

Well Name: MADERA 35 FEDERAL	Well Location: T26S / R34E / SEC 35 / NWNW / 32.005925 / -103.447729	County or Parish/State: LEA / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM110840	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002541083	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2858549

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/17/2025	Time Sundry Submitted: 11:31
Date Operation Actually Began: 05/03/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 6/11/2025.

SR Attachments

Actual Procedure

MADERA35_1H_PA_SR_SUB_6.17.2025_20250617113112.pdf

Well Name: MADERA 35 FEDERAL	Well Location: T26S / R34E / SEC 35 / NWNW / 32.005925 / -103.447729	County or Parish/State: LEA / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM110840	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002541083	Operator: OXY USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: JUN 17, 2025 11:31 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/20/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

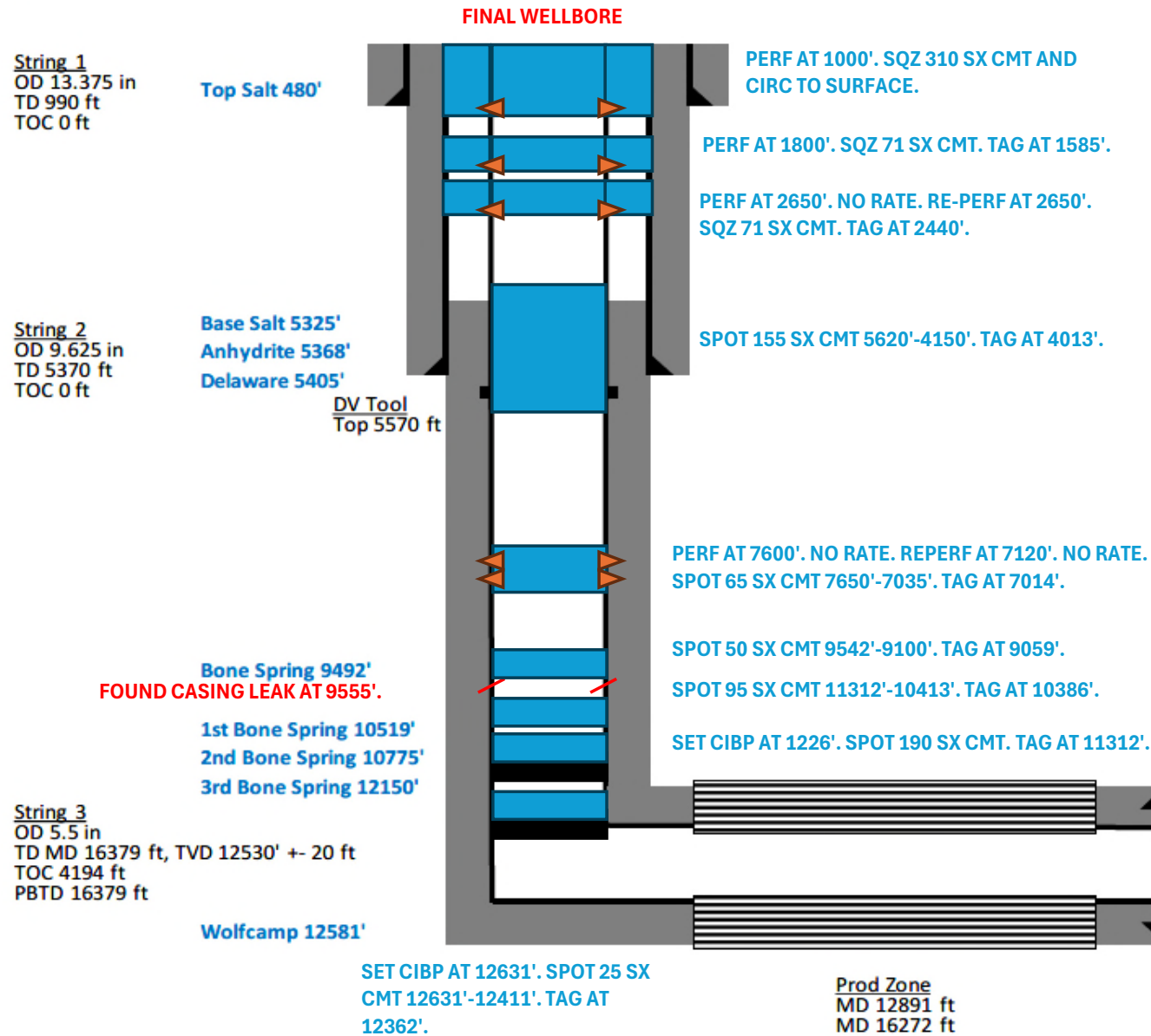
0. SHL: NWNW / 400 FNL / 329 FWL / TWSP: 26S / RANGE: 34E / SECTION: 35 / LAT: 32.005925 / LONG: -103.447729 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 368 FNL / 329 FEL / TWSP: 26S / RANGE: 34E / SECTION: 35 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

MADERA 35 FEDERAL #001H

30-025-41083-0000

Lea



MADERA 35 FEDERAL #001H**30-025-41083****PA JOB NOTES**

Start Date	Remarks
5/3/2025	CREW TRAVEL TO LOC
5/3/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED PRE-TRIP RIG INSPECTION
5/3/2025	LOAD WS TBG & ALL P&A ASSOC EQUIP DROVE PULLING UNIT & P&A PUMP ASSOC EQUIP F/ THE MADERA 17 FEDERAL 1H TO THE MADERA 35 FEDERAL 1H
5/3/2025	HPJSM W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY, LOTO / PPE, MEET & GREET / GOOD COMMUNICATION AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S / MUSTER AREA / HOUSE KEEPING / UPDATE JSA AS TASK CHANGES
5/3/2025	UNLOAD AND SPOTTED P&A PUMP & ASSOC EQUIPMENT / LO/TO ON FLOW LINE VALVES / RD FLOW LINE / MIRU AXIS ENERGY RIG 2101 & P&A ASSOCIATED EQUIP / SET PIPE RACKS & MI ODPR UNLOAD 350 JTS OF 2-7/8" L-80 WS TBG
5/3/2025	CHECK PSI ON WELL 5.5" PROD CSG = 2600 PSI / DUG AROUND WH TO EXPOSE INTER & SURF CSG VALVES / 9-5/8" INTER CSG = 1650 PSI / 13-3/8" SURF CSG = 0 PSI
5/3/2025	SECURE WELL SDFW
5/3/2025	CREW TRAVEL BACK HOME
5/5/2025	CREW TRAVEL TO LOCATION
5/5/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/5/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 1500 PSI / 5.5" PROD CSG = 2500 PSI / 8-5/8" INTER CSG = 1650 PSI / 13-3/8" SURF CSG = 0 PSI
5/5/2025	MIRU AXIS PUMP ON 9-5/8" INTER CSG & 5.5" PRO CSG / RU RESTRAINTS ON ALL IRON / TEST LINES TO 4000 PSI / BLEED OFF GAS HEAD F/ 9-5/8" INTER CSG TO 20 PSI INTER CSG FLOW BACK 60 BBLS / BLEED OFF GAS HEAD F/ 5.5" PROD CSG TO 300 PSI PROD CSG FLOW BACK 300 BBLS @ 2.5 BPM @ 200 PSI / BEGIN PUMPING 10# BW DOWN PROD CSG @ 1.5 BPM @ 500 PSI AFTER 15 BBLS GONE PUMP PRESSURE SLOWLY AND GRADUALLY INCREASED TO 2000 PSI @ 1 BPM PUMP TOTAL OF 30 BBLS / ISIP = 2000 PSI / BLEED OFF PRESSURE TO FLOW BACK TANK / PROD CSG FLOW BACK 500 BBLS @ 2.5 BPM @ 200 PSI / NOTE:RECORDS SHOWS NO EQUIPMENT IN THE HOLE BUT 2-9/16" 10M FRAC VALVES SHOW 1500 PSI / (POSSIBLE TBG IN THE HOLE) UNABLE TO BLEED OFF PRESSURE FROM 2-9/16" 10M FRAC VALVES / COULDN'T FIND FLANGE ADAPTER 2-9/16" 10M X 2" 1502 10M / COLD CALL FOR FLANGE ADAPTER 2-9/16" 10M X 2" 1502 10M
5/5/2025	SECURE WELL SDFN
5/5/2025	CREW TRAVEL BACK HOME
5/6/2025	CREW TRAVEL TO LOCATION

