

Submit a Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-27735</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>XTO Permian Operating LLC.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>6401 Holiday Hill Rd Bldg 5, Midland, TX 79707</b>		7. Lease Name or Unit Agreement Name <b>James Ranch Unit</b>
4. Well Location Unit Letter <b>K</b> : <b>1980</b> feet from the <b>SOUTH</b> line and <b>2310</b> feet from the <b>WEST</b> line Section <b>36</b> Township <b>22S</b> Range <b>30E</b> NMPM County <b>EDDY</b>		8. Well Number <b>029</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3309' GL</b>		9. OGRID Number <b>373075</b>
		10. Pool name or Wildcat <b>Quahada Ridge; Delaware, Southeast</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

Spud Date:

01/16/1994

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 07/10/2025

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: 432-967-7046

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

James Ranch Unit 029  
API 30-015-27735  
P&A Summary Report

6/4/25: MIRU.

6/5/25: BD Well. TOH LD 91 ea 1" rods. TOH LD 104 7/8" rods. TOH LD 61 each 5/8 rods. SDFN.

6/6/25: TOH LD 41 ea. 5/8" rods and partial rod pump. NU BOP. PT pipe rams to 3500 on high 300 on low. PT blind rams to 3500 on high and 300 on low. PT good. TOH LD 5 jnts 2-7/8 L80 tbgs. Got fluid on jnt six. SDFN.

6/7/25: RU RIH WLU Tubing shots ( 4 shots) w/ a weight bar through 2 7/8" tbgs. After 3 attempts could not go further than 820'. Shot and Perf tbgs at 820'. ROH RD WLU. POOH strip out w/ mud bucket LD 167 jts 2 7/8". Secured Well. SDFN.

6/8/25: POOH Strip LD 75 jts 2-7/8" tbgs (total 242 Jts) Tbg anchor and remainder of stuck pump in SN. MIRU and HO Dn Csg total of 172 bbls. (pump 1 bpm @ 210\* deg.). MIRU WLU, Lubricator and Equip. RIH w/ WL GR to 7170', TOH LD GR., RU RIH w/ CIBP set at 7150' ROH LD tools. RDMO WLU, Lubricator and Equip.

6/9/25: RU RIH RCBL Logging tool down to 7150' began to Log CBL to surface. RU RIH, ROH and RIH w/ Dump bailer 35' Total 5 sxs. Class H Cmt. ( .61 FW Mix/ 1.04 Stry Vlm. mix) WOC. (CTOC 7115') RDMO WLU , Lubricator and equip. Secured Well SDFN.

6/10/25: RIH 220 Jts 2-7/8" tbgs. TTOC @ 7125'. RU to Circulate, Pump Well 80bbls, Inclement weather arrived. SW. SHUT Down.

6/11/25: POOH 220 Jts- 2-7/8"( LD 15 Jts). PU Made up Tension Pkr. RIH with 10 jts. Cont to RIH w/ 114 jts (total of 124 jts.) EOT w/ Pkr Set at 4038'. Set Pkr at 4038' and tested pump dn tbgs to 7125' (5-1/2") Test was Good held 600 psi for 6 min. Tested from the backside up in between 5-1/2"- 8-5/8" immediately got fluid at surface. Unset Pkr. and Secured Well SDFN.

6/12/25: EOT at 2998' Set w/Pkr set @ 2998' tested pump through tbgs dn to 7125' held 600 psi tested good, Tested 2998' 5-1/2" up Fluid came out at surface through 8-5/8". POOH Set Pkr. @ 2024'. w/Pkr. set @ 2024' tested Pump dn backside 5-1/2" and up. Fluid came out at surface 8-5/8". POOH set Pkr @ 1048'. w/Pkr set @ 1048' tested Pump dn backside and fluid @ surface through 8-5/8". Pump dn tbgs from 1048'- 7125' tested good. POOH set Pkr. @ 528'. w/Pkr @ 528' tested pump dn backside 5-1/2 up 8-5/8" tested good. RIH set Pkr. @ 788'. w/Pkr. @ 788' tested backside 5-1/2" up 8-5/8" tested good. RIH set Pkr @ 918' tested backside 5-1/2" up, fluid at surface through 8-5/8". POOH set Pkr. @ 853'. w/Pkr. set @ 853' tested pump dn backside 5-1/2" up, fluid came out at surface through 8-5/8". Tested through tbgs dn from 853' to 7125' press. test good held 600psi for 5 min. POOH 1 jt. set Pkr @ 821'. w/Pkr. set @ 821' tested backside up to 8-5/8" test was good held 600psi for 5 min. Isolated Csg hole in between 821' - 853'. POOH LD Pkr. RIH 220 jts EOT @ 6501'. Secured Well SDFN.

