

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-22986</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Mewbourne Oil Company</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P.O. Box 5270 Hobbs, NM 88241</p>		<p>7. Lease Name or Unit Agreement Name State AB Com</p>
<p>4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 36 Township 18S Range 28E NMPM Eddy County</p>		<p>8. Well Number 1</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number 14744</p>
<p>10. Pool name or Wildcat Turkey Track; Atoka, North</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached Work Summary & As Plugged WBS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 7/2/25

Type or print name John Harrison E-mail address: john.harrison@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



MOC P&A Summary

Well Name: STATE AB COM 001 P&A

API#: 3001522986

Job Category: P&A

Start Date: 5/12/2025

Contact Name: Aaron Taylor

Company: MOC

Contact Name: Chilo Fabela

Company: SDS Petroleum Consultants

5/12/2025

Operations Summary

MIRU P&A Rig & Equipment. Dig out cellar. SDFD. Notify David Alvarado w/NMOCD

5/13/2025

Operations Summary

SICP 0#. SITP 0#. ND WH & NU BOP. Found tbg parted, string weight was only 20 pts. MIRU Hydrostaic tbg scanners. SWI & SDFD due to wind. Notified David Alvarado w/NMOCD.

5/14/2025

Operations Summary

SICP 0#. MIRU tbg scanners. POOH scanning tbg. Recovered 149 jts & 8' sub (4587.73' T-off). TOF has collar looking up. Scan results as follows: 1 YB, 12 BB, 79 GB & 57 RB. Racked & tallied 350 jts 2 3/8" 4.7# L80 rental tbg from Double R. RIH w/3 3/4" OS w/3 1/16" grapple w/stop & cutlip guide. Left EOT @ 3646'. SWI & SDFD. Notified David Alvarado w/NMOCD.

5/15/2025

Operations Summary

SICP 0#. RIH w/OS & tbg. Tagged @ 3800'. PU & made 1/4" turn. Fell through to hard tag @ 4568' & worked through. Engaged TOF @ 4586'. Attempt to release pkr w/no success. MIRU Lucky swivel. Released pkr. RDMO swivel. Install mud bucket. POOH & LD tbg (left bottom half of AS 1X pkr in hole). Notified David Alvarado w/NMOCD. SWI & SDFD.

5/16/2025

Operations Summary

SICP 0#. Tallied old pipe. RIH w/3 7/8" bit & bit sub. Tagged TOF @ 10285'. Set 5 pts on pkr working up to 15 pts w/no movement. Start POOH w/tbg. Left EOT @ 8380'. Notified David Alvarado w/NMOCD. SWI & SDFWE.

5/19/2025

Operations Summary

SICP 0#. Continue POOH w/tbg & bit. RIH w/XO, drain sub, bumper sub, taper tap, (length 8.83) & tbg. Left EOT @ 4518'. SWI & SDFD due to wind. Notified David Alvarado w/NMOCD.

5/20/2025

Operations Summary

SICP 0#. Continue RIH w/tbg & taper tap. Tagged TOF @ 10285'. Engaged fish w/tap. PU on tbg & fish came free. POOH w/slight drag. Recovered pkr. Left mandrel in the hole (49"). MIRU WL. RIH w/3 5/8" gauge ring. Tagged @ 10277'. POOH w/WL. SWI & SDFD. Notified David Alvarado w/NMOCD.

5/21/2025

Operations Summary

SICP 0# PU XO, top bushing, 1 jt wash pipe, 3 7/8 shoe w/smooth OD, mesh ID. (36.89') RIH w/BHA & tbg. Tag TOF @ 10288'. MIRU Lucky swivel. Load csg w/70 BPW. Broke reverse circulation w/1.8BPM @ 600# w/full returns. Work over fish to 10290'. Only made a few inches. Circulate well clean. POOH w/5 jts. Left EOT @ 10162. SWI. SDFD. Notified David Alvarado w/NMOCD.

5/22/2025

Operations Summary

SICP 0#. RIH w/tbg. Tagged TOF w/shoe @ 10288'. Worked over fish to 10290'. RU swivel. Broke reverse circulation w/1.8 BPM @ 600#. Made a few inches. Circulated well clean. LD swivel. POOH w/tbg. SWI & SDFD. Left EOT @ 7311'. Notified David Alvarado w/NMOCD.

