

Well Name: COTTON DRAW UNIT	Well Location: T25S / R32E / SEC 28 / NWNE / 32.1068888 / -103.6788959	County or Parish/State: LEA / NM
Well Number: 51	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC062300	Unit or CA Name: COTTON DRAW DELAWARE	Unit or CA Number: NMNM70928A
US Well Number: 3002508232	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2862260

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/09/2025	Time Sundry Submitted: 11:22
Date Operation Actually Began: 07/09/2025	

Actual Procedure: 1. Summary attached 2. As Plugged WBD 3. Email Communication to BLM

SR Attachments

Actual Procedure

BLM_Subsequent_Packet_20250709112227.pdf

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US Well Number: 3002508232	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: JUL 09, 2025 11:22 AM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLANDState: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/09/2025

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 660 FNL / 2310 FEL / TWSP: 25S / RANGE: 32E / SECTION: 28 / LAT: 32.1068888 / LONG: -103.6788959 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 660 FNL / 2310 FEL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

**As Plugged
WELLBORE DIAGRAM**

Lease:	Cotton Draw Unit	Well No.:	51	Field:	Cotton Draw
Location:	660 FNL 2310 FEL	Section:	28	Rng:	32E
County:	Lea	St:	NM	Survey:	
Current Status:	SI - Oil	Refno:		API:	30-025-08232
Directions to wellsite:	UL:B - S28 - T25S - R32E				
		Anchors Test Date:			

Surface Csg.

Size:	7 5/8"
Wt.:	24# / K-55
Set @:	350'
Sxs cmt:	250 sx
Circ:	Yes
TOC:	Surf
Hole Size:	11"

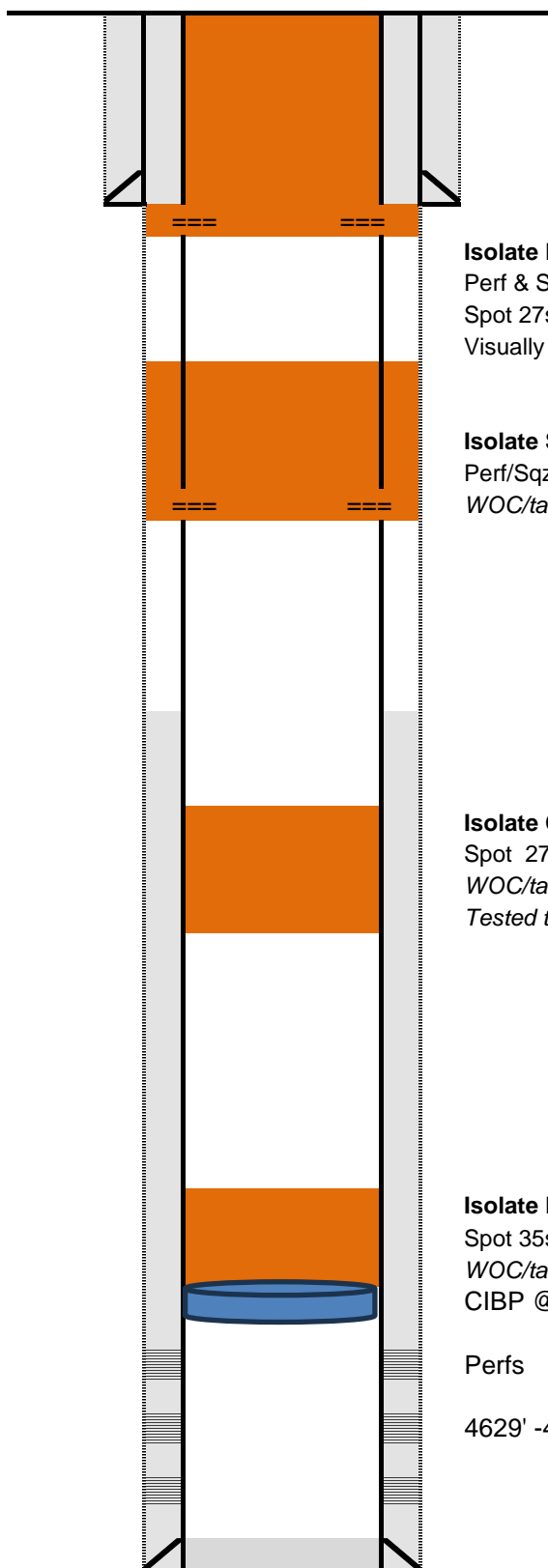
Production Csg.