6/13/25: Spot 215sxs Class H Cmt from 6500' - 4800' (21.5 FW Mix:-40.6 bbls./Slry Vlm)Disp.Cmt. 27.84 @ CTOC:4800' WOC. Rev. Circ. 95 bbls out to Pit (clear returns) POOH to Derricks 220 Jts. (2-7/8").

6/16/25: TIH 153 jnts 2-7/8 L80 tbg and TTOC @4997'. Spoke w/David Alvarado @NMOCD and he gave us the greenlight to spot 25 sks, move up and spot the next plug. V&V CoFo high/low settings. TOH LD 50 jnts 2-7/8 L80 tbg. (104 jnts in the hole. EOT @3380'). V&V CoFo high/low settings. TIH 50 jnts 2-7/8 L80 tbg. TTOC @ 4997'. Pulled up 3'. EOT @4994'. Break circulation w/5 bbls 10# BW. Spot 25 sks Class C CMT (3.75 bbls FW Mix, 5.87 bbls Slurry Vol, 247 FOF, CTOC 4750'.) Displaced w/27.5 bbls 10# BW. TOH LD 42 jnts 2-7/8 L80 tbg. EOT @3638'. Break circulation w/5 bbls 10# BW. Spot 72 sks Class C CMT. (10.8 bbls FW Mix, 17 bbls Slurry Vol, FOF 708', CTOC 2930') Displace w/27.5 bbls. TOH std back 112 jnts 2-7/8 L80 tbg.

6/17/25: PU pkr and TIH 89 jnts 2-7/8 L80 tbg and 9' of jnt 90 TTOC @2902. V&V CoFo settings. TOH LD 4 jnts and std back 2. EOT @2730'. MIRU WLU. RIH TTOC pull up 5' and perf @2807'. POOH RDMO WLU. TOH LD 84 jnts 2-7/8 L80 tbg. TIH 28 jnts 2-7/8 L80 tbg and set pkr @910'. Attempted EIR. Was unable. Got 1000 psi after 1 bbl pumped. Attempted to rock WB, putting psi on the backside. Attempted a few times and unable to get EIR. MIRU WLU and build 1-1/8 strip gun. Decision made to RIH and perf again. RIH perfed @2872'. POOH RD WLU. EIR w/20 bbl pumped @2bpm no psi. Secured well. SDFN.

6/18/25: Broke circulation w/10 bbls 10# BW. Sqz 496 sks Class C CMT (74.5 bbls FW Mix, 117 bbls Slurry Vol, CTOC 820') Displaced w/5.5 bbls. Unset pkr and TOH 28 jnts 2-7/8 L80 tbg. WOC. TIH 22 jnts 2-7/8 L80 tbg and TTOC @810'. MIRU WLU. Build 1-1/8 strip gun. RIH TTOC pulled up 1' and perfed @809'. POOH. EIR 10 bbls @ 2bpm 0 psi. RD work floor. ND BOP.

6/19/25: Broke circulation w/10 bbls 10# BW. Sqz 195 sks Class C CMT to good returns @ surface. Rig down PU and aux equipment.