5/23/2025

Operations Summary

SICP 0#. Continue POOH w/tbg. Shoe had heavy wear w/light wear on OD & ID. RIH w/shoe & tbg. Tag TOF @ 10290'. RU swivel. Loaded csg w/15 bbls. Broke reverse circulation w/1.8 BPM @ 600#. Washed down to 10296'. Circulate clean. LD swivel. POOH to 10230'. SWI & SDFHWE. Notified David Alvarado w/NMOCD.

5/27/2025

Operations Summary

SICP 0#. RIH w/tbg & tagged @ 10296'. RU swivel. Loaded csg w/35 BPW. Broke reverse circulation w/2 BPM @ 700#. Continued washing over. Circulated clean. RD swivel. POOH w/tbg & shoe (found pkr mandrel stuck in shoe, missing bottom pin of mandrel). SWI & SDFD. Notified David Alvarado w/NMOCD.

5/28/2025

Operations Summary

SICP 0#. RIH w/XO, top bushing, jt wash pipe & 3 7/8 shoe (smooth OD, light mesh ID, 36.97'). Tagged @ 9795'. Picked up on tbg & found shoe stuck. Worked tbg to 20 pts over w/no movement. Loaded csg w/7 BPW. Pumped 40 BPW @ 1200#. Worked tbg w/no movement. RU swivel. Worked & rotated tbg free. RIH to 9795' rotating w/swivel lightly touching obstruction. Swivel kept stalling out. POOH w/tbg. SWI & SDFD. Notified David Alvarado w/NMOCD.

5/29/2025

Operations Summary

SICP 0#. PU bit sub & 3 7/8" flat bottom mill (3.21'). RIH w/BHA & tbg. Tagged @ 5234'. PU swivel. Loaded csg w/17 BPW. Broke reverse circulation w/2BPM & 200#. Worked down 4" & fell through. Worked up & down through 5234' spot cleaning up csg. RD swivel. RIH w/tbg & tagged @ 6254'. PU swivel. Broke reverse circulation w/2BPM & 200#. Milled down 1", fell through 3", tagged, milled another 3" & fell through. Worked tbg up & down through 6254' spot cleaning up csg. RD swivel. RIH w/tbg & tagged @ 7191'. PU swivel. Broke reverse circulation w/2BPM & 200#. Milled down 2". SWI. SDFD due to weather. Left EOT @ 7170'. Notified David Alvarado w/NMOCD.

Report Printed: 7/2/2025



MOC P&A Summary

Well Name: STATE AB COM 001 P&A

API#:3001522986

5/30/2025

Operations Summary

SICP 0#. RIH w/mill to 7191'. Loaded csg w/4BPW. Broke reverse circulation 2BPM & 250#. Worked down 3". PU & circulated bottoms up. Established inj rate w/6.25 BPW @ 1.4BPM & 1200#. LD swivel. POOH w/tbg & mill. Mill hung up @7180'. Pulled 10 over string weight, pulled loose. (Mill only had friction damage to OD). PU XO, drain sub, bumper sub, & box tap 3 3/4" OD (10.98'). RIH w/BHA & tbg. SWI. SDFW. Left EOT @3517'. Notified David Alvarado w/NMOCD.

6/2/2025

Operations Summary

SICP 0#. Continued RIH w/tbg & boxtap. Stacked out @3800'. Attempted to work through w/no success. PU swivel. Loaded csg w/22 BPW. Broke reverse circulation w/2 BPM @ 200#. Worked tbg up & down w/swivel w/no success. RD swivel. POOH w/tbg. Boxtap had severe damage, outer edges rolled in. PU XO/top bushing, 3 3/4" string mill with kutrite OD, 2 XO & 15' jt 2 3/8 mule shoe cut tbg. RIH & tagged w/mule shoe @ 3800'. PU make 1/4 turn w/tbg. Fell through bad spot. Tagged w/mill. Pull out of bad spot. PU swivel. Broke reverse circulation w/2 BPM @ 200#. Worked through spot & tagged w/mill. Worked down 3' (scale & metal shaving in returns). Worked mill through spot multiple times. PU & circulated well clean. Left EOT @ 3782'. SWI & SDFD. Notified David Alvarado w/NMOCD.

