

State of New Mexico
Energy, Minerals and Natural Resources

Form **C-103** Page 1 of 5
Revised July 18, 2013

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-63557
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator IACX Production LLC		6. State Oil & Gas Lease No. VO-5687
3. Address of Operator 5001 LBJ Freeway, Suite 300 Dallas, TX 75422		7. Lease Name or Unit Agreement Name Perch BCP State Com
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>29</u> Township <u>09S</u> Range <u>27E</u> NMPM Chaves County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,864' GR		9. OGRID Number 329877
		10. Pool name or Wildcat Foor Ranch; Pre Permian (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-20-2025 Drove to Tamarack location to check fluids air on pulling unit. Drive rig to new location. Spot base beam and spot rig. Rig up unit and dig out cellar. Waited on pump and pit to bleed of backside pressure. Shut well in for night and drove to Roswell.

3-21-2025 Drove to location. Held 5 minute TGSM. Check pressure and opened well to pit. Lay down 1 joint and nipple up BOP, Tongs and rig floor. TOOH with tubing and stand back. Rig up wire line with 4 ½ gauge ring and came out. Run in hole with CIBP to 6293'. Came out and loaded well. Pressure up to 500psi for 30mins, test good. Run in hole with CBL. Could not get good reading due to gas interference. Run back in hole with 25 stands. SWIFWE. Drove to Odessa.

3-24-2025 Drove to location and had a 5 minute TGSM and DSI performed. Loaded the tubing and it held with no gas pockets. Came out with tubing and rigged up wire line and run in with CBL tools. Log from 4600' to surface. Rigged down wire line and run back in to 6293'. Spot 115 sacks for 6293'- 4702'. Stand back 40 joints and lay down 47 singles. SWIFN and drove back to Roswell.

3-25-2025 Drove to location and held a 5 minute TGSM. DSI performed pressure check open well. Run in work string to tag TOC at 4712'. Circulate MIF and lay down 20 joints with 123 at 4060;. Spot 20 sacks from 4060' - 3949'. Displace with 15 barrels and stand back 40 stands and WOC 4 hours. Run in work string to tag TOC at 3758'. Lay down to 2814' with 85 joints and spot 25 sacks from 2814'-2525'. Stand back 20 stands and SWIFN. Drove to Roswell.

3-26-2025 Drove to location and held a 5 minute TGSM. DSI performed checked pressure. Opened well to run in with WS to tag TOC at 2457'. After speaking with Mr. Loren Diede, NMOCD. Lay down tubing to 1407' and spot 50sacks and displaced to 777'. Stand back 12 stands and lay down 19 joints. WOC and run in with WS to TOC at 770'. Spot 75 sacks from 770' to surface. Wash out pump, BOP, slips and pit. SWIFN and drove to Roswell.

3-27-2025 Drove to location and had a 5 minute TGSM. DSI performed pressure check. Verified cement at surface. Rigged down tongs and floor. ND down BOP and break pump and pit lines. Clean location. Check air and fluids on rig. Drove out towards Taum Nm and parked rig. Drove back to Roswell hotel.

3-28-2025 Drove to rig and rode to yard. Truck driver drove to location to get base beam, pump and cement trailer.

5-1-2025 Drove to location, cut off wellhead and installed regulation dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

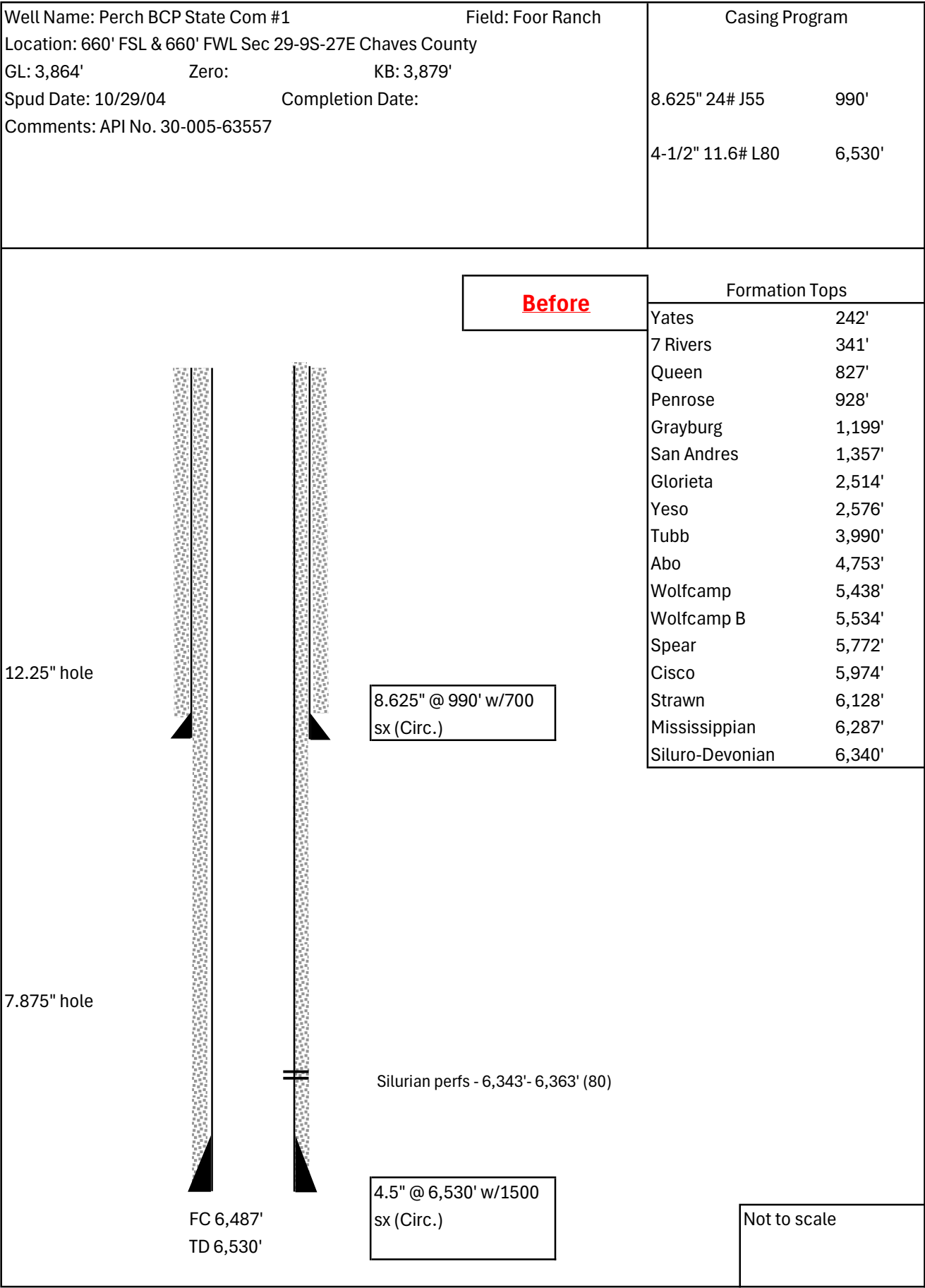
SIGNATURE  TITLE Production Technician DATE 07/03/2025

