office	M State of New Mexico	Form C-103 of 1.
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	well API NO. Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 30-015-28527
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Riverbend 8. Well Number #1
	Gas Well Other	
2. Name of Operator COG Operating, LLC		9. OGRID Number 229137
3. Address of Operator 2208 W. Main Street Artesia, NM	88210	10. Pool name or Wildcat Herradura Bend; Bone Spring
4. Well Location		
Unit Letter G: Section 25	1980feet from theNline anTownship228Range27E11. Elevation (Show whether DR, RKB, RE)	E NMPM County Eddy
	3080' GR	
12. Check A	ppropriate Box to Indicate Nature of	Notice. Report or Other Data
		•
NOTICE OF IN PERFORM REMEDIAL WORK □		SUBSEQUENT REPORT OF: DIAL WORK □ ALTERING CASING □
TEMPORARILY ABANDON		ENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING	G/CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER	₽: □
		details, and give pertinent dates, including estimated date
C , 1 1		ultiple Completions: Attach wellbore diagram of
proposed completion or reco	impletion.	
This well was temporar	•	5 and plugged from 06/13/2025-07/03/2025.
	Please see the attached P&A Subsec	quent Report.
Spud Date:	Rig Release Date:	
I hereby certify that the information:	above is true and complete to the best of my	knowledge and belief
Thereby certify that the information of	sove is true and complete to the best of my	kilo wiedge and belief.
signature <u>Kayla</u> Estrado		
Type or print name Kayla Estrada	kavla.l.es	strada@conocophillips.com PHONE:432-688-6837
For State Use Only	E man address.	
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	11122	

P&A Subsequent Report COG Operating, LLC Riverbend #1 30-015-28527

03/29/25 Key Energy MIRU plugging equipment. Checked pressures, 500 psi at surface. Bled down well & unseated pump.

03/30/25 Checked pressures, 0 psi. Flushed tbg w/ 20 bbls Brine H20, backside started to flow gas. Bled backside to tank. POH w/ 103- 0.875". 178- 0.75", 23- 0.875" slick rods & pump. Pumped 100 bbls, csg would not load. Pressure tested csg, held 0 psi.

03/31/25 Checked pressures, 0 psi. POH w/ 247 jts of 2 7/8" tbg. Set CIBP @ 7,610'. RIH & tagged CIBP @ 7,610'.

04/01/25 Checked pressures, 0 psi. RIH w/ tbg, circulated hole w/ 195 bbls fresh H2O.

04/02/25-04/04/25 Checked pressures, 0 psi. Csg & tbg on vacuum. Set packer & isolated holes in csg @ 6,761-6,986'

04/05/25 JMR squeezed 30 sxs class H cmt @ 6,981-6,761'.

04/06/25 Tagged TOC & 6,597'. Set CIBP @ 6,560'. Dump bailed 17' cement.

04/07/25 Pressure tested csg, held 500 psi. RDMO.

06/13/25 JMR Services, LLC Moved plugging equipment to location.

06/16/25 Rigged up. Dug out cellar. ND wellhead, NU BOP.

06/17/25 Checked pressures, 0 psi. RIH w/ tbg & tagged TOC @ 6,510'. Circulated hole w/ 151 bbls 10# MLF. Pressure tested csg, held 500 psi. Spotted 25 sxs class H cmt @ 6,510-6,307'. WOC.

06/18/25 Checked pressures, 0 psi. Tagged @ 6,300'. Spotted 30 sxs class C cmt @ 5,712-5,409'. Spotted 25 sxs class C cmt @ 4,870-4,617'. WOC & tagged @ 4,624'. Spotted 35 sxs class C cmt @ 2,250-1,896'. WOC.