6/3/2025

Operations Summary

SICP 0#. Broke reverse circulation 2BPM @ 200#. Worked mill through bad spot again. PU 1 JT. Worked down to 3852' w/no additional tags. RD swivel. RIH & tag @10298' w/mule shoe & 10280' w/string mill. POOH w/tbg. SWI. SDFD. Notified David Alvarado w/NMOCD.

6/4/2025

Operations Summary

SICP 0#. PU 4 1/2 cement retainer w/2 3/8 collar welded on bottom & 15' jt 2 3/8 w/mule shoe cut tbg. RIH & set @10279'. Stung out of retainer. Stung back into retainer. Loaded csg w/3.5BPW. Tried to establish inj rate below retainer w/1.8BPW & 1500#. Could not establish rate. Notify David Alvarado w/NMOCD. Stung out of retainer. POOH w/tbg. SWI. SDFD.

6/5/2025

Operations Summary

SICP 0#. MIRU JSI Wire Line. RIH w/2.75" logging tools. Stacked out @3803'. Logged from 3800' to surface. POOH w/WL. Removed bow spring centralizers. RIH w/WL & stacked out @3815'. POOH w/WL. RDMO JSI. RIH w/tbg. Tagged & stacked out @3800'. PU tbg & make 1/2 turn. Stacked out. PU tbg, shake tbg going down & fell through. Left EOT @3928'. MIRU Renegade Wire Line. RIH w/1.68" logging tools w/no centralizers on tool. Tagged & stacked out @ 4579'. POOH w/WL. RIH w/tbg to 4384'. Stacked out numerous times from 3928'-4384'. PU on tbg & turned 1/4-3/4 rotations, & shook tbg to fall through. RDMO Renegade WL. POOH w/tbg. Tbg stuck multiple times & dragged. Pulled to 15 PTS over. Turned tbg 1/4-3/4 rotations & shook tbg. Tbg pulled free above 3800'. SWI. SDFD. Notified David Alvarado w/NMOCD.

6/6/2025

Operations Summary

SICP 0#. PU 17' mule shoe cut jt tbg, 12 jts 2 3/8 (407') & Crest 3 pkr (rental from Hudson). RIH w/BHA & tbg. Lightly tagged @ 3800'. RIH to 3910', hanging up & dragging going down. PU tbg & make 1/4 turn then back down. Did that multiple times w/no success. POOH w/tbg & BHA. PU 17' mule shoe cut jt, pkr, & tbg. RIH w/slight tag @ 3800'. Worked down to 3817'. Pkr tagged @ 3800'. PU tbg & made 1/4 turn then back down multiple times w/no success. POOH w/tbg. RIH w/17' mule shoe cut jt, top sub, 3 3/4 string mill, XO, XO (6.65) & tbg. Tagged @ 3800'. MIRU Lucky swivel. Loaded csg w/7 BPW. Worked down 3". SWI & SDFWE. Left EOT @ 3770'. Notified David Alvarado w/NMOCD.

6/9/2025

Operations Summary

SICP 0#. RIH w/tbg. RU swivel. Broke reverse circulation w/pump truck. Continue RIH w/string mill. Work down 24" & fell through. Clean csg up w/mill. LD swivel. RIH & tagged cmt retainer @ 10279'. Pumped 40 BBW. Pumped 15 sks class H neat cmt on top of cmt retainer. Displaced w/39 BBW. POOH w/6 stands. Broke reverse circulation w/60 BBW. POOH. SWI & SDFD. Left EOT @ 8337'. Notified David Alvarado w/NMOCD.

6/10/2025

Operations Summary

SICP 0#. RIH tagged TOC @ 10065'. LD 1 jt. MIRU JSI WL. RIH w/jet cutter. Tagged @10050'. PU 5' & fired jet cutter. Went down 5' past tag. POOH w/WL. RDMO JSI WL. Left 17' jt 2 3/8 tbg w/muleshoe cut, XO, XO, string mill, top bushing & 5' piece of 2 3/8 tbg in hole. Circulated 170 BBLS MLF. POOH to 9834'. MIRU JMR WL. RIH w/WL & perfed @ 9900'. POOH w/WL. RIH w/tbg to 9906'. Pumped 40 BBW. Spotted 25 sks class H neat cmt. Displaced w/37 bbls. POOH w/tbg. Left EOT @ 7377'. SWI & SDFD. Notified David Alvarado w/NMOCD.

