025.

SR Attachments

Actual Procedure

RDTANK35_001_PA_SR_SUB_6.23.2025_20250623143434.pdf

Received by OCD: 6/30/2025 7:04:08 AM

Page 2 of 11

Well Name: RED TANK 35 FED		Well Location: T22S / R32E / SEC 35 / NWNW / 32.3536522 / -103.6529295	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL		Allottee or Tribe Name:
Lease Number: NMNM86150	Unit or CA Name:	Unit or CA Number:	
US Well Number: 3002532336	Operator: OXY USA INCORPORATED		

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: JUN 23, 2025 02:34 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/25/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

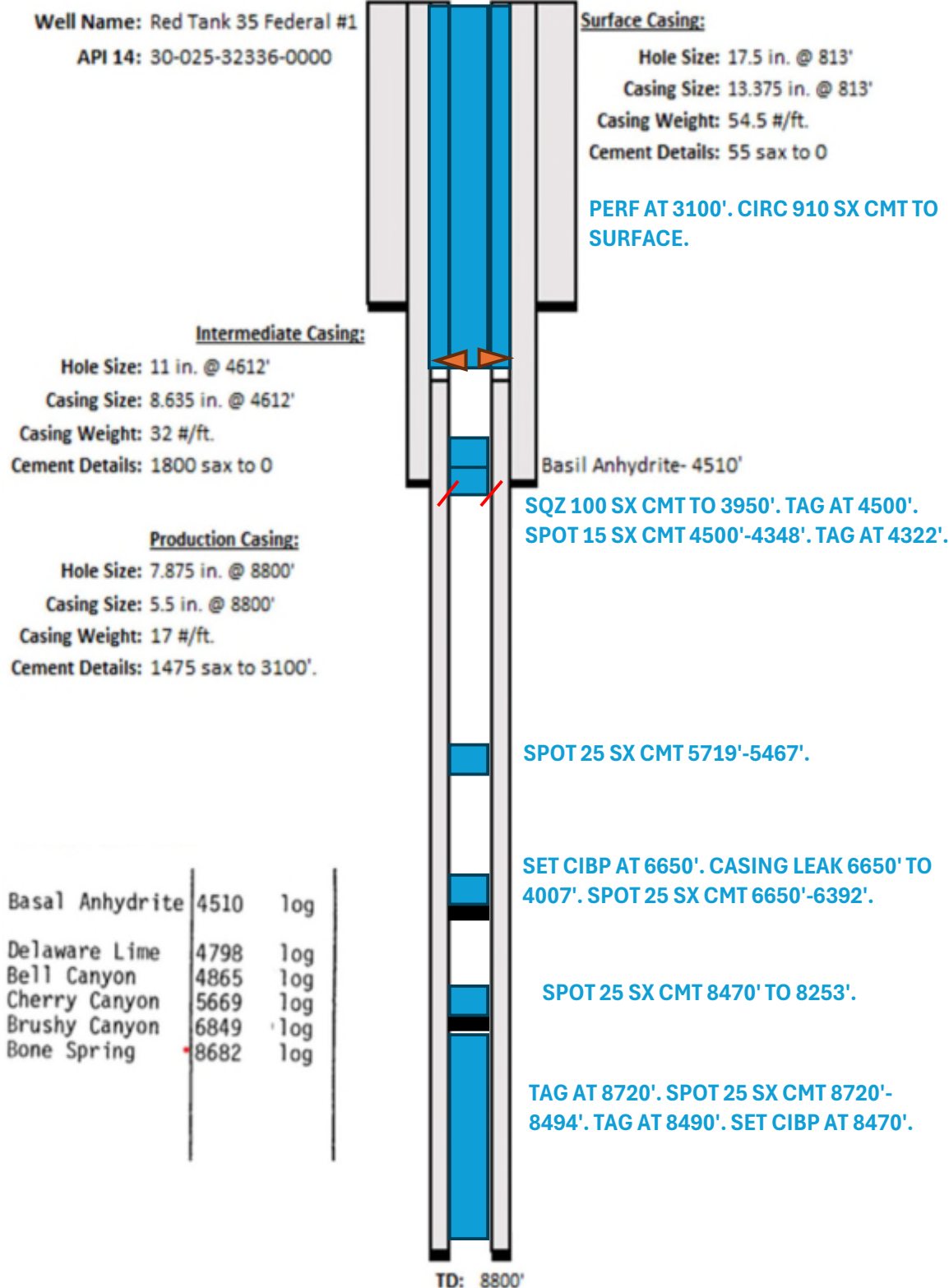
Additional Information

Location of Well

0. SHL: NWNW / 660 FNL / 330 FWL / TWSP: 22S / RANGE: 32E / SECTION: 35 / LAT: 32.3536522 / LONG: -103.6529295 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 660 FNL / 330 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

FINAL WELLBORE



RED TANK 35 FEDERAL #001**30-025-32336****PA JOB NOTES**

Start Date	Remarks
5/5/2025	Crew travel to location
5/5/2025	Crew HTGSM. Discuss hand & finger placement
5/5/2025	Spot in pulling unit & rig up
5/5/2025	150 PSI on TBG. 150 PSI on CSG. 0 PSI on Surface CSG
5/5/2025	Bleed down well TBG & CSG
5/5/2025	Rig up Mesquite pump truck. Pump 50 BBLs of fresh water. TBG on vacuum. Rig down pump truck
5/5/2025	Remove Polish Rod. Begin to lay down rod string
