

Well Name: COTTON DRAW UNIT	Well Location: T24S / R32E / SEC 34 / SESW / 32.1685831 / -103.6646455	County or Parish/State: LEA / NM
Well Number: 74	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061936	Unit or CA Name: COTTON DRAW DELAWARE A	Unit or CA Number: NMNM70928B
US Well Number: 3002527186	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2854527

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/23/2025	Time Sundry Submitted: 11:48
Date Operation Actually Began: 05/23/2025	

Actual Procedure: 1. Summary Report attached 2. As plugged WBD attached 3. WH cut pictures attached

SR Attachments

Actual Procedure

CDU\_74\_BLM\_Subsequent\_20250523114818.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF	Signed on: MAY 23, 2025 11:48 AM
Name: CHEVRON USA INCORPORATED	
Title: Engineer	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (325) 242-5652	
Email address: TJZG@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/27/2025
Signature: James A Amos	

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESW / 660 FSL / 1980 FWL / TWSP: 24S / RANGE: 32E / SECTION: 34 / LAT: 32.1685831 / LONG: -103.6646455 ( TVD: 0 feet, MD: 0 feet )

BHL: SESW / 660 FSL / 1980 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



# MCBU Operational Summary Report

Well Name: COTTON DRAW UNIT 074

Well Name COTTON DRAW UNIT 074		Lease	Field Name	Business Unit Mid-Continent	
Ground Elevation (ft) 3,509.00	Original RKB Elevation (ft) 3,522.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
4/3/2025 12:00	Permit, JSA, Safety meeting, review dig plan, dig around well head paint surface casing valve white. clear location ready for rig.
5/3/2025 08:00	Permit, JSA, HSM. Dig up b-1 wellhead. Break out bolts and re-tighten.
5/3/2025 12:00	inactive
5/6/2025 14:00	MIRU Sunset#29.
5/7/2025 00:00	Change out riser on surface. Pull pump offseat. Kill well. Lay down rods.
5/8/2025 00:00	N/U BOP and test. TOH with tubing. Set CIBP @ 4,735'. Perform CBL 0 psi pass. Shut in well.
5/9/2025 00:00	Perform CBL with 500 psi pass. Pump first plug on top of CIBP. WOC. tag @ 4,389'. Shut in well.
5/10/2025 00:00	inactive.
5/11/2025 00:00	inactive.
5/12/2025 00:00	TIH with packer. Test plug 500 Psi for 15 min WSEA 10-B, kept additionally 15 min test for full 30min test per BLM request. Pull up spot 31 sx 3,215'-2,900'. WOC. Tag 2,835'. Test plug 1000 PSI WSEA 10C. Spot 51sx 1,250'-750'. TOH. Shut in well.
5/13/2025 00:00	TIH tag TOC @ 745'. Perf 100'. attempt to est injection with no success. BLM approval to bring cement to surface 66 sx 540'-0. N/D BOP. RDMO.
5/17/2025 00:00	Held S/M, fill out Permit & prescreen loc. Review FORO JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA. Discuss Chevron tenet #7. - MIRU FORO laser unit – Excavate and install can, set laser, performed cut, - excavated around can, pulled can & removed WH - 5' Surface casing Topped off with cement - Took pictures - Install plate/Raiser pole for BLM - Back-filled hole, removed rig anchors & RDMO. Recollimated location. Held debrief with crew. - MIRU FORO laser unit – Excavate and install can, Set laser, performed cut, - excavated around can, pulled can & removed WH - 5' Surface casing Topped off with cement - Took pictures - Install plate/Raiser pole for BLM - Back-filled hole, removed rig anchors & RDMO. Recollimated location. Held debrief with crew.

**As Plugged  
WELLBORE DIAGRAM**

Lease:	Cotton Draw Unit	Well No.:	74	Field:	Cotton Draw	KB:	13'
Location:	660 FSL 1980 FWL	Section:	34	Rng:	32E	Survey:	DF:
County:	Lea	St:	NM	Refno:		API:	30-025-27186
Current Status:	SI - Oil	Anchors Test Date:				Spud Date:	3/13/1981
Directions to wellsite:	UL:N - S34 - T24S - R32E					Compl. Date:	4/27/1981
						Fresh Water:	300
						R111 P	No
						Lease Type:	BLM/OCD

**Surface Csg.**

Size:	8 5/8"
Wt.:	24# / K-55
Set @:	490'
Sxs cmt:	550 sx
Circ:	Yes
TOC:	Surf
Hole Size:	12 1/4"