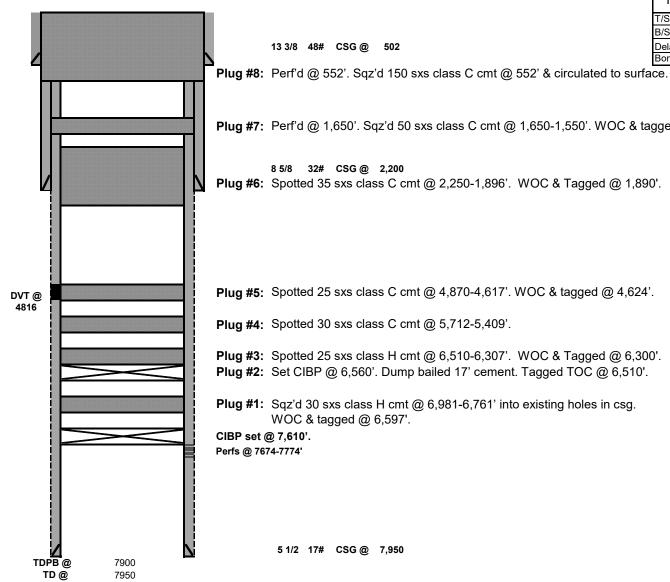
06/19/25 Checked pressures, 0 psi. Tagged TOC @ 1,890'. Perf'd @ 1,650'. Established an injection rate of 2.5 bpms @ 200 psi. Sqz'd 50 sxs class C cmt @ 1,650-1,550'. WOC & bubble tested csg, bubble test good. Tagged TOC @ 1,541'. Perf'd @ 552'. Established an injection rate of 3 bpms @ 0 psi. Sqz'd 150 sxs class C cmt @ 552' & circulated to surface.

06/20/25 Checked pressures, 0 psi. Verified cmt at surface. RDMO.

07/03/25 Moved in backhoe & welder. Dug out cellar. Bubble tested csg strings, test good. Cut off wellhead, verified cmt at surface. Installed an above ground DHM. Dug out anchors, backfilled cellar, cleaned location, & moved off.

COG Opera	iting LLC	PLUG	GED
Author:	Abby @ JMR		
Well Name	Riverbend	Well No.	#1
Field/Pool	Heradura Bend; Bone SP	API#:	30-015-28527
County	Eddy	Location:	Sec 25, T22S, R27E
State	NM		1980 FNL & 2310 FEL
Spud Date	6/27/1995	GL:	3080
_			

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	H40	48#	502	17 1/2	530	Circ
Intermediate	8 5/8	H40	32#	2,200	12 1/4	1,000	Circ
Production	5 1/2	N80	17#	7,950	8 5/8	1,800	Circ



13 3/8 48# CSG @ 502

Formation Tops T/Salt 286 B/Salt 2100 Delaware Bone Sp 2148 5612

Plug #7: Perf'd @ 1,650'. Sqz'd 50 sxs class C cmt @ 1,650-1,550'. WOC & tagged @ 1,541'.

8 5/8 32# CSG @ 2,200

Plug #6: Spotted 35 sxs class C cmt @ 2,250-1,896'. WOC & Tagged @ 1,890'.

Plug #5: Spotted 25 sxs class C cmt @ 4,870-4,617'. WOC & tagged @ 4,624'.

Plug #4: Spotted 30 sxs class C cmt @ 5,712-5,409'.

Plug #3: Spotted 25 sxs class H cmt @ 6,510-6,307'. WOC & Tagged @ 6,300'.

Plug #2: Set CIBP @ 6,560'. Dump bailed 17' cement. Tagged TOC @ 6,510'.

Plug #1: Sqz'd 30 sxs class H cmt @ 6,981-6,761' into existing holes in csg. WOC & tagged @ 6,597'.

CIBP set @ 7,610'.

Perfs @ 7674-7774'

5 1/2 17# CSG @ 7,950

















Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 482450

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	482450
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created	By Condition	Condition Date
gcorde	ro Clean Location in accordance with 19.15.25.10 NMAC.	8/1/2025
gcorde	ro Submit C-103Q within one year of plugging.	8/1/2025