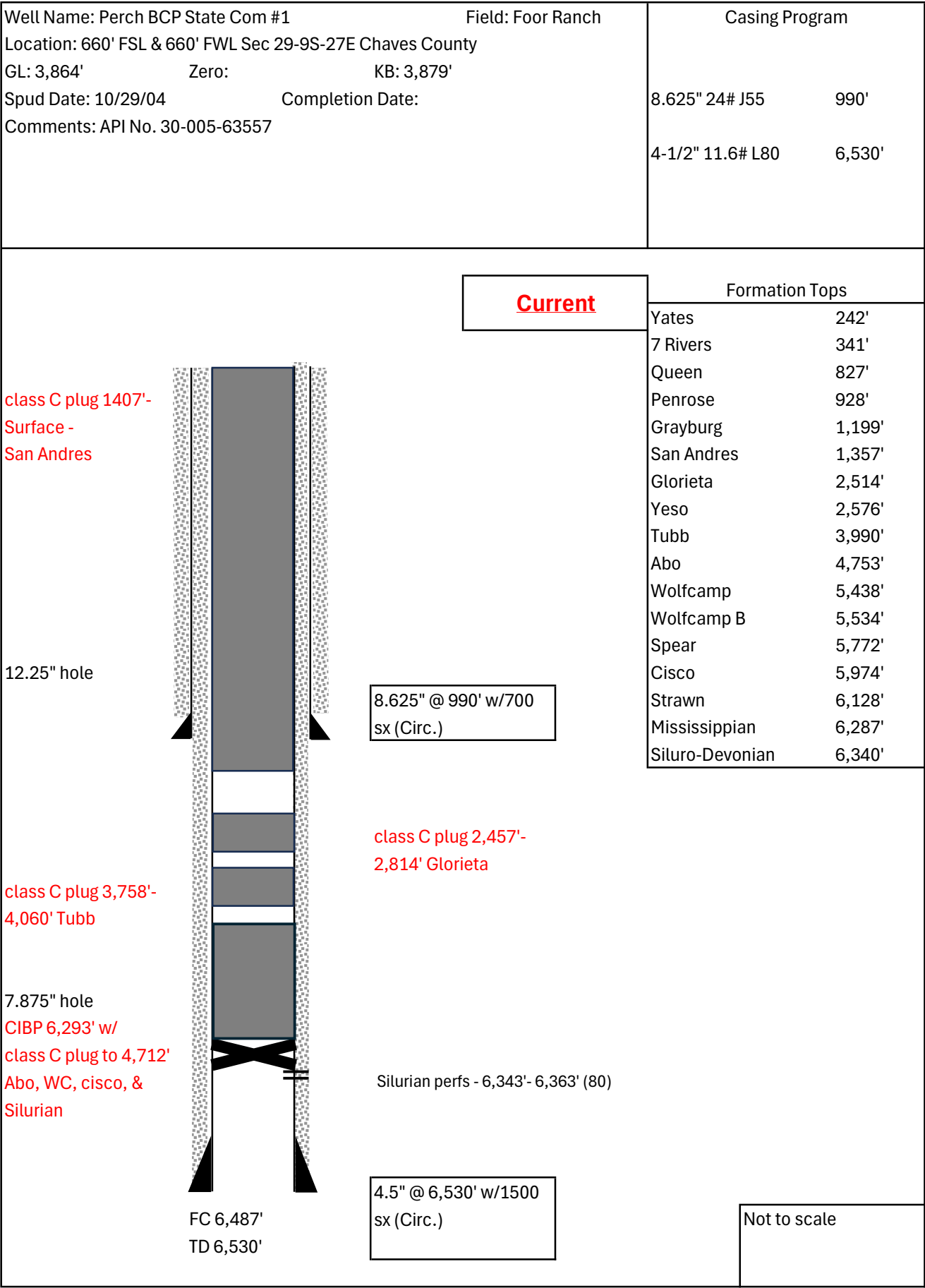
Type or print name Joel Doporto E-mail address: joeldoporto@cimarronmidstream.com PHONE: 575-416-3243

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 481428

CONDITIONS

Operator: IACX Production LLC 6263 North Main Street Roswell, NM 88201	OGRID: 329877
	Action Number: 481428
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/1/2025
gcordero	Submit C-103Q within one year of plugging.	8/1/2025