

Submit a Copy To Appropriate District
 Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
10. Pool name or Wildcat		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date: 12/04/2014
 Plug Date: RDMO: 5/2/2025
 NMOCD Inspector: Bobby Trujillo

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eileen M Kosakowski TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Anderson 35 #005H**30-025-42123****This well was plugged as follows:**

- 4/22/2025: MIRU P&A unit and equipment; POOH & LD rods and pump.
- 4/23/2025: NU & function test BOP; Undset TAC, POOH & LD tbg.
- 4/24/2025: MIRU WL, RIH w/ GR/JB to 9,361'WLM found no obstructions, PU CIBP and set @ 9,300' WLM; TIH w/ workstring and tag CIBP @9,300' TM; Pump plug #1 @9,300' TM(95 sks class H balanced plug); Displace tbg volume w/ MLF, PU and circulate clean w/ MLF; WOC overnight.
- 4/25/2025: MIRU WL, PU RCBL, RIH and tag TOC of plug #1 @8,105', tagged plug 545' high, tag approved by OCD, run RCBL to surface and found TOC @3,220', RDMO WL; Load and pressure test casing to 525psi for 30 minutes, good test; Perform 30 minute bubble test, good test; TIH w/ workstring.
- 4/28/2025: Spot plug #2 @6,950' TM (25 sks class H cement balanced plug); POOH to 5,740'TM; Spot plug #3 @ 5,740'TM (25 sks class C cement balanced plug); POOH to 5,080'TM; Spot plug #4 @ 5,080'TM (25 sks class C cement balanced plug); POOH to surface; MIRU WL, RIH & perf @4,815'WLM, verified all shots fired, RDMO WL; Load casing and attempt to circulate or inject thru perfs, could not establish injection or circulation; TIH w/ workstring and tag TOC of plug #4 @ 4,843'; Spot plug #5 @4,843' TM (85 sk class C cement balanced plug), WOC overnight.
- 4/29/2025: TIH and tag TOC of plug #5 @4,572', good tag; PU to 3,620'TM; Spot plug #6 @3,620' TM (50 sks class C cement balanced plug); POOH to surface; MIRU WL, RIH & perf @1,360' WLM, verified all shots fired; Load casing and attempt to circulate or inject thru perfs, could not establish injection or circulation; TIH w/ workstring to 1,410'TM; Spot plug #7 @1,410'TM (25 sks class C cement balanced plug), WOC 4 hours; TIH & tag plug #7 @1,258'TM, good tag.
- 4/30/2025: MIRU WL, perf @1,055' WLM, verified all shots fired; Load casing and attempt to circulate or inject thru perfs, could not establish injection or circulation; TIH w/ workstring to 1,105' TM; Spot plug #8 @ 1,105'TM (30 sks class C cement balanced plug; WOC 4 hours; MIRU WL, tag TOC of plug #8 @821' WLM, good tag, perf @ 350' WLM, verified all shots fired; Load casing and attempt to circulate or inject thru perfs, could not establish injection or circulation; TIH w/ workstring to

400'TM; Spot plug #9 @400' (35.7 sks class C cement plug circulated to surface), POOH w/ workstring, backfilled 3.8 sks class C cement (total Plug #9 cement is 39.5 sks class C cement)

- 5/1/2025: RD P&A unit; Cut wellhead off 6' from ground level, confirmed TOC at surface on all strings.
- 5/2/2025: Installed below ground marker with the following information; Matador Production Company, Anderson 35 #005H, API# 30-025-42123, Unit Letter: M, Legal Location: 35,21S, 32E, Today's date: 5/2/25, Count: Lea.