6/11/2025

Operations Summary

SICP 0#. RIH & tagged TOC @ 9746'. POOH & LD tbg to 8541'. RIH w/WL & perf @ 8586'. POOH w/WL. RIH w/tbg to 8849'. Broke circulation. Pumped 30 BBW followed by 60 sks class H neat cmt. Displaced cmt w/31.1 bbls. POOH w/tbg to 5927'. WOC. SWI & SDFD. Notified David Alvarado w/NMOCD.

6/12/2025

Operations Summary

SICP 0#. RIH & tagged TOC @ 8273'. POOH & LD tbg to 6115'. RIH w/WL. Perf @ 6686'. POOH w/WL. RIH w/tbg to 6739'. Pumped 20 BBW & spotted 25 sks class C neat cmt. Displaced w/24.6 BBW. POOH to 4100' & WOC. RIH & tagged TOC @ 6568'. POOH & LD tbg. SWI & SDFD. Notified David Alvarado w/NMOCD.

Report Printed: 7/2/2025



MOC P&A Summary

Well Name: STATE AB COM 001 P&A

API#:3001522986

6/13/2025

Operations Summary

SICP 0#. RIH w/AD1 pkr & tbg. Set pkr @ 2768'. Loaded csg w/8 BPW & pressured to 500#. Ran test for 15 mins & held OK. RIH w/WL. Perf @ 3298'. POOH w/WL. Established injection rate of 2 BPM @ 750# & squeezed 100 sks class C cmt. Flushed w/15.6 BBW & WOC 4 hrs. RIH & tagged cmt @ 3055'. POOH w/tbg to 2111' & set pkr. RIH w/WL & perfed @ 2654'. Established injection rate of 2 BPM @ 500#. Squeezed 50 sks class C cmt & flushed w/13.5 BBW. SI pressure 0#. SWI & SDFWE. Notified David Alvarado w/NMOCD.

6/16/2025

Operations Summary

SICP 0#. RIH w/tbg to 2664' & did not tag cmt. Loaded tbg w/2 BPW & tested to 500#, held OK. Moved pkr up hole & set @ 2111'. RIH w/WL & perfed @ 2630'. Attempted to establish injection rate w/no success. Pressured up to 1500# & held. Released pkr & POOH w/tbg. RIH w/tbg open ended to 2698' & spotted 20 sks class C cmt followed by 10 BBW flush. POOH w/tbg. Start RIH w/pkr. Left EOT @ 976'. SWI & SDFD. WOC overnight. Notified David Alvarado w/NMOCD.

6/17/2025

Operations Summary

SICP 0#. Conitnue RIH w/pkr & tbg. Tagged cmt @ 2428'. Pulled up hole & set pkr @ 1231'. RIH w/WL & perfed @ 2125'. Attempted to establish injection rate w/no success. Pressured up to 1500# w/no loss. RIH w/WL & perf @ 1700'. Released pkr, went down 20' & set pkr @ 1720'. Attempted to pump down tbg & pressured up to 1200# w/no loss. Released pkr & POOH w/tbg. RIH w/tbg open ended & spotted 40 sks class C cmt @ 2176' followed by 10 BBW flush. POOH w/tbg. WOC 4 hrs. RIH w/tbg & tagged cmt @ 1628'. POOH w/tbg. SWI & SDFD. Notified David Alvarado w/NMOCD.