5/6/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/6/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 1500 PSI / 5.5" PROD CSG = 2200 PSI / 9-5/8" INTER CSG = 600 PSI / 13-3/8" SURF CSG = 0 PSI
5/6/2025	NU 2-9/16" 10M X 2" 1502 10M FLANGE ADAPTER ON TOP OF 10M FRAC VALVES RU PUMP ON 2-7/8" PROD TBG & 5.5" PRO CSG / TEST LINES TO 4000 PSI / BLEED OFF GAS HEAD F/ 2-7/8" TBG FLOW BACK 30 BBLs @ .5 BPM @ 50 PSI / TRY TO PUMP DOWN TBG W/ NEGATIVE RESULTS / NOT ABLE TO PUMP DOWN TBG AFTER 3/4 BBL GONE TBG PRESSURE CAME UP TO 1500 PSI / NOTE: RODS & PUMP STILL IN THE HOLE / FOUND RECORDS FROM 2/4/2021 LAY DOWN POLISH ROD & INTALL 2 - 10M FRAC VALVES
5/6/2025	BLEED OFF GAS HEAD F/ 5.5" PROD CSG TO 800 PSI / LEE TRUCKING ARRIVED TO LOC W/ 130 BBLs OF 14.5# KWF / CHECK MUD WEIGHT ON LOC TO MAKE SURE IT WAS 14.5# / BULL HEAD / KILL CSG PUMPING 50 BBLs OF 14.5# KWF @ 1 BPM @ 1300 PSI ISIP = 50 PSI / ATTEMPT TO PUMP 14.5# KWF DOWN TBG W/ NEGATIVE RESULTS TBG PRESSURE CAME UP TO 1900 PSI / PUMP 80 BBLs OF 14.5# KWF DOWN CSG START RATE @ 1 BPM @ 1300 PSI / ENDING RATE @ 1.5 BPM @ 0 PSI (NOTE: KEEP TBG OPEN TO FLOW BACK TANK FLOWING @ 1.5 BPM @ 400 PSI / WHILE PUMPING 14.5# KWF DOWN CSG) MONITOR WELL F/ 30 MIN TBG & CSG STATIC
5/6/2025	ND 2 - 10M FRAC VALVES
5/6/2025	NU 2-7/8" ROD BOPE W/ 1-1/2" RAMS / PUMPING FLOW TEE / RU SUCKER ROD STRIPPER HEAD
5/6/2025	PICK UP 1 - 1.2" FG ROD TAG TOP OF ROD TRY TO SCREW INTO ROD W/ NEGATIVE RESULTS LD ROD
5/6/2025	SECURE WELL SDFN
5/6/2025	CREW TRAVEL BACK HOME
5/7/2025	CREW TRAVEL TO LOCATION
5/7/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/7/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 50 PSI / 5.5" PROD CSG = 500 PSI / 9-5/8" INTER CSG = 600 PSI / 13-3/8" SURF CSG = 0 PSI
5/7/2025	BLEED OFF GAS HEAD F/ ALL STRINGS / PUMP 65 BBLs OF 14.5# KWF DOWN CSG @ 1.5 BPM @ 100 PSI (NOTE: KEEP TBG OPEN TO FLOW BACK TANK WHILE PUMPING 14.5# KWF DOWN CSG) MONITOR WELL F/ 30 MIN TBG & CSG STATIC
5/7/2025	FUNCTION TEST BOP W/ A GOOD TEST
5/7/2025	ND 10K X 7-1/16" WH FLANGE
5/7/2025	NU 10K X 5K X 7-1/16" SPOOL / NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
5/7/2025	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS / SET UP SAFETY EQUIP / CENTER & LEVEL RIG OVER HOLE

5/7/2025	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WT @ 86 PTS WENT THROUGH THE MOTIONS TO RELEASE 5.5" TAC USING TBG TONGS F/ 74 PTS / 86 PTS / 94 PTS TURNING TBG TO THE RIGHT & WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS
5/7/2025	SECURE WELL SDFN
5/7/2025	CREW TRAVEL BACK HOME
5/8/2025	CREW TRAVEL TO ODESSA AXIS YARD FOR MONTHLY SAFETY MEETING / CREW TRAVEL TO LOCATION
5/8/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/8/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 60 PSI / 5.5" PROD CSG = 40 PSI / 9-5/8" INTER CSG = 700 PSI / 13-3/8" SURF CSG = 0 PSI
5/8/2025	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI (MOSTLY GAS)
5/8/2025	MIRU ALAN R. TRUCKING 2.5 POWER SWIVEL BEGIN WORKING STUCK BHA (5.5" TAC @ 10,997' / 2-7/8" SEAT NIPPLE @ 11,064' / 3.5" MUD ANCHOR @ 11,146') W/ PS / ROTATE ON TBG TO THE RIGHT W/ PS HOLDING TORQUE AS WE WORK PIPE UP & DOWN F/ 64 PTS / 74 PTS / 86 PTS / 94 PTS / MAX PULL WAS 110 PTS W/ NEGATIVE RESULTS KEEP WORKING ON GETTING TAC RELEASE TORQUE TBG TO 1200 PSI / 6 ROUNDS & HOLD TORQUE / PULL TBG UP TO 110 PTS / DOWN TO 64 PTS / W/ NO LUCK TAC WON'T GO DOWN OR UP WE PULL 110K & DROP BACK TO NUTRAL W/ SAME NEGATIVE RESULTS RD PS
5/8/2025	CHANGE OVER TO ROD EQUIPMENT NU PUMPING FLOW TEE / RU SUCKER ROD STRIPPER HEAD
5/8/2025	PICK UP 2 – 1" STEEL RODS W/ PIN FACING DOWN TAG TOP OF ROD TRY TO SCREW INTO ROD BOX / BUT WAS ONLY ABLE TO PUT ONE ROUND IN IT / TRY MULTIPLE TIMES W/ SAME RESULTS 6TH ATTEMPT BEND 6' X 1" ROD SUB TO 10 DEGREES RIH W/ BEND ROD SUB TAG TOP OF ROD TRY TO SCREW INTO ROD BOX WAS ABLE TO SCREW INTO ROD STRING / PICK UP ROD STRING WEIGHT = 1 PTS (SHALLOW RODS PART) / POOH LD 6' 18" X 1.2" FG ROD SUBS/ 20 – 1.2" FG RODS = 774' (FOUND FG BODY UNGLUE FROM END FITTING)
5/8/2025	NOTE: CONTACTED OXY UPPER MANAGEMENT MR. NICK REID & MR. RAMON RODRIGUEZ DISCUSS PLAN FWD: DECISION WAS MADE TO RIH & FISH FG RODS / GET ROD PUMP UNSEATED OR BREAK SHEAR TOOL THEN POOH LD RODS / ONES RODS ARE OUT OF THE HOLE / RUN A FREE POINT / MAKE A DECISION ON BEST WAY TO PROCEED / SECURE WELL SDFN
5/8/2025	CREW TRAVEL BACK HOME
5/9/2025	CREW TRAVEL TO LOCATION
5/9/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/9/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 50 PSI / 5.5" PROD CSG = 50 PSI / 9-5/8" INTER CSG = 600 PSI / 13-3/8" SURF CSG = 0 PSI / BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI (MOSTLY GAS)

5/9/2025	MI TEX MEX ROUSTABOUTS UNLOAD 1" STEEL RODS / PREPARE 1" STEEL RODS CLEAN OUT & LUBRICATE PINS / MI PROD DOWNHOLE SERVC HOT SHOT UNLOAD FISHING TOOLS TO FISH 1.2" FG RODS / MAKE UP / PICK UP 2-5/16" OVERSHOT DRESSED W/ 2" GRAPPLE 2-5/16" KUTLIP GUIDE X-O 2 - 20' X 2-5/16" BARRELS X-O BACK TO 1" RODS / RIH PICKING UP 1" STEEL ROD TAG TOF @ 825' SET WEIGHT DOWN ON FISH & ENGAGE FISH / PICK UP ON RODS STRING WEIGHT = 20 PTS WORK ON GETTING PUMP UNSEATED F/ 20 PTS TO 28 PTS / JAR ON PUMP MULTIPLE TIMES NOTE: WORK ON GETTING PUMP UNSEATED NICE & EASY TO PREVENT RODS FROM BREAKING APART / CONT JARRING ON STUCK PUMP MULTIPLE TIMES GOT PUMP UNSEATED (PUMP IS DRAGGING 4 TO 6 PTS COMING OUT)
5/9/2025	POOH LD 1" STEEL RODS / BREAK & LD 2-5/16" OVERSHOT W/ 40' X 2-5/16" BARREL / POOH LD 133 – 1.2" FIBER GLASS RODS / RD STRIPPER HEAD / PICK UP POLISH ROD & STUFFING BOX
5/9/2025	SECURE WELL SDFN
5/9/2025	CREW TRAVEL BACK HOME
5/10/2025	CREW TRAVEL TO LOCATION
5/10/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/10/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 50 PSI / 5.5" PROD CSG = 50 PSI / 9-5/8" INTER CSG = 600 PSI / 13-3/8" SURF CSG = 0 PSI / BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI (MOSTLY GAS)
5/10/2025	OPEN WELL LD POLISH ROD & STUFFING BOX RU SUCKER ROD STRIPPER HEAD
5/10/2025	CONT POOH LD 108 – 1" (KD) SUCKER RODS / 121 – 7/8" (KD) SUCKER RODS / 7 – 1.5" SINKER BARS / 1 – 3/4" SHEER TOOL / 1 – 1.5" SINKER BAR / 4' X 7/8" STABILIZER SUB & 25-150-RHBM-30-5 ROD PUMP W/ 1' X 1" GAS ANCHOR
5/10/2025	RU 2.5 PS WORK TBG F/ 100 PTS TO 60 PTS MAX PULL WAS 110 PTS W/ 1500 PSI RIGHT HAND TORQUE IN TBG / TAC NOT RELEASING / RD PS
5/10/2025	SECURE WELL SDFW
5/10/2025	CREW TRAVEL BACK HOME
5/12/2025	CREW TRAVEL TO LOCATION
5/12/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/12/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 80 PSI / 5.5" PROD CSG = 0 PSI / BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI (MOSTLY GAS)
5/12/2025	RU PUMP ON TBG / TEST LINES TO 4000 PSI / PUMP 10# BW DOWN TBG @ 2.5 BPM @ 0 PSI AFTER 40 BBLS GONE TBG PRESSURE CAME UP TO 900 PSI / PSI BLEEDING OFF SLOWLY / BLEED OFF PSI

