

Well Name: CC FRISTOE B -2	Well Location: T24S / R37E / SEC 35 / NWNE / 32.1801897 / -103.1305379	County or Parish/State: LEA / NM
Well Number: 21	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM14218	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002534010	Operator: SCOUT ENERGY MANAGEMENT LLC	

Subsequent Report

Sundry ID: 2853755

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/20/2025	Time Sundry Submitted: 09:29
Date Operation Actually Began: 03/25/2025	

Actual Procedure: Scout Energy Management has successfully plugged and abandoned the subject well on 03/25/2025. Should you have any questions, please refer to the Point of Contacts and Functional Contacts attached to this sundry. Also attached - Reclamation Plan and supporting documents.

SR Attachments

Actual Procedure

SUNDRY_PA_SUBMISSION_20250520092752.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DORIAN FUENTES

Signed on: MAY 20, 2025 09:28 AM

Name: SCOUT ENERGY MANAGEMENT LLC

Title: Regulatory Specialist

Street Address: 13800 MONTFORT DR., STE 100

City: DALLASState: TX

Phone: (972) 325-1005

Email address: DFUENTES@SCOUTEP.COM

Field

Representative Name: LEE ELLISON

Street Address: 13800 MONTFORT DR

City: DALLASState: TXZip: 75240

Phone: (972)325-1005

Email address: lellison@scoutep.com

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 05/20/2025

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 330 FNL / 1650 FEL / TWSP: 24S / RANGE: 37E / SECTION: 35 / LAT: 32.1801897 / LONG: -103.1305379 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 330 FNL / 1650 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Operator: Scout Energy Management
Well Name: Fristoe B NCT-2 #21
API: 30-025-34010
Location: 330' FNL & 1650' FEL (32.10.48.21, -103.07.48.40)
County: Lea County, NM
Jurisdiction: BLM
Lease No: Fee
Surface Casing: 8-5/8" 24# K55 at 938 ft.
Production Casing: 4.5" 11.6# K55 at 6,458 ft. TOC at surf
Tubing: 2.375" 4.7# at 6,230 ft.
Rods: 3/4" – 1-1/2"-7/8" rods; 1-1/4" rod pump at 6,211 ft
Open Perforations: 5108'-5532', 5780'-6205'
Plugged Perforations: N/A
PBTD: 6404 ft.
TD: 6404 ft.

Notes:

1. All cement plugs will be Class C Neat 14.8 ppg, 1.32 cuft/sx yield.
2. Fluid between cement plugs will be 9 ppg mud.
3. Notify the State and 811 24/48 hours prior to beginning work.

Procedure

1. MIRU
2. Bleed off/Control Well. Blow down if necessary.
3. Test tubing with rods to #500. Unseat Pump-LD ponies and + 1 rod.
4. LD Rods
5. NU BOP'S. Test per API standards to maintain well control.
6. Tally OOH w/tubing, hydrotesting
7. MIRU w wireline. (Note seeing flow up surface casing).
8. Tagged hard @ 5,380', **contacted BLM and instructed set CIBP @ 5,380' with 40 sxs.**
9. Tagged at 5,111'. BLM messed up on placement of CIBP and need to get cement to 4,660'. Spot 55 sacks, tagged at 4,418'
10. Perf casing @ 3,690' & RIH to set packer and tried to inject, holding @ 1,500 psi. Release packer & TOH.
11. TIH to 3,740' & spot 80 sacks
12. Tie onto surface valve & was able to inject @ 3 bpm @ 700 psi, pump 80 sacks of cement down surface casing & displace with 45 bbl (trying to shut off flow up surface casing, all instructions from BLM Engineer).
13. TIH with tubing & tagged plug @ 2,452'. Contact BLM & have meeting for next steps.
14. Pump 80 sacks of cement down surface casing & displace down to 838'.
15. Check surface casing next day & is dead with no flow. Pressure tested to 900 psi & held.
16. Perf casing @ 838' & establish injection rate under packer, check surface casing & good.
17. Pump 44 sacks & displace with 5 bbl.
18. TIH & tag @ 678'.

19. TIH & perf casing @ 153', pump 40 sacks of cement & circulate to surface, top fill casing with cement.
20. RD plugging rig and all equipment, move off well & clean location.

