eceinadiby Offie Zost 1425 & statict 3 AM	State of New Mex	ico		For	rm (P439 3)
Office	Energy, Minerals and Natura			Revised J	uly 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Life Ey, Willie and Mature	1100001000	WELL API NO.		
District II – (575) 748-1283	077 00370777777777777777777777777777777		30-005-6	3557	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION I		5. Indicate Type of	fLease	
<u>District III</u> – (505) 334-6178	1220 South St. Franc	is Dr.	STATE 🗵		П
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875	505 F	6. State Oil & Gas		
District IV - (505) 476-3460	Banta 1 0, 14141 072	,,,,,)-5687	
1220 S. St. Francis Dr., Santa Fe, NM 87505			VC	7-300/	
	S AND REPORTS ON WELLS		7. Lease Name or	Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSAL		G BACK TO A	Perch BCP		
DIFFERENT RESERVOIR. USE "APPLICAT					
PROPOSALS.)		l l	8. Well Number	1	
1. Type of Well: Oil Well Ga	s Well 🛛 Other				
2. Name of Operator			9. OGRID Numbe	r 329877	
IAC	CX Production LLC				
3. Address of Operator 500	l LBJ Freeway, Suite 300		10. Pool name or V		
I		Foor Ranch;	Pre Permian	(Gas)	
4. Well Location					
Unit Letter M: 660	eet from the <u>South</u> line and _	660 feet fro	m the West	line	
Section 29	Township 09S	Range 27E	NMPM	Chaves	County
	1. Elevation (Show whether DR, I				
	3,864' GR	ind, KI, GR, elc.)			
	3,004 GR			All III	
12. Check Appr	copriate Box to Indicate Nati	ure of Notice, R	eport or Other D	ata	
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT REF	ORT OF:	
		REMEDIAL WORK		ALTERING C	ASING □
		COMMENCE DRIL		P AND A	

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.□	P AND A	\boxtimes	
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB			
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM							
OTHER:				OTHER:			
10 December	14	tad an austinus (Classics a	tata a11 ma	utinant datails and airea noutinant data	a including actimated a	data	

- 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 3-20-2025 Drove to Tamarack location to check fluids air on pulling unit. Drive rig to new location. Spot base beam and spot rig. Rig up unit and dig out cellar. Waited on pump and pit to bleed of backside pressure. Shut well in for night and drove to Roswell.
- 3-21-2025 Drove to location. Held 5 minute TGSM. Check pressure and opened well to pit. Lay down 1 joint and nipple up BOP, Tongs and rig floor. TOOH with tubing and stand back. Rig up wire line with 4 ½ gauge ring and came out. Run in hole with CIBP to 6293'. Came out and loaded well. Pressure up to 500psi for 30mins, test good. Run in hole with CBL. Could not get good reading due to gas interference. Run back in hole with 25 stands. SWIFWE. Drove to Odessa.
- 3-24-2025 Drove to location and had a 5 minute TGSM and DSI performed. Loaded the tubing and it held with no gas pockets. Came out with tubing and rigged up wire line and run in with CBL tools. Log from 4600' to surface. Rigged down wire line and run back in to 6293'. Spot 115 sacks for 6293'- 4702'. Stand back 40 joints and lay down 47 singles. SWIFN and drove back to Roswell.
- 3-25-2025 Drove to location and held a 5 minute TGSM. DSI performed pressure check open well. Run in work string to tag TOC at 4712'. Circulate MIF and lay down 20 joints with 123 at 4060;. Spot 20 sacks from 4060'- 3949'. Displace with 15 barrels and stand back 40 stands and WOC 4 hours. Run in work string to tag TOC at 3758'. Lay down to 2814' with 85 joints and spot 25 sacks from 2814'-2525'. Stand back 20 stands and SWIFN. Drove to Roswell.
- 3-26-2025 Drove to location and held a 5 minute TGSM. DSI performed checked pressure. Opened well to run in with WS to tag TOC at 2457'. After speaking with Mr. Loren Diede, NMOCD. Lay down tubing to 1407'and spot 50sacks and displaced to 777'. Stand back 12 stands and lay down 19 joints. WOC and run in with WS to TOC at 770'. Spot 75 sacks from 770' to surface. Wash out pump, BOP, slips and pit. SWIFN and drove to Roswell.
- 3-27-2025 Drove to location and had a 5 minute TGSM. DSI performed pressure check. Verified cement at surface. Rigged down tongs and floor. ND down BOP and break pump and pit lines. Clean location. Check air and fluids on rig. Drove out towards Taum Nm and parked rig. Drove back to Roswell hotel.
- 3-28-2025 Drove to rig and rode to yard. Truck driver drove to location to get base beam, pump and cement trailer.
- 5-1-2025 Drove to location, cut off wellhead and installed regulation dry hole marker.