5/12/2025	MIRU MOJAVE WL / RU PCE REHEAD /MAKE UP & RIH W/ 1.1' X 1-7/16" ROPE SOCKET 1.2' X 1-7/16" CCL 7' X 1-7/16" DOUBLE PIN FREE POINT TOOL / LOCATE TAC @ 10,960' (WMD) / SET DOWN @ 11,017' (WMD) / FREE POINT @ 10,950' = 80% FREE / @ 10,880' = 100% FREE / FREE POINT BELOW TAC @ 10,970' = 5% FREE / POOH W/ FREE POINT TOOL / MAKE UP RIH W/ 2-1/8" CHEMICAL CUTTER / CCL 7' X 1-7/16" WEIGHT BAR / SPOT CUTTER @ 10,980' (WMD) ½ JT BELOW TAC / RU PUMP TO WL PCE / LOAD TBG W/ 1 BBL EQUALIZE TBG & WL PCE TO 1200 PSI CHEMICAL CUT TBG @ 10,980' (WMD) W/ NO ISSUES / TBG PRESSURE WENT TO 1700 PSI / POOH W/ CUTTER TOOL TO SURF / BLEED OFF TBG PRESSURE / TBG FLOW BACK 60 BBLs @ .5 BPM @ 50 PSI GETTING BACK LOTS OF GAS ON RETURNS (REV PIT) MONITOR WELL F/ 15 MIN WELL STATIC / LD CUTTING TOOL RDMO WL
5/12/2025	RU 2.5 PS WORK TBG F/ 90 PTS TO 70 PTS W/ 1500 PSI RIGHT HAND TORQUE RELEASE TAC RD PS
5/12/2025	POOH LD 68 JTS 2-7/8" PROD TBG (NOTE: HAD TO WARM UP / HAMMER CONNECTIONS TO BREAK TBG / TBG BREAKING W/ TONGS DUE TO BEING TIGHT)
5/12/2025	SECURE WELL SDFN
5/12/2025	CREW TRAVEL BACK HOME
5/13/2025	CREW TRAVEL TO LOCATION
5/13/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/13/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/13/2025	OPEN WELL PERFORM BOP CLOSING DRILL / SECURED WELL / CREW MET @ MUSTER AREA IN 1 MIN
5/13/2025	POOH LD 271 JTS 2-7/8" TBG / 4' X 2-7/8" MS / 2 JTS 2-7/8" TBG / 5-1/2" X 2-7/8" TAC + 15' PIECE OF CUT JT (NOTE: HAD TO WARM UP / HAMMER CONNECTIONS TO BREAK TBG)
5/13/2025	MOVE LD TBG TO SIDE OF LOC / MI & OFF LOAD ODPR 350 JTS 2-7/8" L-80 WS TBG / MI HUGHES HOT SHOT UNLOAD WFR FISHING TOOLS / MOVE WASH PIPE & DC'S & PREP TO PICK UP BHA
5/13/2025	SECURE WELL SDFN
5/13/2025	CREW TRAVEL BACK HOME
5/14/2025	CREW TRAVEL TO LOCATION
5/14/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/14/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/14/2025	OPEN WELL MAKE UP / PICK UP BHA AS FOLLOWS: 4-5/8" WAVY BOTTOM KUTRITE SHOE SMOOTH OD / 3-13/16" SMOOTH ID / ROUGH BOTTOM / 5 JTS – 4-1/2" WASH PIPE / X-O / 3-3/4" JARS / 6 – 3-1/2" DC'S / X-O / RIH W/ 4-5/8" SHOE PICKING UP 116 JTS 2-7/8" L-80 WS TBG RUNNING RABBIT ON PIPE / LEAVE BHA SHOE SWINGING @ 4137' W/ 116 JTS IN THE HOLE / SECURE WELL

5/14/2025	NPT 12:00 – 17:30 HRS TOTAL 5.5 HOURS ON AXIS ENERGY / RIG OPERATOR NOTICE CLUTCH ON SAND LINE DRUM WOULD NOT DISENGAGE, EVERY TIME WE ENGAGE DRAWWORKS THE SAND LINE DRUM WILL ALSO MOVE, WAS NOT SAFE TO THROTTLE UP TO TORQUE PIPE / COLD CALLED FOR MECHANIC / MECHANIC ARRIVED AT LOC / INSTALL NEW CONTROL AIR CLUTCH THROTTLE VALVE / 3 WAY AIR VALVE & QUICK RELEASE VALVE GOT RIG RUNNING / SDFN
5/14/2025	CREW TRAVEL BACK HOME
5/15/2025	CREW TRAVEL TO LOCATION
5/15/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/15/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/15/2025	OPEN WELL CONT RIH W/ 4-5/8" SHOE PICKING UP 2-7/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG TOF @ 11,005' (TMD) W/ 327 JTS IN THE HOLE + 12' IN ON JT# 328, LD 3 JTS SHOE SWINGING @ 10,929' W/ 325 JTS IN THE HOLE
5/15/2025	TIE BACK RIG TO 6 LINES & RU LINE SCALE / NU 3K X 7-1/16" BIW STRIPPER HEAD / RIG UP SNUBBING LINE F/ SWIVEL / MIRU ALAN R. TRUCKING REV UNIT RU 2.5 POWER SWIVEL ON JT #325
5/15/2025	SECURE WELL SDFN
5/15/2025	CREW TRAVEL BACK HOME
5/16/2025	CREW TRAVEL TO LOCATION
5/16/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/16/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/16/2025	OPEN WELL MAKE 2 CONNECTIONS TAKE SHOE DOWN TO 10,993 W/ JT# 328 / BREAK CIRC PUMPING CONVENTIONAL @ 2.5 BPM @ 2000 PSI CIRC 260 BBLS OF 10# BW AND DISPLACE 14.4# KWF (MUD) OUT OF THE HOLE / NOTE: RECOVERED 150 BBLS OF KWF MUD WEIGHT WAS 9.5# MUD IS GAS CUT / CHANGED TO PUMPING REVERSE CIRC HOLE W/ 10# BW @ 1.7 BPM @ 500 PSI GETTING FULL RETURNS ON TBG OUT ON (REV PIT) & START WASHING OVER @ 11,005' WASH OVER F/ 11,005' TO 11,026' SHOE TAKING WEIGHT @ 11,026' / START CLEANING OUT SCALE @ 11,026' WASH OVER AND CLEAN OUT SCALE (FLAKY GRAY SCALE) F/ 11,026' TO 11,057' GETTING BACK METAL IN RETURNS (REV PIT) F/ 11,057' TO 11,067' / SHOE STOP CUTTING @ 11,067' SOME OF THE METAL CUTTINGS LOOK LIKE THE SAND SCREEN / RD POWER SWIVEL, ND BIW STRIPPER HEAD / POOH W/ 4 JTS 2 7/8" L-80 WS TBG LEAVE SHOE SWINGING @ 10,961' W/ 326 JTS IN HOLE
5/16/2025	SECURE WELL SDFN
5/16/2025	CREW TRAVEL BACK HOME
5/17/2025	CREW TRAVEL TO LOCATION
5/17/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/17/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/17/2025	OPEN WELL POOH STANDING BACK 326 JTS 2-7/8" WS TBG