Size:	4 1/2"
Wt.:	9.50# / K-55
Set @:	4750'
Sxs Cmt:	150 sx
Circ:	No
TOC:	2200'
Hole Size:	6 3/4"

Depths.

PBTD:	4724'
TD:	4750'

Formation	Top (MD)
Rustler	781'
Salado	1137'
Castille	2893'
Base of Salt	4575'
Lamar	4575'
Bell Canyon	4618'



KB:	
DF:	3397'
GL:	
Spud Date:	6/17/1961
Compl. Date:	6/30/1961
Base fresh Water	300'
Potash	No

Isolate Fresh Water/Surface Shoe (WSEA 10-D)

Perf & Sqz shoe @ 400' Sqz 69sx class C
Spot 27sx f/ 400 to surface Down sqz add 44s f/ surface
Visually confirm cement to surface in annulus

Isolate Salado

Perf/Sqz 94sx Class C f/ 1,200' - 681'
WOC/tag plug @ 605'

Isolate Castille (WSEA 10-C)

Spot 27sx Class C f/ 3,000' - 2,600'
WOC/tag plug @ 2610'
Tested to 1500Psi 15min

Isolate Perfs Tops (WSEA 10-B)

Spot 35sx Class C f/ 4,579' - 4,124'
WOC/tag plug Tested 500psi for 30 Min
CIBP @ 4,579'

Perfs

4629' -4650'



MCBU Operational Summary Report

Well Name: **COTTON DRAW UNIT 51**

Well Name COTTON DRAW UNIT 51		Lease	Field Name Cotton Draw	Business Unit Mid-Continent	
Ground Elevation (ft) 3,388.00	Original RKB Elevation (ft) 3,398.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
5/9/2025 13:00	Check pressure, Clean up location, Dig out & find Surf Csg head, Plumb in riser, Back fill, Debrief crews
6/13/2025 00:00	Review JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA, review potential well control issues and mitigation per the phase 3 RA (WSEA 2-A). Pre screen loc, MIRU, tie off rig, Unload, Set up all aux P&A equip & trailers. Test pro-tbg @ 500 psi for 15 min. solid test. Bleed off & Un-seat pump. Pump 30 BBLS of 10# brine H2o. TOH laying down tapered rod string & insert pump. Parrifin on rod string. R/D rod equip, R/D floor, CIW. Debrief crew. EOT
6/14/2025 00:00	INACTIVE
6/15/2025 00:00	INACTIVE
6/16/2025 00:00	Held S/M. Flow check, Remove pro tree, N/U class II BOP & test @ 300 low for 5 min/1,400 high for 10 min. R/U work floor. Work TAC free. TOH standing back 73 stands of 2-3/8" tested production tubing. No TAC in well, possible fill or parted casing. MIRU WL Test lubricator to 1000 psi for 5 min. No leaks. RIH with gauge ring sized for 4 1/2" 9.5# casing to 3,180'. Stacked out. Attempted to work past with no success. POH & R/D wireline unit. Call Chevron engineer and Field superintendent. They approved bit & scraper clean out run. CIW, Debrief crew, EOT,
6/17/2025 00:00	Held S/M. TIH with 4.5" 9# tri cone bit & scraper. to 3,180'. Work tubing down to 3700' tight spot working scraper up and down several trips through tight spot. Cont to 4,657'. TOH with tubing standing back. Lay down BHA. CIW secure rig & loc. Debrief crew. EOT.
6/18/2025 00:00	Run CIBP on tubing and set @ 4,579'. TOH. Perform CBL log 4,579'-0 0 psi unable to do a 500 psi pass. TIH open-ended lightly tag CIBP. Spot 35 sx plug on CIBP 4,579'-4,100'. TOH. Shut in well.
6/19/2025 00:00	Tag TOC @ 4,124'. Pressure test 500 psi 30 min wsea 10B. Mix and pump 27 sx class C 14.8 ppg 1.32 yield 3,000'-2,600. TOH. WOC. TIH tag TOC @ 2,610'. Pressure test 1500 psi. WSEA 10C. TOH. TIH packer to 470'. Est injection rate. Shut in well.
6/20/2025 00:00	Set packer @ 1,200'. Test down. TOH set packer @ 1000'. Perf @ 1,200'. Squeeze 72 sx. Displace 3.8 bbls to 1000'. Release packer spot 22 sx. Displace 2.5 bbls. WOC. Tag TOC 605'. Perf shoe. Squeeze 140 sx. Bring cement to
6/21/2025 00:00	inactive.
6/22/2025 00:00	inactive.
6/23/2025 00:00	N/D BOP. RDMO.
6/27/2025 00:00	Review FORO JSA's, fill out PTW, Review SIF hazards and mitigations, reinforce SWA. -MIRU FORO laser unit - Excavate & install can. Set Laser, performed cut, -excavated around can, pulled can & removed wellhead 5'below ground surface. Topped off with cement, - Took pictures, Installed plate/marker - backfilled hole & RDMO. Held debrief with crew.