5/5/2025	Cont to lay down rod string. 124-1.25" Fiberglass, 143-7/8", 11-1.5 KBars & insert pump.
5/5/2025	Off load BOPE. Accumlator PSI up to 3000 PSI, Rams & Blinds close in 1.2 seconds.
5/5/2025	Nipple down wellhead
5/5/2025	Nipple up BOPE & working floor
5/5/2025	Install TIW Valve. Close BOPE & lock pins. Close all valves. Secure Location
5/5/2025	Crew travel home
5/6/2025	Crew travel to location
5/6/2025	Crew HTGSM. Dicuss hand & finger placement
5/6/2025	Operator set COFO (high & low setting)
5/6/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
5/6/2025	POOH w/ 230 JTs of TBG & tally
5/6/2025	Begin to lay down bottomg 41 JTs of TBG & BHA due to serve collar pitting and holes
5/6/2025	Rig up Max PSI hydro-tester
5/6/2025	Crew took lunch break
5/6/2025	RIH w/ notch collar & hydro-test 230 JTs of TBG
5/6/2025	Rig down hydro-tester
5/6/2025	Pick up 30 JTs of TBG to 8210'
5/6/2025	Install TIW Valve. Close BOPE & lock pins. Close all valves. Secure Location
5/6/2025	Crew travel home
5/7/2025	Rig crew travel to location
5/7/2025	Crew HTGSM. Discuss hand & finger placement
5/7/2025	Operator set COFO (high & low setting)
5/7/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
5/7/2025	Pick up 15 JTs of TBG. Tag up @ 8720'.
5/7/2025	Est Rate. Pump 150 BBLs of fresh water @ 2 BPM
5/7/2025	Spot 25 sxs, 5.15 BBLs of CMT from 8720' - 8494' & displaced w/ 49 BBLs