	BREAK BHA AS FOLLOWS: STAND BACK 6 – 3-3/4" DC'S, LD 3-3/4" HYD JARS / LD 1 JT 4-1/2" WASH PIPE / STAND BACK 4 – 4-1/2" JTS OF WASH PIPE / LD 4-5/8" WAVY BOTTOM KUTRITE SHOE NOTE: INSPECT BHA ID OF SHOE HAS WARE PATTERN / HAS DEEP GROOVES INSIDE BOTTOM EDGE OF SHOE / SHOE IS UNABLE TO WASH DOWN THE ID NEEDS SOME KUTRITE TO TRIM OFF THE EDGE OF FISH / THE FISH IS SCALED UP AGAINST THE WALL OF CSG / THE BOTTOM OF SHOE STILL HAD SOME KUTRITE LEFT NOTE: BOTTOM OF SHOE STILL HAS SOME KUTRITE / THE ID IS WHERE WE NEED KUTRITE AND IT'S IN A BIND TRYING TO CUT BESIDE FISH / WHAT MAKES IT WORSE IS WE'RE IN THE TANGENT SO FISH IS UP AGAINST WALL OF CSG / WE NEED TO RUN A FLAT BOTTOM SHOE / BORE THE ID AND LAY MESH KUTRITE BACK IN SO THE 2-7/8" COULPLING CAN PASS THRU SHOE / THEY TAKE SHOE TO A MACHINE SHOP AND BORE THE ID BIGGER IN THE BOTTOM PART OF THE SHOE / THEN PUT A MESH KUTRITE BACK IN THE ID OF SHOE / THAT'S THE ONLY WAY YOU CAN GET A 2-7/8" TBG COULPLING TO PASS THRU THE SHOE WITH OUT CUTTING THE COULPLING /
5/17/2025	HOPEFULLY WE WON'T CUT THE COULPLING VERY MUCH
5/17/2025	SECURE WELL SDFW
5/17/2025	CREW TRAVEL BACK HOME
5/19/2025	CREW TRAVEL TO LOCATION
5/19/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/19/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/19/2025	OPEN WEL MAKE UP / PICK UP BHA AS FOLLOWS: NEW 4-5/8" SOD / SID / FLAT BOTTOM SHOE / 5 JTS – 4-1/2" WASH PIPE / X-O / 3-3/4" JARS / 6 – 3-1/2" DC'S / X-O / RIH W/ 326 JTS 2-7/8" L-80 WS TBG / TIE BACK RIG TO 6 LINES & RU LINE SCALE / NU 3K X 7-1/16" BIW STRIPPER HEAD / RU PS BREAK CIRC PUMPING REVERSE W/ 10# BW @ 1.7 BPM @ 500 PSI GETTING FULL RETURNS ON TBG OUT ON (REV PIT) TAG TOF @ 11,005' WASH DOWN TO 11,067' / NOTE: WE MAKE ALL PS CONNECTIONS BY HAND W/ PS ENGINE SHUT OFF / WASH OVER FISH F/ 11,067' TO 11,077' W/ 330 JTS IN THE HOLE GETTING BACK LOTS OF STAINLESS-STEEL METAL / SHOE IS CUTTING ON SAND SCREEN / POWER SWIVEL STOP WORKING AT (17:30 HRS) IT STOP TURNING / PULL SHOE UP TO 11,057' LEAVE SHOE SWINGING @ 11,057' W/ 329 JTS IN THE HOLE / RD POWER SWIVEL / ORDER NEW POWER SWIVEL FOR TOMORROW MORNING
5/19/2025	SECURE WELL SDFN
5/19/2025	CREW TRAVEL BACK HOME
5/20/2025	CREW TRAVEL TO LOCATION
5/20/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/20/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI

5/20/2025	<p>OPEN WEL RU PS / BREAK CIRC PUMPING REVERSE W/ 10# BW @ 1.7 BPM @ 500 PSI GETTING FULL RETURNS ON TBG OUT ON (REV PIT) WASH OVER F/ 11,077' TO 11080' FISH FELL FREE / CHASE SHOE TO 11,097' W/ 330 JTS IN THE HOLE / TBG PRESSURE CAME UP TO 1700 PSI / CSG DEAD / BLEED OFF TBG PRESSURE TO 200 PSI / TBG FLOW BACK 60 BBLS @ 1 BPM @ 200 PSI GETTING BACK LOTS OF GAS ON RETURNS / PUMP 50 BBLS OF 10# BW DWN TBG / CSG STARTED FLOWING / TBG DEAD / RD PS / CONT RIH PICKING UP 2-7/8" L-80 WS TBG RUNNING RABBIT ON PIPE / GOT BHA SHOE @ 12,806' (TMD) W/ 383 JTS IN THE HOLE / POOH W/ 45 JTS 2-7/8" WS TBG / LEAVE BHA SHOE SWINGING @ 11,347' W/ 338 JTS IN THE HOLE / PUMP 30 BBLS 10# BW DOWN CSG @ 2 BPM CSG PSI WENT TO 1100 PSI AND CLIMBING (NOE: POSSIBLE FISH IN WASH PIPE) SWITCH TO PUMP DOWN TBG / PUMP 45 BBLS @ 2 BPM @ 1100PSI / WELL CAME IN WITH A HIGH GAS VOLUME / HAD TO SHUT DOWN PUMP BECAUSE OF GAS ON LOC / CHECK PSI ON WELL 2-7/8" TBG = 0 PSI / 5.5" CSG = 200 PSI</p>
5/20/2025	SECURE WELL SDFN
5/20/2025	CREW TRAVEL BACK HOME
5/21/2025	CREW TRAVEL TO LOCATION
5/21/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/21/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 800 PSI / 5.5" PROD CSG = 2200 PSI
5/21/2025	<p>BLEED OFF GAS HEAD F/ 5.5" PROD CSG TO 800 PSI / PRESS ENERGY SERVICES ARRIVED TO LOC W/ 130 BBLS OF 14.5# KWF / CHECK MUD WEIGHT ON LOC TO MAKE SURE IT WAS 14.5# / BULL HEAD / KILL CSG PUMPING 85 BBLS OF 14.5# KWF @ 1.2 BPM @ 1100 PSI CSG WENT ON SLIGHT VACUUM / PUMP DOWN TBG 45 BBLS OF 14.5# KWF @ .7 BPM @ 700 PSI TBG WENT ON SLIGHT VACUUM / CSG PSI CAME UP TO 500 PSI / SIW / MONITOR WELL FOR 1HR ON CSG PSI DROP TO 250 PSI / TBG HAD A SLIGHT BLOW / DECISION WAS MADE TO LEAVE BIW ON AND START POOH</p>
5/21/2025	POOH W/ 96 JTS 2-7/8" WS TBG / TBG STARTED FLOWING / SHUT WELL IN / LEAVE SHOE SWINGING @ 8247' W/ 242 JTS IN THE HOLE / CHECK PSI ON WELL 2-7/8" PROD TBG = 100 PSI / 5.5" PROD CSG = 250 PSI
5/21/2025	SECURE WELL SDFN
5/21/2025	CREW TRAVEL BACK HOME
5/22/2025	CREW TRAVEL TO LOCATION
5/22/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/22/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 1000 PSI / 5.5" PROD CSG = 750 PSI
5/22/2025	<p>BLEED OFF GAS HEAD F/ TBG & CSG / PRESS ENERGY SERVICES ARRIVED TO LOC W/ 120 BBLS OF 14.5# KWF / CHECK MUD WEIGHT ON LOC TO MAKE SURE IT WAS 14.5# / CIRC THE HOLE PUMPING REVERSE W/ 195 BBLS 14.5# KWF (MUD) @ 1.2 BPM @ 800 PSI GETTING BACK LOTS OF GAS ON RETURNS (REV PIT) MONITOR WELL F/ 15 MIN WELL STATIC / OPEN WELL ND BIW STRIPPER HEAD</p>

5/22/2025	POOH W/ 6 STANDS / TBG BEGAN GASSING AND SPITTING MUD PRETTY BAD / PUMP DWN TBG 2 BBLS 14.5# KWF (MUD) / TBG PRESSURED UP TO 2000 PSI HOLDING PSI FOR 15 MIN W/ NO LEAK OFF / TBG GOT PLUGGED OFF / OPEN TBG TO FLOW BACK TANK & PUMP 60 BBLS 14.5# KWF (MUD) DOWN CSG / GOT CSG ON VACUUM / TOTAL OF 180 BBLS 14.5# KWF (MUD) PUMPED / CONT POOH STANDING BACK 230 JTS 2-7/8" WS TBG / NOTE: TBG SPITTING MUD EVERY NOW AND THEN / BREAK & LD BHA AS FOLLOWS: 6 – 3-3/4" DC'S / 3-3/4" HYD JARS / 5 – 4-1/2" JTS OF WASH PIPE / 4-5/8" SOD / SID / FLAT BOTTOM SHOE / NOTE: INSPECT BHA RECOVER 1 & 1/2 JTS OF 2 7/8" TBG / SN / 2' LIFT SUB / SAND SCREEN / 3-1/2" MUD ANCHOR / 1 JT 2-7/8" MUD ANCHOR / NOTE: SAND SCREEN WAS STUCK IN SHOE / SHOE WAS PLUGGED OFF
5/22/2025	SECURE WELL SDFN
5/22/2025	CREW TRAVEL BACK HOME
5/23/2025	CREW TRAVEL TO LOCATION
5/23/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/23/2025	CHECK PSI ON WELL 5.5" PROD CSG = 200 PSI / BLEED OFF GAS HEAD F/ CSG
5/23/2025	HELP FISHER MAN GET FISH OUT OF THE BOTTOM JT OF WASH PIPE / WAS ABLE TO GET JT OUT OF WASH PIPE / CUT THE FISH OFF INSIDE OF THE SHOE IT'S NOT COMING OUT OF SHOE / WILL NEED TO PAY FOR 4' OF SHOE STOCK / LOAD UP FISHER MAN TOOLS SEND THEM TO WBF YARD
5/23/2025	OPEN WELL MAKE UP 5.5" (4.32") OD CIBP (MECHANICAL SET) 2-7/8" PERF SN / RIH W/ 2-7/8" L-80 WS TBG SET CIBP @ 12,631'(TMD) W/ 388 JTS IN THE HOLE + 9' IN ON JT# 389 / SET IT W/ TBG TONGS / PULL UP HOLE W/ TBG 20' / RBIH LIGHT TAGGED CIBP CONFIRMED PLUG SET SUCCESSFULLY / LD 1 JT (#389) PICK UP 8' X 2-7/8" TBG SUB EOT @ 12,630' W/ 388 JTS IN THE HOLE
5/23/2025	MIRU AXIS PUMP ON TBG BREAK CIRC PUMPING CONVENTIONAL @ 1.5 BPM @ 1800 PSI CIRC 290 BBLS OF 10# BW AND DISPLACE 14.4# KWF (MUD) OUT OF THE HOLE / GETTING FULL RETURNS ON (REV PIT) (WELL BORE IS NOW FULL OF 10# BW)
5/23/2025	RU BULK TRK & LOAD BULK TRK W/ 300 SXS CLASS H CMT / 1ST PLUG) SET 5.5" CIBP @ 12,631' BALANCED PLUG F/ 12,631' – 12,411' SPOT 25 SXS CLASS H CMT / 16.4# 1.06 YIELD / 5.66 BBLS SLURRY / MIX W/ 1 GAL OF CMT RETARDER / 254' PLUG CAP / DISPLACE TOC TO 12,377' / DISPLACE W/ 71.6 BBLS 10# BW / LD 8' X 2-7/8" TBG SUB POOH W/ 30 STANDS EOT @ 10,680' (TMD) W/ 328 JTS IN THE HOLE / REVERSE OUT W/ 75 BBLS 10# BW
5/23/2025	SECURE WELL SDFW & FOR MEMORIAL DAY HOLIDAY
5/23/2025	CREW TRAVEL BACK HOME
5/27/2025	CREW TRAVEL TO LOCATION