Scout Energy Management

5/15/2025

Fristoe B NCT-2 #21

330' FNL & 1650' FEL

(32.10.48.21, -103.07.48.40)

Lea County

API: 30-025-34010

ExistingSurface Casing/Hole

Surface

40 sxs

Casing Size/Depth: 8 5/8, 48# WC-50 @

938'

160 sxs

Hole Size/Depth: 11" @

938'

44 sxs

TOC @ 1200' by Acoustic
Bond Log (1997)

80 sx

55 sx

40 sx

5380'

Blbry/Tubb Perfs

5108'-5532'

Drinkard Perfs

5780'-6205'

Production Casing/Hole

Casing Size/Depth

4 1/2" x 11.6#/ft @

6458'

Hole Size/Depth

7 7/8" @

6458'

TD = 6458'

PBTD = 6404'

Post Plugging

Circulate cement to surface & Top Fill casing
Perf @ 153'

Pumped 160 sx of
cement down surface

Top of cement 678'
Perf @ 838'

Top of cement 2,452'
Perf casing @ 3,690'

242' cement on top of CIBP

Existing Cement
New CIBP
New Cement

CC FRISTOE B-2 #21
API NO. 30-025-34010
LAT/LONG: 32.1801897, -103.1305379

RECLAMATION PLAN: PLUG IN ACCORDANCE WITH 43 CFR 3171.25 – “FINAL” RECLAMATION TO BE COMPLETED WITHIN SIX MONTHS OF WELL PLUGGING.

- **DISTURBANCE COMMENTS:** ALL DISTURBED AREA, INCLUDING ROADS, PADS, PTS, PRODUCTION FACILITIES LOCATIONS, AND RECLAIMED AREA WILL BE RE-CONTOURED TO THE CONTOUR EXISTING PRIOR TO INITIAL CONSTRUCTION OR A CONTOUR THAT BLENDS IN DISTINGUISHABLY WITH THE SURROUNDING LANDSCAPE UNLESS AN AGREEMENT IS MADE WITH THE LANDOWNER OR BLM TO KEEP THE ROAD AND/OR PAD INTACT.
- **RECONSTRUCTION METHOD:** ALL SURFACING MATERIAL WILL BE REMOVED AND RETURNED TO THE ORIGINAL OR RECYCLED. THE WELL LOCATION AND SURROUNDING AREAS WILL BE CLEARED OF, AND MAINTAINED FREE OF ALL MATERIALS, TRASH, AND EQUIPMENT NOT REQUIRED FOR PRODUCTION.
- **TOPSOIL REDISTRIBUTION:** THE TOPSOIL WILL BE REDISTRIBUTED EVENLY OVER THE ENTIRE DISTURBED SITE TO ENSURE SUCCESSFUL RE-VEGETATION.
- **SOIL TREATMENT:** AFTER ALL THE DISTURBED AREAS HAVE BEEN PROPERLY PREPARED; THE AREAS WILL BE SEEDED WITH THE PROPER BLM SEED MIXTURE (BLM #2), FREE OF NOXIOUS WEEDS.
- **EXISTING VEGETATION AT THE WELL PAD:** MESQUITE, GRASS, SHRUBS.
- **MONITORING PLAN DESCRIPTION:** THE RECLAMATION WILL BE MONITORED PERIODICALLY TO ENSURE THAT VEGETATION HAS REESTABLISHED.

CC FRISTOE B-2 #21
API NO. 30-025-34010
LAT/LONG: 32.1801897, -103.1305379

Primary Point of Contact:

Surface Land Rep: Surface Owner and BLM
Turner Hardwick
Turner.hardwick@scoutep.com
214-865-8189

Secondary Point of Contact:

HSE Coordinator: Field related and BLM
Thomas Haigood
Thomas.haigood@scoutep.com
325-574-5030

Scout Energy's Functional Contacts:

Regulatory Specialist:

Dorian Fuentes
dfuentes@scoutep.com
972-325-1005

Production Foreman:

Lee Ellison
lellison@scoutep.com
806-891-0020

Operations Engineer:

Stewart Park
Stewart.Park@scoutep.com
972-325-1146











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13. TIH with tubing & tagged plug @ 2,452'. Contact BLM & have meeting for next steps.
14. Pump 80 sacks of cement down surface casing & displace down to 838'.
15. Check surface casing next day & is dead with no flow. Pressure tested to 900 psi & held.
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17. Pump 44 sacks & displace with 5 bbl.
18. TIH & tag @ 678'.

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Scout Energy Management

5/15/2025

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5108'-5532'

Drinkard Perfs

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Production Casing/Hole

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Hole Size/Depth 7 7/8" @ 6458'

TD = 6458'

PBSD = 6404'

Post Plugging

Circulate cement to surface & Top Fill casing
Perf @ 153'

Pumped 160 sx of
cement down surface

Top of cement 678'
Perf @ 838'

Top of cement 2,452'
Perf casing @ 3,690'

242' cement on top of CIBP

Existing Cement
New CIBP
New Cement

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 475654

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 475654
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/1/2025