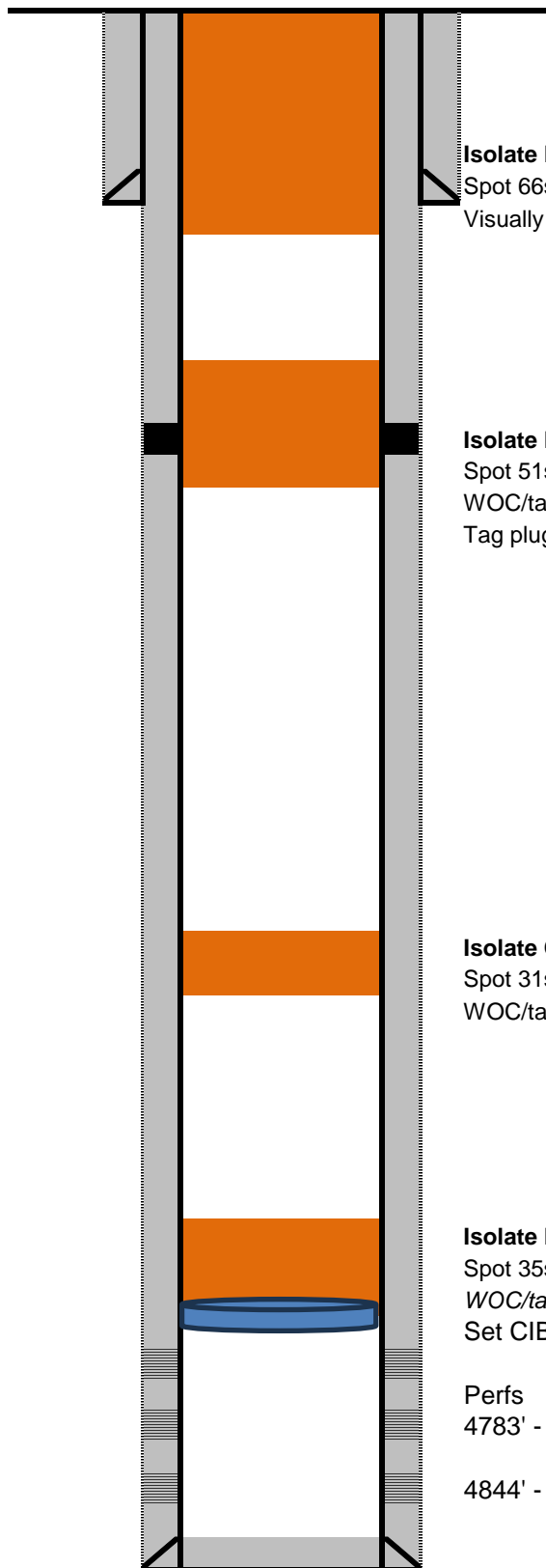
**Production Csg.**

Size:	5 1/2"
Wt.:	15.5# / K-55
Set @:	4967'
1st Stage	790sx
DV Tool	1191'
2nd Stage	716sx
Circ:	Yes
TOC:	Surf
Hole Size:	7 7/8"

**Depths.**

PBTD:	4906'
TD:	4967'

Formation	Top (MD)
Rustler	860'
Salado	1181'
Castille	3157'
Base of Salt	4735'
Lamar	4735'
Bell Canyon	4775'

**Isolate Fresh Water/Surface Shoe (WSEA 10-D)**

Spot 66sx Class C f/ 540' - 3'  
Visually confirm cement to surface in annulus

**Isolate DV Tool/ Rustler**

Spot 51sx Class C f/ 1250' - 750'  
WOC/tag plug-Tag required for DV Tool  
Tag plug @745'

**Isolate Castille (WSEA 10-C)**

Spot 31sx Class C f/ 3,215' - 2,900'  
WOC/tag plug @2835'- Test plug @ 1000psi 15min

**Isolate Perfs Tops (WSEA 10-B)**

Spot 35sx Class C f/ 4,735' - 4,410'  
WOC/tag plug @ 4389'- Test casing for 30 min  
Set CIBP @ +/- 4735 (with in 50' top perf)

Perfs  
4783' - 4826'

4844' - 4847'

**From:** [Immatty, Keith P](#)  
**To:** [Yousef, Sahdy](#)  
**Cc:** [Benitez, Edgar \[VendorPass\]](#); [Caudill, Kevin](#)  
**Subject:** [\*\*EXTERNAL\*\*] RE: [EXTERNAL] CDU 74 Sundry 2841814  
**Date:** Friday, May 9, 2025 11:52:06 AM  
**Attachments:** [image001.png](#)

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**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Reviewed and is OK.

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**From:** Yousef, Sahdy <TJZG@chevron.com>  
**Sent:** Friday, May 9, 2025 9:45 AM  
**To:** Immatty, Keith P <kimmatty@blm.gov>  
**Cc:** Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>  
**Subject:** RE: [EXTERNAL] CDU 74 Sundry 2841814

Hi Keith,

As we discussed just now on the phone, we will shoot and verify circulation first at 100' to surface.

If we get circulation, we will spot f/ 540' - 100'. Circulate from 100' inside and out to surface.

If we pressure up after perforations at 100', we will just spot f/ 540' to surface as we agreed.

Sahdy

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**From:** Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>  
**Sent:** Friday, May 9, 2025 10:30 AM  
**To:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>  
**Cc:** Benitez, Edgar [VendorPass] <[Edgar.Benitez@chevron.com](mailto:Edgar.Benitez@chevron.com)>; Caudill, Kevin <[kevin.caudill@chevron.com](mailto:kevin.caudill@chevron.com)>  
**Subject:** [\*\*EXTERNAL\*\*] RE: [EXTERNAL] CDU 74 Sundry 2841814

**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sahdy,

As discussed, please spot from 540' to ~100'. WOC and Tag, and please make an attempt to P&S at 100' since the collars are visible on the CBL. If it pressures up, it can be reverted to a spot from 100' to surface.



Feel free to reach out if there are further questions or concerns.

Regards,

Keith Immatty

---

**From:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>

**Sent:** Friday, May 9, 2025 9:01 AM

**To:** Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>

**Cc:** Benitez, Edgar [VendorPass] <[Edgar.Benitez@chevron.com](mailto:Edgar.Benitez@chevron.com)>; Caudill, Kevin <[kevin.caudill@chevron.com](mailto:kevin.caudill@chevron.com)>

**Subject:** [EXTERNAL] CDU 74 Sundry 2841814

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Hi Keith,

It was nice talking with you. Please let me know if have any issues opening the shared link for CBL review.

As cemented is presented to surface we will continue with the approved sundry program.

**Sahdy Yousef**

Well Services Engineer

6301 Deauville Blvd , N4323

Mobile: 325-242-5652













Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 481941

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 481941
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/1/2025