5/27/2025	AFTER HOLIDAY SAFETY STAND DOWN W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY / MEET & GREET / GOOD COMMUNICATION AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S, MUSTER AREA / HOUSE KEEPING / UPDATE JSA AS TASK CHANGES / / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/27/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 800 PSI / 5.5" PROD CSG = 600 PSI / 9-5/8" INTER CSG = 1500 PSI BLEED OF PRESSURE F/ ALL STRINGS TO 0 PSI (MOSTLY GAS TRAP ON WELL BORE)
5/27/2025	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 12,362' (TMD) W/ 380 JTS IN THE HOLE
5/27/2025	LD 4 JTS 2-7/8" WS TBG / POOH STANDING BACK 376 JTS 2-7/8" WS TBG / BREAK DOWN 2-7/8" PERF SN & SETTING TOOL
5/27/2025	MIRU MOJAVE WL & PCE / REHEAD / MAKE UP (4.24" OD) CIBP FOR 5.5" CSG RIH W/ WL FOUND FLUID LEVEL @ 1000' (+-) F/ SURF / CORRELATE TO DVT @ 5572 / SET 2ND 5.5" CIBP @ 12,226' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH TAG CIBP CONFIRMED PLUG SET SUCCESSFULLY / POOH W/ WL SETTING TOOL
5/27/2025	LOAD BACK SIDE W/ 24 BBLS 10# BW / MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS AT SURF (ALL GOOD) RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1500' F/ SURF / CONT RIH W/ WL BHA TO 12,226' / RUN CBL F/ (12,226' - 0' SURF) (GOOD CMT F/ 12,226' - 11,700') (GAP FREE PIPE F/ 11,700' - 11,550') (GOOD CMT F/ 11,550' - 8100') (SPOTTY CMT F/ 8100' - 8000') (LIGHT CMT F/ 8000' - 6700') (FREE PIPE F/ 6700' - 6550') (LIGHT CMT F/ 6550' - 6200') (FREE PIPE F/ 6200' - 5440') (SPOTTY LIGHT CMT F/ 5440' - 5100') (LIGHT CMT F/ 5100' - 4900') (SPOTTY LIGHT CMT F/ 4900' - 4600') (LIGHT CMT F/ 4600' - 4450') (FREE PIPE F/ 4450' - 0' SURF) (EST TOC @ 8100' F/ SURF) (NOTE: POSSIBLE CSG LEAK ON 5.5" PROD CSG @ 4450' F/ SURF) LD CBL LOGGING TOOLS RDMO WL / NOTE: SEND CBL TO MR. BRENT SMITH W/ NMBLM FOR REVIEW
5/27/2025	SECURE WELL SDFN
5/27/2025	CREW TRAVEL BACK HOME
5/28/2025	CREW TRAVEL TO LOCATION
5/28/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/28/2025	CHECK PSI ON WELL 5.5" PROD CSG = 100 PSI / 9-5/8" INTER CSG = 1500 PSI BLEED OF PRESSURE F/ ALL STRINGS TO 0 PSI (MOSTLY GAS / PROD CSG STAYED RUNNING OVER / NO PRESSURE JUST RUNNING OVER)

	MAKE UP 5-1/2" (4.625" OD) HD COMPRESSION PKR / RIH W/ 2-7/8" WS TBG TO ISOLATE POSSIBLE CSG LEAK & TEST CIBP @ 12226' / NOTE: SET PKR & TEST CSG AT MULTIPLE DEPTHS / SET PKR @ 4504'(TMD) W/ 138 JTS IN THE HOLE RUN NEGATIVE TEST / TBG STILL FLOWING @ ¼ BPM / UNSET PKR / RIH SET PKR @ 5419'(TMD) W/ 166 JTS IN THE HOLE RUN NEGATIVE TEST / TBG STOPPED FLOWING FOR 3 MIN AND THEN STARTED FLOWING BACK AGAIN @ ¼ BPM / LOAD BACK SIDE W/ 5 BBLS & PSI 5.5" PROD CSG TO 500 PSI W/ A GOOD TEST / UNSET PKR / RIH SET PKR @ 8155'(TMD) W/ 250 JTS IN THE HOLE RUN NEGATIVE TEST / TBG STILL FLOWING @ ¼ BPM / UNSET PKR / RIH W/ PKR TAG CIBP @ 12,215'(TMD) W/ 375 JTS IN THE HOLE + 15' IN ON JT# 376 / PULL BACK 1 STAND SET PKR @ 12,169'(TMD) (46' ABOVE CIBP) PRESSURE TEST CIBP TO 500 PSI / NOT HOLDING / PSI DROPPED TO 20 PSI WITHIN 10 MIN / BLEED OF PSI / RUN NEGATIVE TEST ON TBG (FROM 0 PSI TO 50 PSI WITHIN 30 MIN / BLEED OF PSI / LOAD BACK SIDE W/ 6 BBLS & PSI 5.5" PROD CSG TO 500 PSI / PSI
5/28/2025	DROPPED TO 200 PSI WITHIN 1 MIN / BLEED OF PSI / (POSSIBLE BAD CSG AROUND CIBP)
5/28/2025	UNSEAT PKR POOH STANDING BACK 118 JTS 2-7/8" WS TBG LEAVE PKR SWINGING @ 8350' W/ 256 JTS IN THE HOLE
5/28/2025	SECURE WELL SDFN
5/28/2025	CREW TRAVEL BACK HOME
5/29/2025	CREW TRAVEL TO LOCATION
5/29/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/29/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 500 PSI / 5.5" PROD CSG = 300 PSI / 9-5/8" INTER CSG = 600 PSI BLEED OF PRESSURE F/ ALL STRINGS TO 0 PSI
5/29/2025	CONT POOH STANDING BACK 256 JTS 2-7/8" WS TBG / BREAK & LD 5.5" HD PKR
5/29/2025	PICK UP 4' X 2-7/8" PERF TBG SUB / RIH OPEN ENDED W/ 2-7/8" WS TBG TAG 5.5" CIBP @ 12,215' (TMD) W/ 375 JTS IN THE HOLE + 15' IN ON JT# 376 / LD 1 JT (#376) PICK UP 6' 8' X 2-7/8" TBG SUBS EOT @ 12,214' (TMD)
5/29/2025	RU PUMP ON TBG CIRC WELL CLEAN W/ 275 BBLS 10# BW MIX 31 GAL OF FLEX GEL W/ 155 BBLS 10# BW
5/29/2025	2ND PLUG) SET 5.5" CIBP @ 12,226' BALANCED PLUG F/ 12,215' – 10,469' SPOT 190 SXS CLASS H CMT / 15.6# 1.18 YIELD / 39.93 BBLS SLURRY / MIX W/ 4 GAL OF CMT RETARDER / 1798' PLUG CAP / DISPLACE TOC TO 10,417' / DISPLACE W/ 60.31 BBLS 10# BW / LD 6' 8' X 2-7/8" TBG SUBS / POOH W/ 30 STANDS / LD 15 JTS 2-7/8" WS TBG EOT @ 9550' (TMD) W/ 300 JTS IN THE HOLE
5/29/2025	(NOTE: WOW / HAD TO SHUT DOWN OPERATIONS DUE TO SEVERE THUNDERSTORMS)
5/29/2025	ONES BAD WEATHER GONE / CONT POOH W/ 20 STANDS / LD 5 JTS 2-7/8" WS TBG EOT @ 8314' (TMD) W/ 255 JTS IN THE HOLE / NOTE: RU PUMP ON TBG TRY TO PUMP DOWN TBG TO MAKE SURE TBG CLEAR BUT TBG PRESSURE UP TO 2700 PSI (POSSIBLE TBG PLUG W/ GREEN CMT WHILE WAITING ON WEATHER) WE TRY TO REVERSE OUT W/ NO LUCK
5/29/2025	SECURE WELL SDFN
5/29/2025	CREW TRAVEL BACK HOME