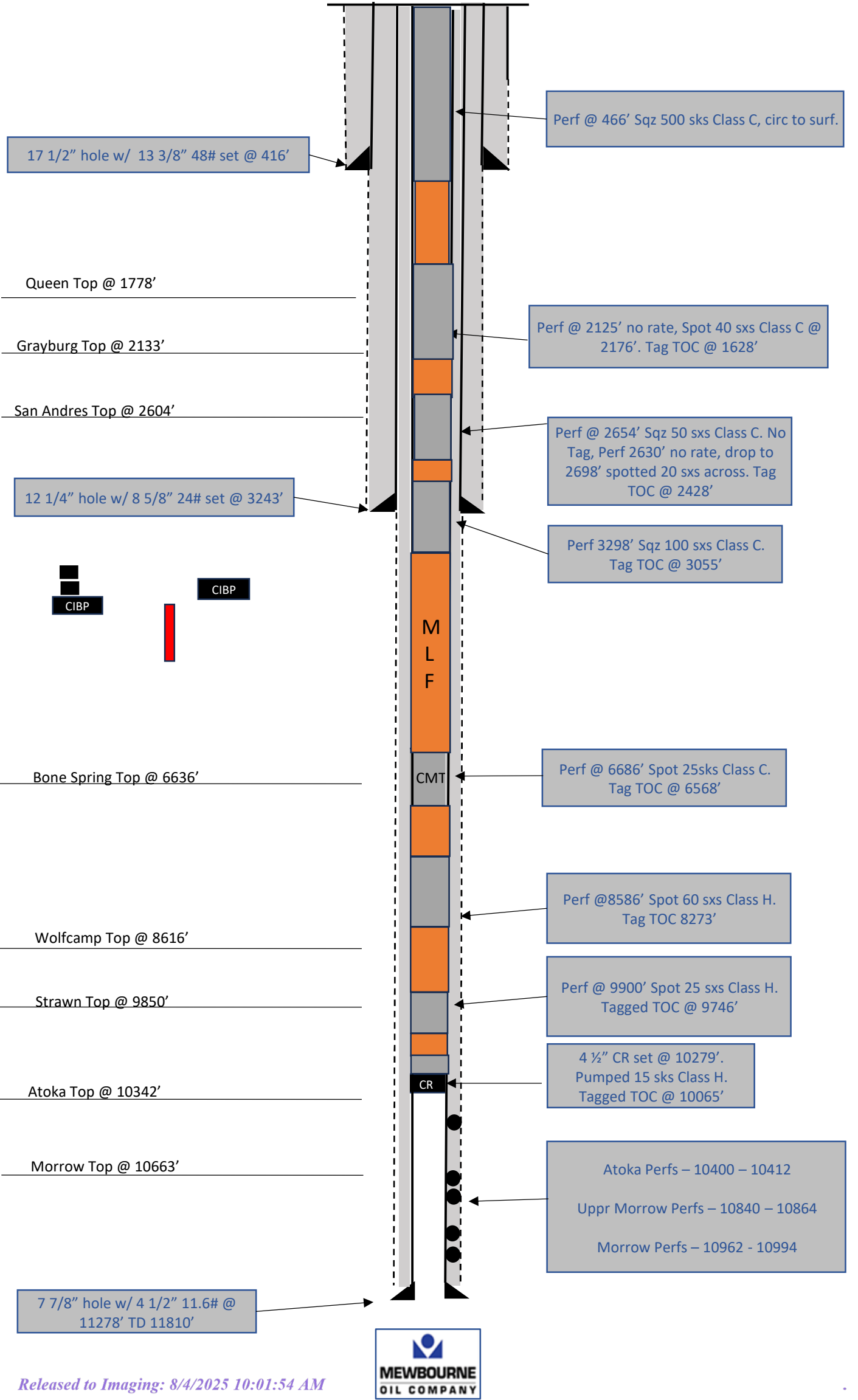
6/18/2025

Operations Summary

SICP 0#. PU pkr w/1 jt & set pkr @ 30' from surface. RIH w/WL & perf @ 466'. RD WL. Establish injection rate of 1.5 bpm @ 750# & was able to break circulation. POOH w/tbg & pkr. ND BOP & NU B1 flange w/BP. Circulated 500 sks class C cmt to surface. RDMO JMR rig & all equipment. Notified David Alvarado w/ NMOCD. Well P&A'd effective 6/18/25.

State AB Com #1 – As Plugged WBS

1980' FNL & 660' FEL, Sec. 36 – T18S – R28E - Eddy Co, NM
API 30-015-22986



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 481087

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 481087
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	CBL not run to Surface per OCD COAs	8/1/2025
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/1/2025
gcordero	Submit C-103Q within one year of plugging.	8/1/2025