From: [Immatty, Keith P](#)
To: [Yousef, Sahdy](#)
Cc: [Vo, Long T](#)
Subject: [**EXTERNAL**] RE: [EXTERNAL] FW: CDU 51 CBL - Proposed Changes API 30-025-08232
Date: Thursday, June 19, 2025 2:40:55 PM
Attachments: [image001.png](#)

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Reviewed and the proposed changes are OK.

Regards,

Keith Immatty

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Thursday, June 19, 2025 10:40 AM
To: Immatty, Keith P <kimmatty@blm.gov>
Subject: [EXTERNAL] FW: CDU 51 CBL - Proposed Changes API 30-025-08232

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

From: Yousef, Sahdy
Sent: Thursday, June 19, 2025 6:24 AM
To: Vo, Long T <lvo@blm.gov>
Cc: Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>; Sauvageau, Tom <TSauvageau@chevron.com>
Subject: RE: CDU 51 CBL - Proposed Changes API 30-025-08232

Hi Long,

Please see attached CBL for the CDU 51. Based on the CBL data, we kindly request to make a small change in the P&A program. Please review and let me know if you have any questions.

Plug #1- no change

Plug #2 – CBL shows we have cement behind the production casing. We plan to make this a spot plug and not perforate and squeeze. We will make this a 400' inside plug from 3000-2600 w/ 27sx class c 1.32 yield. We will Tag and Test this plug (a chevron requirement)

Plug # 3- no change

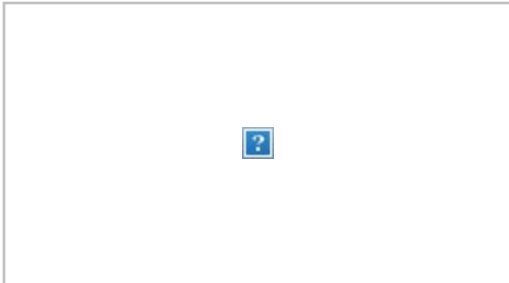
Plug # 4 – we wont cut/pull casing since we have cement to 390' to surface. But we will shoot and sqz the shoe. We will shoot @ 400' with DPs sqz shoe (27sx inside/69sx outside).

Sahdy Yousef

Well Services Engineer

6301 Deauville Blvd , N4323

Mobile: 325-242-5652



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 483666

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 483666
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/1/2025