5/30/2025	CREW TRAVEL TO LOCATION
5/30/2025	HPJSM WITH ALL PERSONAL ON LOCATION / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
5/30/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI / 5.5" PROD CSG = 250 PSI BLEED OF PRESSURE F/ ALL STRINGS TO 0 PSI
5/30/2025	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 11,312' (TMD) W/ 347 JTS IN THE HOLE + 6' OUT ON JT# 348 NOTE: TAG TOC 895' DEEPER F/ CMT DISPLACEMENT 10,417') CONTACTED MR. BRENT SMITH W/ NMBLM LET HIM KNOW WE TAG TOC 895' DEEPER / NMBLM WANTED TO CONTINUE AS FOLLOWS / SPOT 95 SXS CL H CMT @ 11,312' – 10,413' WOC – TAG CONT W/ P&A OPS AS PROG
5/30/2025	POOH STANDING BACK 323 JTS 2-7/8" WS TBG / INSPECT BHA FOUND BOTTOM 25 JTS PLUGGED W/ CMT / LD 25 JTS PLUGGED
5/30/2025	NPT 13:00 – 15:00 HRS TOTAL 2 HOURS ON AXIS ENERGY / GOT READY TO RIH RIG BROKE DOWN CO/FO STOP WORKING CORRECTLY (NOT ENGAGING) COLD CALLED FOR MECHANIC / MECHANIC ARRIVED AT LOC / FOUND ELECTRONIC VALVE CABLES HAD WATER AND NOT MAKING A GOOD CONNECTION / WITH ALL THE RAIN WE BEING GETTING WATER GOT INSIDE HOUSING VALVE / DRY & CLEAN VALVE FIX WIRES GOT RIG WORKING SET CO/FO & FUNCTION TEST
5/30/2025	PICK UP 4' X 2-7/8" PERF TBG SUB / RIH OPEN ENDED W/ 2-7/8" WS TBG EOT @ 3171' W/ 100 JTS IN THE HOLE CO/FO CONTINUE MISSING AND NOT WORKING CORRECTLY (ENGAGING IN DIFFERENT PLACES) TALKED TO PUSHER / ETA FOR MECHANIC 6 HRS DECISION WAS MADE TO SD OPS / MECHANIC WILL INSTALL NEW ELECTRONIC VALVE & GET CO/FO FIXED TONIGHT AND RIG READY FOR TOMORROW MORNING / CLOSE BOP / INSTALL 2-7/8" TIW VALVE
5/30/2025	SECURE WELL SDFN
5/30/2025	CREW TRAVEL BACK HOME
5/31/2025	CREW TRAVEL TO LOCATION
5/31/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / MECHANIC CHANGE CO/FO ELECTRIC BOX & ELECTRIC VALVE SET CO/FO & FUNCTION TEST
5/31/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI / 5.5" PROD CSG = 50 PSI / 9-5/8" INTER CSG = 200 PSI BLEED OF PRESSURE F/ ALL STRINGS TO 0 PSI
5/31/2025	OPEN WELL CONT RIH OPEN ENDED W/ 2-7/8" WS TBG TAG TOC @ 11,312' (TMD) W/ 347 JTS IN THE HOLE + 26' IN ON JT# 348 / LD 1 JT (#348) PICK UP 8' 8' 10' X 2-7/8" TBG SUBS EOT @ 11,311' (TMD)
5/31/2025	RU CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 8 BBLS 10# BW 3RD PLUG) BALANCED PLUG F/ 11,312' – 10,413' SPOT 95 SXS CLASS H CMT / 15.6# 1.18 YIELD / 19.96 BBLS SLURRY / MIX W/ 4 GAL OF CMT RETARDER / 899' PLUG CAP / DISPLACE TOC TO 10,413' / DISPLACE W/ 60.29 BBLS 10# BW / LD 8' 8' 10' X 2-7/8" TBG SUBS / POOH W/ 20 STANDS 2-7/8" WS TBG EOT @ 9997' (TMD) W/ 307 JTS IN THE HOLE / REVERSE OUT W/ 65 BBLS 10# BW / POOH LD 27 JTS 2-7/8" WS TBG EOT @ 9125' (TMD) W/ 280 JTS IN THE HOLE
5/31/2025	SECURE WELL SDFW
5/31/2025	CREW TRAVEL BACK HOME

6/2/2025	CREW TRAVEL TO LOC
6/2/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
6/2/2025	CHECK PSI ON WELL 2-7/8" TBG = 200 PSI / 5.5" CSG = 500 PSI BLEED OFF PSI
6/2/2025	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 10,386' TMD) W/ 319 JTS IN THE HOLE
6/2/2025	LD 1 JT (#319) / RU PUMP ON TBG / TEST LINES / LOAD WELL W/ 2 BBLS 10# BW / ATTEMPTED TO PSI TEST CSG TO 500 PSI / HOLD PSI F/ COUPLE OF MIN / PSI DROPPED LOST 200 PSI WITHIN 2 MIN BLEED OFF PSI / (NOTE: NEED TO RUN PKR TO FIND CSG LEAK / BEFORE CONT SETTING PLUGS UPHOLE)
6/2/2025	POOH STANDING BACK 292 JTS & LD 26 JTS 2-7/8" WS TBG / BREAK 4' X 2-7/8" PERF TBG SUB
6/2/2025	MAKE UP 5.5" (4.5" OD) ARROW SET PKR / RIH W/ 2-7/8" WS TBG TO ISOLATE POSSIBLE CSG LEAK / NOTE: SET PKR & TEST CSG AT MULTIPLE DEPTHS SET 5.5" AS1 PKR @ 10,061' (TMD) W/ 309 JTS IN THE HOLE / RU PUMP ON TBG / LOAD TBG W/ 2 BBLS 10# BW / PSI TEST BELOW PKR (5.5" PROD CSG TO TOC) F/ 10,061' – 10,386' (TMD) TO 500 PSI HELD PRESSURE F/ 30 MIN W/ A GOOD TEST W/ NO LEAK OFF/ UNSEAT PKR POOH W/ 16 JTS SET PKR @ 9542' (TMD) W/ 293 JTS IN THE HOLE / LOAD BACK SIDE & PSI 5.5" PROD CSG TO 500 PSI HELD PRESSURE F/ 15 MIN W/ A GOOD TEST W/ NO LEAK OFF / CSG TESTED GOOD F/ 9542' TO 0' (SURF) LOAD TBG PSI TEST BELOW PKR (5.5" PROD CSG TO TOC) F/ 9542' – 10,386' (TMD) TO 500 PSI / HOLD PSI F/ COUPLE OF MIN / PSI DROPPED LOST 200 PSI WITHIN 10 MIN (FAIL) UNSEAT PKR RIH & SET PKR @ 9574' W/ 294 JTS IN THE HOLE / LOAD BACK SIDE & PSI 5.5" PROD CSG TO 500 PSI / HOLD PSI F/ COUPLE OF MIN / PSI DROPPED LOST 200 PSI WITHIN 10 MIN (FAIL) / LOAD TBG PSI TEST BELOW PKR (5.5" PROD CSG TO TOC) F/ 9574' – 10,386' (TMD) TO 500 PSI HELD PRESSURE F/ 30 MIN W/ A GOOD TEST W/ NO LEAK OFF / FOUND CSG LEAK @ 9555' (TMD) POSSIBLE CSG COUPLING)
6/2/2025	UNSEAT PKR POOH STANDING BACK 68 JTS 2-7/8" WS TBG LEAVE PKR SWINGING @ 7340' W/ 225 JTS IN THE HOLE
6/2/2025	SECURE WELL SDFN
6/2/2025	CREW TRAVEL BACK HOME
6/3/2025	CREW TRAVEL TO LOC
6/3/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
6/3/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 50 PSI / 5.5" PROD CSG = 80 PSI / 9-5/8" INTER CSG = 50 PSI BLEED OF PRESSURE F/ ALL STRINGS TO 0 PSI
6/3/2025	OPEN WELL CONT POOH STANDING BACK 225 JTS 2-7/8" WS TBG / BREAK & LD 5.5" ARROW SET PKR
6/3/2025	PICK UP 4' X 2-7/8" PERF TBG SUB / RIH OPEN ENDED W/ 2-7/8" WS TBG EOT @ 9542' (TMD) W/ 293 JTS IN THE HOLE