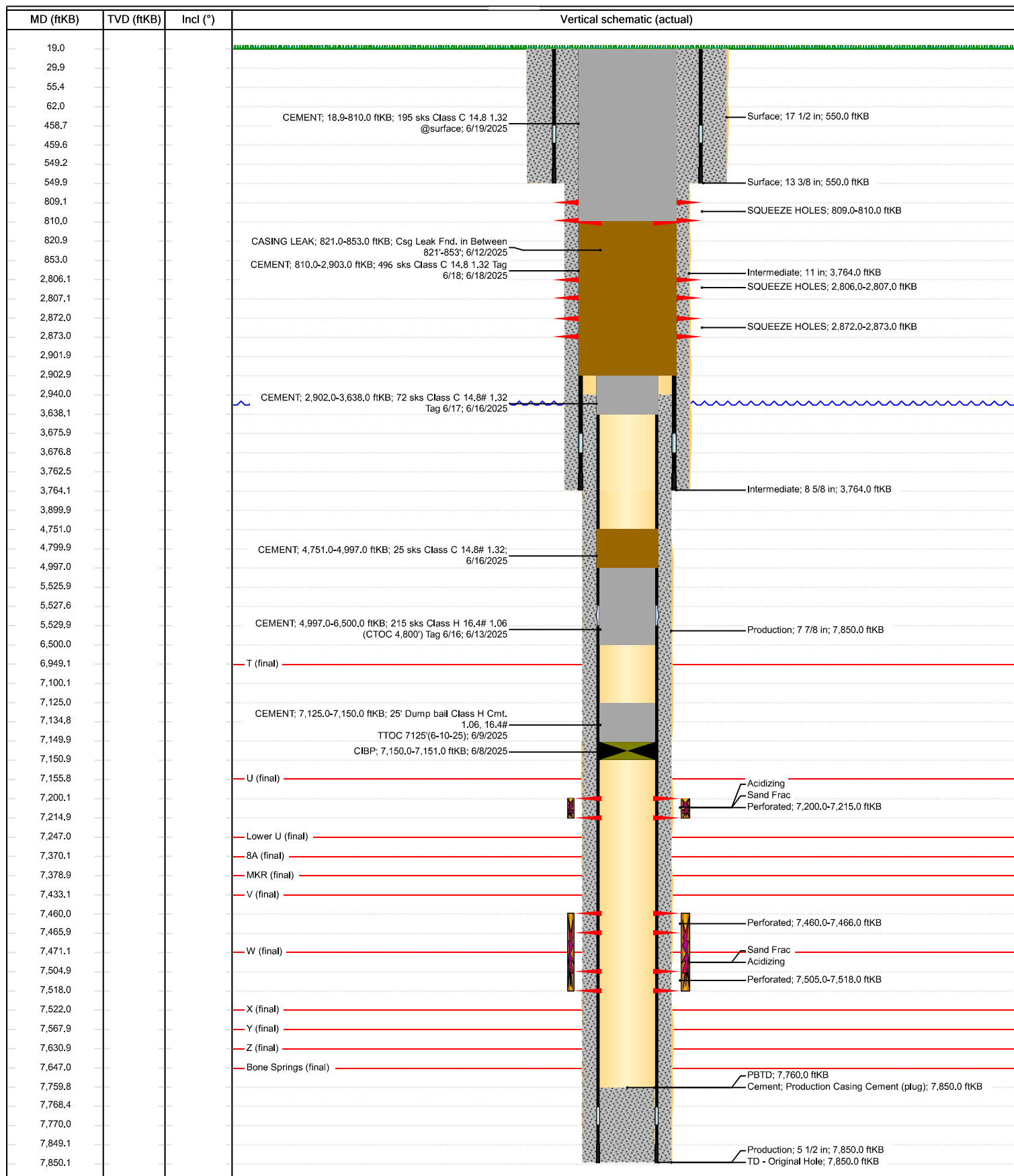
7/8/25: Cut off Wellhead and set DHM.



# Schematic - Vertical with Perfs

Well Name: James Ranch Unit 029

API/UWI 3001527735	SAP Cost Center ID 1136611001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T22S-R30E-S36	Spud Date 1/16/1994 00:01	Original KB Elevation (ft) 3,326.70	Ground Elevation (ft) 3,307.80	KB-Ground Distance (ft) 18.90



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 483667

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 483667
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/1/2025
gcordero	Submit C-103Q within one year of plugging.	8/1/2025