Spud Date:	Rig Release Date:	
I hereby certify that the information above is	s true and complete to the best of my l	knowledge and belief.
Type or print name Joel Doporto For State Use Only	TITLE Production Technicia E-mail address: joeldoporto@cima	nn DATE 07/03/2025 rronmidstream.com PHONE: 575-416-3243
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE

	h BCP State Com SL & 660' FWL Sec		Field: Foor	r Ranch	Casing Pro	gram
GL: 3,864'	Zero:		3: 3,879'			
Spud Date: 10/29		Completion D			8.625" 24# J55	990'
					4-1/2" 11.6# L80	6,530'
			Re	efore	Formation	
				<u> </u>	Yates	242'
		-mg-1			7 Rivers	341'
	1	661 845 861 846			Queen	827'
	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				Penrose	928'
					Grayburg	1,199'
	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				San Andres	1,357'
		(1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4			Glorieta	2,514'
	7. 5.1 C. 5. 2. 4. 4. 4. 4. 4. 2. 5. 4. 4. 5. 2. 5. 4. 5. 5. 5. 2. 5. 5. 5. 5. 5.				Yeso	2,576'
	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1			Tubb	3,990'
	1				Abo	4,753'
	1				Wolfcamp	5,438'
	(2.00 ft)	1			Wolfcamp B	5,534'
	(2.5 %) (2.5 %) (2.5 %) (2.5 %) (2.5 %) (2.5 %) (2.5 %) (2.5 %)				Spear	5,772'
2.25" hole				_	Cisco	5,974'
		8.	625" @ 990' w/700		Strawn	6,128'
	1	S	(Circ.)		Mississippian	6,287'
	5 7 8 5 7 8 5 7 8 5 8 9	F = 0 = 0 = 0 = 0 = 0 = 0 = 0			Siluro-Devonian	6,340'
7.875" hole						
			lurian perfs - 6,343'- 6	5,363' (80)		
	FC 6,487'		(Circ.)		Not to so	2010
	FL.D.4A/		((.11(')			ale

				Field: Foor F	Ranch	Casing Pro	Casing Program	
Location: 660' FSL & 6		29-9S-27E (nty				
GL: 3,864'	Zero:		KB: 3,879'					
Spud Date: 10/29/04		Completion	n Date:			8.625" 24# J55	990'	
Comments: API No. 3	0-005-63557							
						4-1/2" 11.6# L80	6,530'	
				Cur	· ont	Formation	Торѕ	
				Curi	rent	Yates	242'	
						7 Rivers	341'	
	(A.					Queen	827'	
class C plug 1407'-						Penrose	928'	
Surface -	remai le effe effet de fere refer de effet effet de fere refer de effet	(2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4				Grayburg	1,199'	
San Andres	96 105 000 105 000 105	100 1000 100 1000 100 1000 100 1000				San Andres	1,357'	
	74-01 (4-6) 4-6-1-4-6 4-6-1-4-6 4-6-1-4-6					Glorieta	2,514'	
		100 1 100 100 100 100 100 100 100 100 1				Yeso	2,576'	
						Tubb	3,990'	
		10 m 1 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2				Abo	4,753'	
	50,000 50,000 60,000	100 100 100 100 100 100 100 100 100 100				Wolfcamp	5,438'	
	(200) (200) (200) (200) (200) (200) (200) (200)	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				Wolfcamp B	5,534'	
	501000 501000 501000					Spear	5,772'	
12.25" hole	600 600 600 600 600 600					Cisco	5,974'	
	200 200 200 200 200 200 200 200	() () () () () () () () () ()	8.625" @ 9	90' w/700		Strawn	6,128'	
			sx (Circ.)			Mississippian	6,287'	
						Siluro-Devonian	6,340'	
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		class C plu					
	0.00 0.00 0.00 0.00		2,814' Glor	rieta				
class C plug 3,758'-								
4,060' Tubb	6 4 6 6 4 6 6 4 6 6 4 6 6 4 6							
	57.5 5.75 5.75 5.75							
7.075114 - 1 -	6 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5							
7.875" hole	57.5 57.5 57.5							
CIBP 6,293' w/								
class C plug to 4,712'	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Cilumia	fo	COL (OC)			
Abo, WC, cisco, &		1,000 0,000 0,000 0,000	Siturian per	fs - 6,343'- 6,3	ს პ. (80)			
Silurian	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100 d 100 d 100 d 100 d						
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	Ý		4.5" 0.0.5	2014522				
		· 	4.5" @ 6,53	30' W/1500			1-	
	FC 6,487'		sx (Circ.)			Not to s	cale	
	TD 6,530'							

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 481428

CONDITIONS

Operator:	OGRID:
IACX Production LLC	329877
6263 North Main Street	Action Number:
Roswell, NM 88201	481428
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/1/2025
gcordero	Submit C-103Q within one year of plugging.	8/1/2025