

Well Name: MESA VERDE 8 FEDERAL

Well Location: T24S / R32E / SEC 8 / SESE / 32.226548 / -103.6892399

County or Parish/State: LEA / NM

Well Number: 02

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM90812

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002537914

Operator: OXY USA INCORPORATED

Subsequent Report

Sundry ID: 2857274

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/10/2025

Date Operation Actually Began: 05/19/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 11:02

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 6/9/2025.

SR Attachments

Actual Procedure

MV8_002_PA_SR_SUB_6.10.2025_20250610110228.pdf

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JUN 10, 2025 11:02 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: HoustonState: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/13/2025

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 660 FSL / 330 FEL / TWSP: 24S / RANGE: 32E / SECTION: 8 / LAT: 32.226548 / LONG: -103.6892399 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 660 FSL / 330 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

MESA VERDE 8 002

30-025-37914-0000

Lea

String 1
OD 13.375 in, 48# H-40 ST&C
TD 850 ft
TOC 0 ft

String 2
OD 9.625 in, 40# N-80 LT&C
TD 4600 ft
TOC 0 ft

Delaware Lime ~4785'
Bell Canyon ~4804'

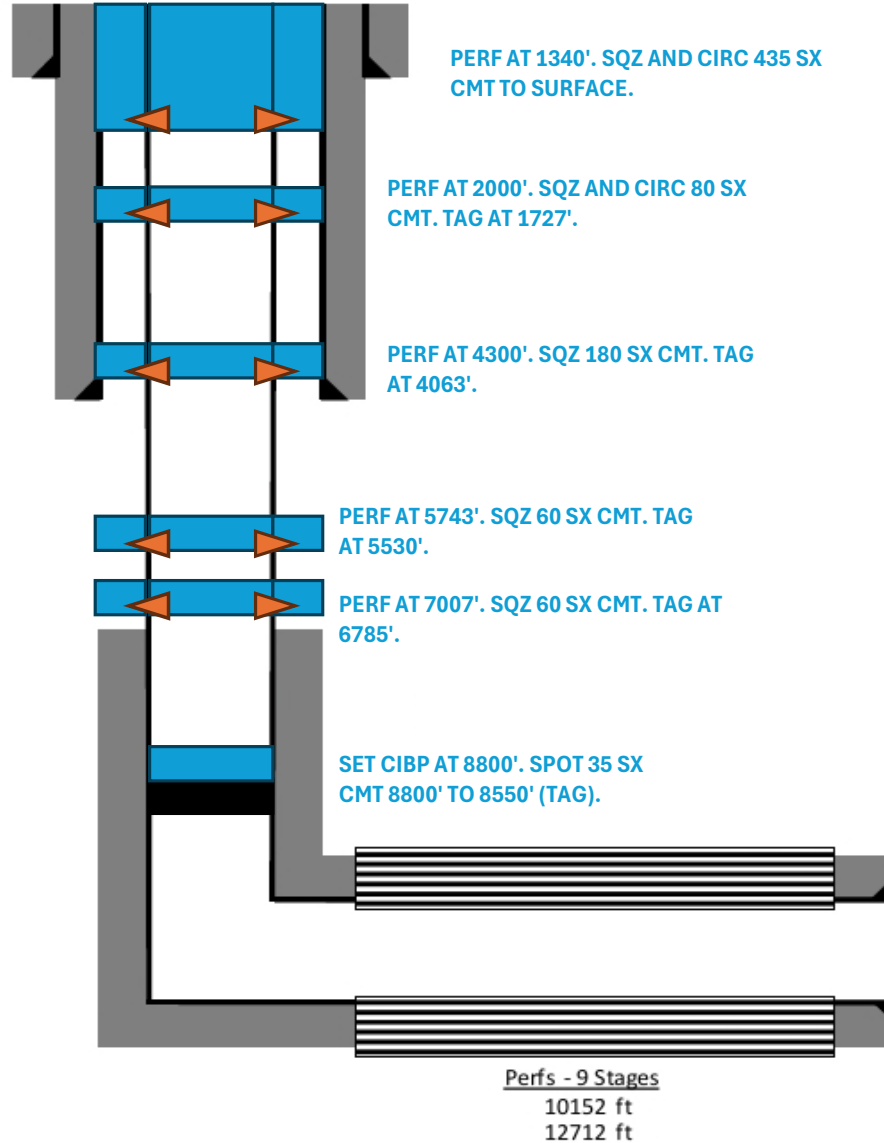
Cherry Canyon ~5668'

Brushy Canyon 6957'