6/3/2025	RU CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 10 BBLS 10# BW 4TH PLUG) BALANCED PLUG F/ 9542' - 9100' SPOT 50 SXS CLASS H CMT / 15.6# 1.18 YIELD / 10.5 BBLS SLURRY / MIX W/ 2 GAL OF CMT RETARDER / 473' PLUG CAP / DISPLACE TOC TO 9069' / DISPLACE W/ 52.5 BBLS 10# BW / POOH W/ 22 STANDS 2-7/8" WS TBG EOT @ 8121' (TMD) W/ 249 JTS IN THE HOLE / REVERSE OUT W/ 53 BBLS 10# BW / CLOSE VALVE ON RETURN LINE AND LEFT 300 PSI SHUT IN PRESSURE ON PROD CSG
6/3/2025	SECURE WELL SDFN
6/3/2025	CREW TRAVEL BACK HOME
6/4/2025	CREW TRAVEL TO LOC
6/4/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
6/4/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 100 PSI / 5.5" PROD CSG = 200 PSI / 9-5/8" INTER CSG = 80 PSI BLEED OF PRESSURE F/ ALL STRINGS TO 0 PSI
6/4/2025	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 9059' TMD) W/ 278 JTS IN THE HOLE / LD 1 JT (#278)
6/4/2025	RU PUMP ON TBG / TEST LINES / LOAD WELL W/ 2 BBLS 10# BW / PRESSURE TEST 5.5" PROD CSG TO 500 PSI HOLD PSI F/ 15 MIN W/ A GOOD TEST / W/ NO LEAK OFF / CSG TESTED GOOD F/ 9059' TO 0' (SURF)
6/4/2025	POOH STANDING BACK 220 JTS & LD 57 JTS 2-7/8" WS TBG / BREAK 4' X 2-7/8" PERF TBG SUB
6/4/2025	MAKE UP 5.5" (4.5" OD) ARROW SET PKR / RIH W/ 2-7/8" WS TBG SET 5.5" AS1 PKR @ 6720' (TMD) W/ 206 JTS IN THE HOLE / LOAD BACKSIDE W/ 6 BBLS 10# BW TEST PKR TO 500 PSI
6/4/2025	MIRU MOJAVE WL / RU PCE / REHEAD / MAKE UP & RIH W/ 1-9/16" PERF GUNS BHA TO 7600' (WMD) SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN ASF RD WL
6/4/2025	RU PUMP ON TBG / LOAD TBG W/ 3 BBLS 10# BW / ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJ RATE / PRESSURE UP CSG TO 2000 PSI HOLDING PRESSURE F/ 15 MIN W/ NO LEAK OFF
6/4/2025	RU WL RIH W/ 2ND 1-9/16" (DPG) BHA TO RE-PERFORATE @ 7120' SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA / LD GUN ASF RDMO WL
6/4/2025	BLEED OFF CSG PSI / UNSEAT PKR RIH W/ 14 JTS SET PKR @ 7176' (TMD) W/ 220 JTS IN THE HOLE NOTE: SET PKR BETWEEN 2 SET OF PERFS
6/4/2025	RU PUMP ON TBG / ATTEMPT TO BREAK CIRCULATION FOR SUICIDE SQZ W/ NEGATIVE RESULTS / PRESSURE UP CSG TO 2000 PSI HOLDING PRESSURE F/ 15 MIN W/ NO LEAK OFF
6/4/2025	UNSEAT PKR POOH W/ 14 JTS SET PKR @ 6720' (TMD) W/ 206 JTS IN THE HOLE / LOAD & TEST PKR TO 500 PSI
6/4/2025	RU PUMP ON TBG / ATTEMPT TO BREAK PERF @ 7600' & 7120' W/ NEGATIVE RESULTS / PRESSURE UP CSG TO 2000 PSI HOLDING PRESSURE F/ 30 MIN W/ NO LEAK OFF
6/4/2025	UNSEAT PKR POOH STANDING BACK 30 JTS 2-7/8" WS TBG LEAVE PKR SWINGING @ 5745' W/ 176 JTS IN THE HOLE / SECURE WELL SDFN
6/4/2025	CREW TRAVEL BACK HOME

6/5/2025	CREW TRAVEL TO ODESSA AXIS YARD FOR MONTHLY SAFETY MEETING / CREW TRAVEL TO LOC
6/5/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
6/5/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI / 5.5" PROD CSG = 0 PSI / 9-5/8" INTER CSG = 50 PSI BLEED OF PRESSURE F/ ALL STRINGS TO 0 PSI
6/5/2025	OPEN WELL CONT POOH STANDING BACK 176 JTS 2-7/8" WS TBG / BREAK & LD 5.5" AS1 PKR NOTE: OXY ENG MR. MAXIMILIANO MOROS / CONTACT MR. KEITH IMMATTY NMBLM ENG TO DISCUSS PLAN FWD / GOT APPROVAL TO DROP 50' F/ PERFS @ 7650' & SPOT BALANCE PLUG 65 SXS CL H CMT @ 7650' – 7035' WOC – TAG / CONT W/ P&A OPS AS PROG
6/5/2025	PICK UP 4' X 2-7/8" PERF TBG SUB / RIH OPEN ENDED W/ 2-7/8" WS TBG EOT @ 7650' (TMD) W/ 235 JTS IN THE HOLE
6/5/2025	RU CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 10 BBLS 10# BW 5TH PLUG) SHOT HOLES @ 7600' & 7120' ATTEMPT TO EST- INJ – RATE W/ NEGATIVE RESULTS GOT APPROVAL TO DROP 50' F/ PERFS & SPOT BALANCE PLUG 65 SXS @ 7650' WOC – TAG BALANCED PLUG F/ 7650' – 7035' SPOT 65 SXS CLASS H CMT / 15.6# 1.18 YIELD / 13.66 BBLS SLURRY / MIX W/ 2 GAL OF CMT RETARDER / 615' PLUG CAP / DISPLACE TOC TO 7035' / DISPLACE W/ 40.73 BBLS 10# BW
6/5/2025	POOH W/ 15 STANDS 2-7/8" WS TBG EOT @ 6685' (TMD) W/ 205 JTS IN THE HOLE / REVERSE OUT W/ 45 BBLS 10# BW / POOH LD 18 JTS 2-7/8" WS TBG EOT @ 6095' (TMD) W/ 187 JTS IN THE HOLE / SECURE WELL SDFN
6/5/2025	CREW TRAVEL BACK HOME
6/6/2025	CREW TRAVEL TO LOC
6/6/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
6/6/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI / 5.5" PROD CSG = 0 PSI / 9-5/8" INTER CSG = 50 PSI BLEED OF PRESSURE F/ ALL STRINGS TO 0 PSI
6/6/2025	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 7014' (TMD) W/ 215 JTS IN THE HOLE
6/6/2025	POOH LD 42 JTS 2-7/8" WS TBG EOT @ 5620' (TMD) W/ 173 JTS IN THE HOLE
6/6/2025	RU CMT PUMP ON TBG / TEST LINES / BREAK CIRC W/ 6 BBLS 10# BW 6TH PLUG) BALANCED PLUG F/ 5620' – 4150' SPOT 155 SXS CLASS C CMT / 14.8# 1.32 YIELD / 36.43 BBLS SLURRY / PLUG CAP 1640' / DISPLACE TOC TO 3980' / DISPLACE W/ 23.04 BBLS 10# BW
6/6/2025	POOH W/ 30 STANDS 2-7/8" WS TBG EOT @ 3673' (TMD) W/ 113 JTS IN THE HOLE / REVERSE OUT W/ 25 BBLS 10# BW / POOH LD 44 JTS 2-7/8" WS TBG EOT @ 2243' (TMD) W/ 69 JTS IN THE HOLE
6/6/2025	SECURE WELL WOC TO TAG
6/6/2025	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 4013' (TMD) W/ 123 JTS IN THE HOLE + 15' OUT ON JT# 124
6/6/2025	POOH STANDING BACK 76 JTS & LD 48 JTS 2-7/8" WS TBG / BREAK 4' X 2-7/8" PERF TBG SUB
6/6/2025	SECURE WELL SDFN