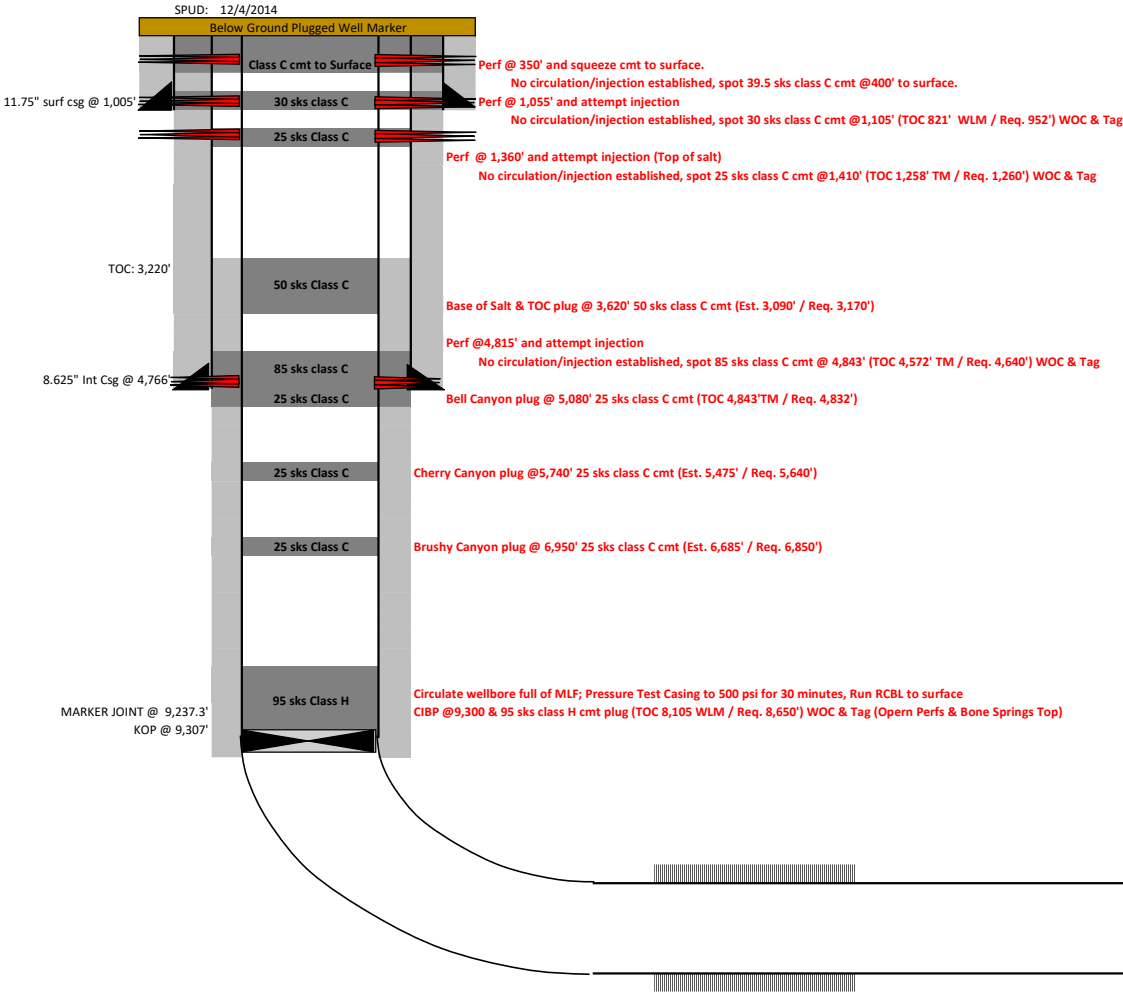
Spud Date: 12/04/2014

Plug Date: RDMO: 5/2/2025

NMOCD Inspector: Bobby Trujillo



As Plugged WBD



WELL NAME:		Anderson Federal 35 #005H							Engineer:		Mark Ritchie	
COUNTY:		Lea							Updated by:		Mark Ritchie	
STATE:		New Mexico				Lat		32.43053530		Date:		5/27/2025
API NO:		30-025-42123				Long		-103.6532481				

CASING RECORD										
CASING TYPE	Hole Size	Size	Weight	Grade	Connection	MD	TVD	Sacks	Class	TOC
Surface Casing	14 3/4"	11.75	47	J-55	BTC	1,005'	1,004'	780		0
Intermediate Casing	10 5/8"	8.625	32	J-55	BTC	4,766'	4,765	1,530		0
Production Casing	7 7/8"	5.500	20	P-110	Ultra SF	14,653'	9,898'	1,930		0

Plug detail							
Cmt Class	Sacks	Top Depth	Bottom Depth	Length	CIBP	Tag? Y/N	Notes
H	95	8,491	9,300	809	9,300	Y	Cover open perfs & Bone Springs Top
C	25	6,685	6,950	265	-	N	Brushy Canyon Top
C	25	5,475	5,740	265	-	N	Cherry Canyon Top
C	25	4,815	5,080	265	-	N	Bell Canyon Top
C	60	4,500	4,765	265	-	Y	Int. Shoe, & Deleware Top
C	50	3,090	3,620	530	-	N	Base of Salt & TOC
C	55	1,120	1,360	240	-	N	Top of Salt
C	85	850	1,055	205	-	Y	Surface Shoe and Rustler Top
C	~150	0	350	350	-	Y	Surface Plug

Geologic Markers	
Formation	TVD
Rustler	1002
Top Salt	1310
Base of Salt	3570
Deleware	4710
Bell Canyon	4882
Cherry Canyon	5690
Brushy Canyon	6900
Bone Srping	8700

FRACTURE and PRODUCINGL INTERVAL						
Operation	Total Chemical (gal)		Total Proppant (lbs)	Stages	Holes	From TO
Frack	HCL		41,425	14	588	14,514'
	15# Linear Gel		2,114,280			

PBTD: 14,550'
TD: 14,681'
TVD: 9,897'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 476209

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 476209
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/1/2025
gcordero	Submit C-103Q within one year of plugging.	8/1/2025