Bone Spring 8650'

String 3
OD 5.5 in, 17# P-110 BT&C
TD 12900 ft, TVD 9763 ft
TOC 7290 ft
PBSD MD 12900 ft, TVD 9763 ft

FINAL WELLBORE



MESA VERDE 8 #002**30-025-37914****PA JOB NOTES**

Start Date	Remarks
5/19/2025	Crew travel to location
5/19/2025	Crew HTGSM. Discuss hand & finger placement
5/19/2025	Begin to road rig to Hobbs Key yard for rig repairs.
5/19/2025	Key repaired brakes on rig
5/19/2025	Road rig from yard to location
5/19/2025	Spot in rig mat, pulling unit & pipe racks & cat walk. set up location to rig up pulling unit
5/19/2025	Secure Location.
5/19/2025	Crew travel home
5/20/2025	Crew travel to location
5/20/2025	Crew HTGSM. Discuss hand & finger placement
5/20/2025	Spot in pulling unit. Rig up pulling unit
5/20/2025	Rig up CMT pump truck & flowback equipment
5/20/2025	0 PSI on TBG, 200 PSI on CSG, 0 PSI on Surface
5/20/2025	Pump 50 BBLs of fresh water down TBG. Did not PSI up. TBG on vacuum
5/20/2025	Remove TBG valve. Rig up working floor. Begin to lay down rod string
5/20/2025	Crew took lunch break
5/20/2025	Cont to lay down rod string. 105-1.25 FG rods, 187-7/8 rods, 12-1.5" K-Bars & rod insert pump.
5/20/2025	Accumulator PSI up to 3000 PSI. Blinds & Rams close in 1.2 seconds
5/20/2025	Nipple down wellhead
5/20/2025	Nipple up BOPE & working floor
5/20/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
5/20/2025	Crew travel home
5/21/2025	Crew travel to location
5/21/2025	Crew HTGSM. Discuss hand & finger placement
5/21/2025	Operator set COFO (high & low setting)
5/21/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
5/21/2025	Release TBG Anchor
5/21/2025	POOH w/ TBG & tally. Lay down bottom BHA.
5/21/2025	Crew took lunch break
5/21/2025	Rig up Max PSI. RIH w/ 5.5" CIBP & tested 96 ts of TBG. Had trouble w/ bars testing TBG. Rig down hydro-tester
5/21/2025	RIH w/ TBG. Set CIBP @ 8800'.

5/21/2025	Install TIW Valve. Close BOPE & Lock Pins. Close valves. Secure Location
5/21/2025	Crew travel home.
5/22/2025	Crew travel to location
5/22/2025	Crew HTGSM. Discuss hand & finger placement
5/22/2025	Operator set COFO (high & low setting)
5/22/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
5/22/2025	Circulated wellbore w/ 240 BBLs of water
5/22/2025	PSI test wellbore to 500 PSI & held good
5/22/2025	Begin to lay down TBG.
5/22/2025	Crew took lunch break
5/22/2025	Cont to lay down 179 JTs of TBG
5/22/2025	POOH w/ 96 JTs of TBG
5/22/2025	Rig up Renegade. RIH w/ CBL Tools. Tag CIBP. Log wellbore to surface. Rig down wireline.
5/22/2025	Close BOPE & lock pins. Close all valves. Secure Location
5/22/2025	Crew travel home
5/27/2025	Crew travel to location
5/27/2025	Crew HTGSM. Discuss hand & finger placement
5/27/2025	Operator set COFO (high & low setting)
5/27/2025	0 PSI on CSG, 0 PSI on Surface
5/27/2025	Perform Bubble Test for 30 minutes & Good Test
5/27/2025	RIH w/ 10 JTs of TBG, AD1 PKR & 94 JTs of TBG.
5/27/2025	Pick up 179 JTs of TBG. Tag CIBP @ 8800'
5/27/2025	Crew took lunch break
5/27/2025	Est Rate. Spot 35 sxs, 7 BBLs of Class H CMT & displaced down to 8483' w/ 49 BBLs
5/27/2025	Lay down 9 JTs of TBG. POOH w/ 50 JTs of TBG
5/27/2025	Crew conduct BOPE closing drill.
5/27/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
5/27/2025	Crew travel home
5/28/2025	Crew travel to location
5/28/2025	Crew HTGSM. Discuss hand & finger placement
5/28/2025	Operator set COFO (high & low setting)
5/28/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
5/28/2025	RIH w/ TBG. Tag CMT Plug @ 8550'
5/28/2025	Circulate well w/ 120 BBLs of 10# salt gel
5/28/2025	Lay down 44 Jts of TBG
5/28/2025	Rig up Key Wireline. RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 7007'. POOH w/ wireline & rig down
5/28/2025	Est Rate @ 2.5 BPM @ 400 PSI w/ 20 BBLs
5/28/2025	Sqz 60 sxs, 14 BBLs @ 2.5 BPM @ 400 PSI. & Displaced down to 6825' w/ 45 BBLs. SITP @ 200 PSI.