6/6/2025	CREW TRAVEL BACK HOME
6/7/2025	CREW TRAVEL TO LOC
6/7/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
6/7/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI / 5.5" PROD CSG = 0 PSI / 9-5/8" INTER CSG = 100 PSI BLEED OF PRESSURE F/ ALL STRINGS TO 0 PSI
6/7/2025	OPEN WELL MAKE UP 5.5" (4.5" OD) ARROW SET PKR / RIH W/ 2-7/8" WS TBG SET 5.5" AS1 PKR @ 1693' (TMD) W/ 52 JTS IN THE HOLE
6/7/2025	RU 3/8" BUBBLE TEST HOSE / PERFORMED 30 MIN BUBBLE TEST ON 5.5" PROD CSG / BELOW PKR (5.5" PROD CSG TO TOC) F/ 1693' – 4013' (TMD) W/ A GOOD TEST RU 3/8" BUBBLE TEST HOSE / PERFORMED BUBBLE TEST ON 9-5/8" INTER CSG / AIR BUBBLES & SOME FLUID APPEAR WITHIN 2 MIN TEST (FAIL)
6/7/2025	LOAD BACKSIDE W/ 3.5 BBLS 10# BW TEST PKR TO 500 PSI
6/7/2025	MIRU MOJAVE WL / RU PCE / REHEAD / MAKE UP & RIH W/ 1-9/16" PERF GUNS BHA TO 2650' (WMD) SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN RDMO WL / NOTE: INSPECT BHA FOUND SHOT BARREL & BOTTOM SUB MISSING / RU PUMP ON TBG / LOAD TBG W/ 2 BBLS 10# BW / ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJ RATE / PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE F/ 15 MIN W/ NO LEAK OFF / NOTE: WE ARE PRETTY SURE THE GUN FIRED BUT IT PROBABLY DID NOT PERFORATE / THE GUN FIRED AND WHEN IT FIRED THE SCREWS THAT HOLD THE SUBS ON THE BARREL BROKE OFF AND LEFT THE (2 FEET LONG SHOT BARREL & THE BOTTOM SUB DOWN HOLE / THE PART THAT WOULD SHOW THE PERFORATION HOLES IS WHAT BROKE OFF AFTER IT SHOT THAT'S HOW YOU KNOW IT SHOT BECAUSE THOSE SCREWS WOULDN'T BREAK IF NOT THE IMPACT IS WHAT CAUSES THEM TO BREAK / ETA TO GET A NEW SET OF SUBS TO RE-PERFORATE 4 – 5 HRS DECISION WAS MADE TO SD OPS / NOTE: TALK TO MOJAVE WL PUSHER CADE BRACEY THERE WILL BE NO CHARGE FOR THE DAY
6/7/2025	SECURE WELL SDFW
6/7/2025	CREW TRAVEL BACK HOME
6/9/2025	CREW TRAVEL TO LOC
6/9/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
6/9/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI / 5.5" PROD CSG = 0 PSI / 9-5/8" INTER CSG = 80 PSI BLEED OF PRESSURE F/ ALL STRINGS TO 0 PSI
6/9/2025	MIRU MOJAVE WL / RU PCE / REHEAD / MAKE UP & RIH W/ 1-9/16" PERF GUNS BHA TO RE-PERFORATE @ 2650' (WMD) SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN ASF RD WL
6/9/2025	EST – INJ RATE @ 2 BPM @ 1000 PSI W/ FULL RET AT SURF ON 9-5/8" INTER – CSG / CIRC BOTTOMS UP F/ 2650' – 0' SURF W/ 140 BBLS 10# BW GOT LOTS OF GAS & PRODUCE WATER ON RETURNS

6/9/2025	7TH PLUG) PERF @ 2650' SQZ 71 SXS CLASS C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) / 16.69 BBLS SLURRY / (PLUG CAP 200' / 4.44 BBLS SLURRY / 18.88 SXS IN 5.5" PROD CSG) & (PLUG CAP 200' / 12.25 BBLS SLURRY / 52.12 SXS IN 9-5/8" INTER CSG) / DISPLACE TOC TO 2450' / DISPLACE W/ 26.6 BBLS 10# BW / ISIP = 200 PSI
6/9/2025	SECURE WELL WOC TO TAG
6/9/2025	UNSEAT 5.5" PKR RIH W/ 2-7/8" WS TBG TAG TOC @ 2440' (TMD) W/ 75 JTS IN THE HOLE
6/9/2025	RU 3/8" BUBBLE TEST HOSE / PERFORMED BUBBLE TEST ON 9-5/8" INTER CSG / AIR BUBBLES APPEAR WITHIN 2 MIN TEST (FAIL) NOTE: CONTACT NMBLM LET HIM KNOW BUBBLE TEST RESULTS DECISION WAS MADE TO ADD 1 MORE CMT PLUG PERF & SQZ 71 SXS CL C CMT @ 1800' - 1600' WOC - TAG / PERFORMED 30 MIN BUBBLE TEST
6/9/2025	POOH LD 36 JTS 2-7/8" WS TBG
6/9/2025	SET 5.5" PKR @ 1270' (TMD) W/ 39 JTS IN THE HOLE / LOAD BACKSIDE W/ 2 BBLS 10# BW TEST PKR TO 500 PSI
6/9/2025	RU WL MAKE UP & RIH W/ 1-9/16" PERF GUNS BHA TO 1800' (WMD) SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN ASF RDMO WL
6/9/2025	EST - INJ RATE @ 2.5 BPM @ 600 PSI W/ FULL RET AT SURF ON 9-5/8" INTER - CSG / CIRC 40 BBLS 10# BW BREAK CIRC W/ 5 BBLS 10# BW
6/9/2025	8TH PLUG) PERF @ 1800' SQZ 71 SXS CLASS C CMT / 14.8# 1.32 YIELD / W/ (R-1-11-P 2% CALCIUM CHLORIDE) / 16.69 BBLS SLURRY / (PLUG CAP 200' / 4.44 BBLS SLURRY / 18.88 SXS IN 5.5" PROD CSG) & (PLUG CAP 200' / 12.25 BBLS SLURRY / 52.12 SXS IN 9-5/8" INTER CSG) / DISPLACE TOC TO 1600' / DISPLACE W/ 14.67 BBLS 10# BW / ISIP = 0 PSI
6/9/2025	SECURE WELL SDFN
6/9/2025	CREW TRAVEL BACK HOME
6/10/2025	CREW TRAVEL TO LOC
6/10/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPECTION / SET CO/FO & FUNCTION TEST
6/10/2025	CHECK PSI ON WELL ALL STRINGS = 0 PSI
6/10/2025	PERFORMED 30 MIN BUBBLE TEST ON 9-5/8" INTER CSG W/ A GOOD TEST
6/10/2025	UNSEAT PKR RIH W/ TBG TAG TOC @ 1585' (TMD) W/ 48 JTS IN THE HOLE + 10' OUT ON JT# 49
6/10/2025	POOH LD 48 JTS 2-7/8" WS TBG
6/10/2025	SET PKR @ 36' (TMD) W/ 1 JT IN THE HOLE / LOAD & TEST PKR
6/10/2025	RU WL RIH W/ 1-9/16" PERF GUNS BHA TO 1000' (WMD) SHOT 6 SQZ HOLES (DPG) POOH W/ WL BHA LD GUN ASF RDMO WL
6/10/2025	EST - INJ RATE @ 2.5 BPM @ 900 PSI W/ FULL RETNS AT SURF ON 9-5/8" INTER - CSG / CIRC 20 BBLS 10# BW
6/10/2025	UNSEAT PKR LD 1 JT & PKR
6/10/2025	RD WORK FLOOR & ASSOC EQUIP
6/10/2025	ND 5K HYD BOP / ND 10K X 5K X 7-1/16" SPOOL
6/10/2025	NU 10K X 7-1/16" B-1 WH FLANGE

	9TH PLUG) PERF @ 1000' SQZ 310 SXS CLASS C CMT / 14.8# 1.32 YIELD / 72.87 BBLS SLURRY / (PLUG CAP 1000' / 22.2 BBLS SLURRY / 94.43 SXS IN 5.5" PROD CSG) & (PLUG CAP 940' / 43.62 BBLS SLURRY / 185.51 SXS IN 9-5/8" INTER CSG) PLUG CAP 1063' / F/ 1000' - 0' (SURF) NOTE: WHILE PUMPING SURF CMT PLUG WE WERE GETTING FULL RETNS AT SURF ON 9-5/8" INTER - CSG / BUT AFTER 280 SXS GONE WE STOPPED GETTING RETURNS AND CMT PUMP PRESSURE SPIKE UP TO 2200 PSI / IMMEDIATELY STOPPED PUMPING BLEED OFF PSI / CHECK FOR PLUGGING VALVE AND BREAK RISERS BUT EVERYTHING WAS CLEAR / SOMETHING GOT PLUGGED DOWNHOLE / TRY TO PUMP REVERSE DOWN THE 9-5/8" INTER CSG W/ SAME NEGATIVE RESULTS / THE 9-5/8" INTER CSG PRESSURE UP TO 2000 PSI W/ NO LEAK OFF / BLEED OFF PSI HOOK BACK ON THE 5.5" PROD - CSG TRY TO PUMP DOWN PROD CSG W/ SAME NEGATIVE RESULTS 5.5" PROD CSG PRESSURE UP TO 2000 PSI W/ NO LEAK OFF / BLEED DOWN PSI TO 1300 PSI / CLOSE CSG VALVE AND LEAVE 1300 PSI HOLDING PRESSURE ON 5.5" PROD CSG / WOC TOP OFF HOLE W/ CMT / VERIFY CMT AT SURF ON THE 5.5" PROD CSG / HOOK UP ON THE 13-3/8" SURF - CSG TRY TO PUMP CMT W/ NO LUCK 13-3/8" SURF - CSG PRESSURE UP TO 1000 PSI W/ NO LEAK OFF BLEED OFF PSI / NOTE: ESTIMATED TOC ON THE 9-5/8" INTER CSG @ (+-) 60' F/ SURF
6/10/2025	
6/10/2025	RDMO PU & P&A PUMP ASSOC EQUIP / CLEAN LOC P&A JOB COMPLETED (WELL READY F/ CUT & CAP) SDFN
6/10/2025	CREW TRAVEL BACK HOME
6/11/2025	CUT AND CAP WELLHEAD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 477858

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 477858
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/1/2025