5/7/2025	POOH w/ 268 JTs of TBG. Lay down 7 JTs of TBG
5/7/2025	Crew took lunch break
5/7/2025	RIH w/ CIBP & 264 JTs of TBG. Tag CMT Plug @ 8490'. Set CIBP @ 8470'
5/7/2025	Est Rate @ 3 BPM @ 300 PSI. Pump 220 BBLs of fresh water. Well did not circulate. On vaccum.
5/7/2025	POOH w/ 100 JTs of TBG
5/7/2025	Install TIW Valve. Close BOPE & lock pins. Close all valves. Secure Location
5/7/2025	Crew travel home
5/8/2025	Crew travel to location
5/8/2025	Crew HTGSM. Discuss hand & finger placement
5/8/2025	Operator set COFO (high & low setting)
5/8/2025	POOH w/ 167 JTs of TBG
5/8/2025	RIH w/ Compression PKR & 267 JTs of TBG. Set PKR @ 8421'
5/8/2025	PSI Test CIBP to 500 PSI & held good.
5/8/2025	Begin to isolate CSG leak
5/8/2025	Crew took lunch break
5/8/2025	Isolated CSG Leak from 7250' down to CIBP tested good.. Injection Rate between 6950' @ 4 BPM @ 0 PSI. Well on vaccum. Continue to find good spot in well. Ran out of fluid.
5/8/2025	Install TIW Valve. Close BOPE & lock pins. Close all valves. Secure Location
5/8/2025	Crew travel home
5/9/2025	Crew travel to location
5/9/2025	Crew HTGSM. Discuss hand & finger placement.
5/9/2025	Operator set COFO (high & low setting)
5/9/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
5/9/2025	Begin to isolate CSG Leak. Test from 8178' to CIBP 8470' to 500 PSI & test Good. Moved PKR up hole couldn't find good CSG.
5/9/2025	POOH w/ TBG & PKR
5/9/2025	Crew took lunch break
5/9/2025	RIH w/ RBP & PKR & TBG. Set RBP @ 6045'.
5/9/2025	PSI Test RBP to 500 PSI & held good
5/9/2025	Circulated well w/ 70 BBLs
5/9/2025	Attempt to PSI Test CSG. Pumping into wellbore @ 1.5 BPM @ 400 PSI. Contact BLM to proposed plugging operations. From 7018' down to CIBP @ 8470' Test Good. Serve CSG hole from 6703'- 7018'. Leaking above from 6653'
5/9/2025	Release Bridge Plug
5/9/2025	Install TIW Valve. Close BOPE & Lock Pins. Secure Location
5/9/2025	Crew travel home
5/10/2025	Crew travel to location
5/10/2025	Crew HTGSM. Discuss hand & finger placement
5/10/2025	Operator set COFO (high & low setting)

5/10/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
5/10/2025	POOH w/ TBG, PKR & RBP
5/10/2025	RIH w/ 269 JTs of TBG to 8470'
5/10/2025	Est Rate. Pump 55 BBLs of FW. Spot 25 sxs, 5 BBLs of Class H CMT & Displaced down to 8253'. w/ 47.5 BBLs
5/10/2025	Lay down 56 JTs of TBG.
5/10/2025	Crew took lunch break
5/10/2025	POOH w/ TBG
5/10/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
5/10/2025	Crew travel home
5/12/2025	Crew travel to location
5/12/2025	Crew HTGSM. Discuss hand & finger placement
5/12/2025	Operator set COFO (high & low setting)
5/12/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
5/12/2025	RIH w/ 5.5" CIBP & 212 JTs of TBG.
5/12/2025	Set CIBP @ 6650'.
5/12/2025	Circulated well w/ 100 BBLs followed by 40 BBLs w/ 100 gal of gel.
5/12/2025	POOH w/ TBG
5/12/2025	Rig up Rengade Wireline. RIH w/ CBL & CIL tools. Tag CIBP @ 6650'. POOH w/ wireline. Rig down wireline
5/12/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
5/12/2025	Crew travel home
5/13/2025	Crew travel to location.
5/13/2025	Crew HTGSM. Discuss hand & finger placement
5/13/2025	Operator set COFO (high & low setting)
5/13/2025	0 PSI on CSG, 0 PSI on Surface
5/13/2025	RIH w/ AD1 PKR & 126 JTs of TBG. Set PKR @ 4007'.
5/13/2025	PSI test down from 4007' to 6650'. Est Injection Rate @ 2 BPM @ 300 PSI.
5/13/2025	RIH w/ TBG. Attempt to set PKR @ 4950'.
5/13/2025	Attempt to set PKR. PKR dragging down and up.
5/13/2025	POOH w/ TBG & PKR. AD1 PKR rubber came out shredded.
5/13/2025	Contact Valor to hotshot AD1 PKR to location. Cold Call
5/13/2025	RIH w/ AD1 PKR & 158 JTs of TBG. Set PKR @ 4950'
5/13/2025	PSI Test from 4950' down to 6650' to 500 PSI & held good. Contact Antonio w/ BLM to discuss plan forward on plugging operations. Sent email
5/13/2025	RIH w/ TBG. Tag CIBP @ 6650'.
5/13/2025	Est Rate w/ 44 BBLs. Spot 25 sxs, 6 BBLs of Class C CMT & displaced down to 6392 w/ 37 BBLs
5/13/2025	Lay down 30 JTs of TBG to 5719'.
5/13/2025	Spot 25 sxs, 6 BBLs of CMT from 5719' - 5467' & displaced down to 31.5 BBLs
5/13/2025	Lay down 56 JTs of TBG to 3945'
5/13/2025	PSI Test CSG from 3942 to surface to 500 PSI & held good