5/28/2025	Wait on CMT to set up
5/28/2025	RIH w/ TBG. Tag CMT Plug @ 6785'
5/28/2025	Lay down 39 JTs of TBG
5/28/2025	Rig up Key Wireline. RIH w/ 1-9/16" perf gun. Perforate CSG @ 5743'. POOH w/ wireline & Rig down
5/28/2025	Est Injection Rate @ 1 BPM @ 800 PSI.
5/28/2025	Sqz 60 sxs, 14 BBLs Class C CMT & Displaced w/ 43 BBLs down to 5590'. SITP 800 PSI. Wash up CMT pump truck
5/28/2025	Close all Valves. Lock BOPE pins. Secure Location
5/28/2025	Crew travel home
5/29/2025	Crew Travel to Location
5/29/2025	Crew HTGSM. Discuss hand & finger placement
5/29/2025	Operator set COFO (high & low setting)
5/29/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
5/29/2025	RIH w/ TBG. Tag CMT Plug @ 5530'.
5/29/2025	Lay down 34 JTs of TBG. Contact Sean w/ Oxy to add 40 sxs and bring CMT to 4100'. Contact Keith w/ BLM & OK to proceed w/ plugging operations
5/29/2025	Rig up Key Wireline. RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 4300'. POOH w/ wireline.
5/29/2025	Lay down additional 13 JTs of TBG. Set PKR @ 3458'. EOT @ 3780'
5/29/2025	Est Injection rate @ 2 BPM @ 300 PSI w/ 40 BBLs. Circulated out of intermediate CSG
5/29/2025	Sqz 180 sxs, 42 BBLs of Class C CMT w/ 2% calcium. Wash up CMT truck
5/29/2025	Wait on CMT to set up
5/29/2025	RIH w/ TBG. Tag CMT Plug @ 4063'
5/29/2025	Lay down 71 JTs of TBG. Set PKR @ 1169'. EOT @ 1491'.
5/29/2025	Rig up Key Wireline. RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 2000'. POOH w/ wireline. Rig down wireline.
5/29/2025	Shut down due to severe thunderstorm. Close all valves. Secure BOPE & Lock Pins. Secure Location
5/30/2025	Crew travel time
5/30/2025	Crew HTGSM. Discuss hand & finger placement
5/30/2025	Operator Set COFO (high & low setting)
5/30/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
5/30/2025	Est Rate w/ 1.5 BPM @ 1500 PSI w/ 20 BBLs
5/30/2025	Circulated 80 sxs, 19 BBLs of Class C CMT & Displaced down to 1800' w/ 15.5 BBLs. Wash up CMT pump truck
5/30/2025	Wait on CMT to set up
5/30/2025	Pick up. RIH w/ TBG. Tag CMT Plug @ 1727'.
5/30/2025	Lay down 57 JTs of TBG & AD1 PKR

5/30/2025	Rig up Key Wireline. RIH w/ 3-1/8" perf gun. Perforate CSG @ 1340'. POOH w/ wireline
5/30/2025	Est Injection & Circulated 2 BPM @ 100 PSI w/ 20 BBLs
5/30/2025	Nipple down BOPE & working floor
5/30/2025	Nipple up wellhead
5/30/2025	Est Rate. Circulated 435 sxs, 102 BBLs of Class C CMT out of CSG. Close all valves. Wash up CMT truck
5/30/2025	Secure Location.
5/30/2025	Crew travel home
6/2/2025	Crew travel to location
6/2/2025	Crew HTGSM. Discuss hand & finger placement
6/2/2025	Operato set COFO (high & low setting)
6/2/2025	Nipple down wellhead. Verified CMT to surface
6/2/2025	Moved production string off of location. Loaded up workstring to transport to yard. Begin to load up pipe racks, cat walk.
6/2/2025	Rig down pulling unit
6/2/2025	Rig down CMT pump truck & all plugging equipment
6/2/2025	Secure location. Well is plugged. Moved to Federal 29-008 to begin plugging operations
6/9/2025	CUT AND CAP WELLHEAD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 475470

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 475470
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/31/2025