5/13/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure location
5/13/2025	Crew travel to home
5/14/2025	Crew travel to location
5/14/2025	Crew HTGSM. Discuss hand & finger placement
5/14/2025	Operator set COFO (high & low setting)
5/14/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
5/14/2025	Lay down 1 JTs of TBG. Set PKR @ 3913'
5/14/2025	Loaded CSG w/ 25 BBLs. PSI test CSG to 400 PSI. held PSI & slowly leaked off.
5/14/2025	Est Rate @ 2.5 BPM @ 400 PSI w/ 20 BBLs fresh water. No Communication w/ CSG.
5/14/2025	Est Rate. Sqz 100 sxs 23.5 BBLs of CMT & displaced down to 3950' w/ 22.5 BBLs. SITP 0 PSI. Wash up CMT pump truck
5/14/2025	Wait on CMT to set up
5/14/2025	Release PKR
5/14/2025	Pick up TBG & Tag CMT Plug @ 4500'. Contact Antonio w/ BLM to verify Tag. Request to spot addition 15 sxs of CMT
5/14/2025	Est Rate. Spot 15 sxs CMT from 4500' to 4348' & displaced w/ 25 BBLs
5/14/2025	Lay down 20 Jts of TBG
5/14/2025	Reverse circulated wellbore w/ 30 BBLs.
5/14/2025	TIW Valve Installed. Close all valves. Close BOPE. Secure Location
5/14/2025	Crew travel home
5/15/2025	Crew travel to location
5/15/2025	Crew HTGSM. Discuss hand & finger placement
5/15/2025	Operator set COFO (high & low setting)
5/15/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
5/15/2025	Pick up 15 JTs of TBG. Tag CMT Plug @ 4322'
5/15/2025	Lay down 58 JTs of TBG to 2482'
5/15/2025	Rig up Key Wireline. RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 3100'. POOH w/ wireline
5/15/2025	Est Injection Rate @ 3 BPM @ 300 PSI.
5/15/2025	Lay down 78 JTs of TBG
5/15/2025	Nipple down BOPE
5/15/2025	Nipple up wellhead flange
5/15/2025	Crew took lunch break
5/15/2025	Circulated 910 sxs, 214 BBLs of CMT from 3100' from Intermediate CSG & Surface CSG. SICP 400 PSI. Wash up CMT Truck & half rack
5/15/2025	rig down cement truck
5/15/2025	Rig down pulling unit & all other plugging equipment
5/15/2025	Secure Location. Well is plugged
5/15/2025	Crew travel to home
6/4/2025	Travis w/ Smith & Son Cut & Capped wellhead. Cleaned location and took to Oxy Hobbs yard

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 480024

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 480024
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/1/2025