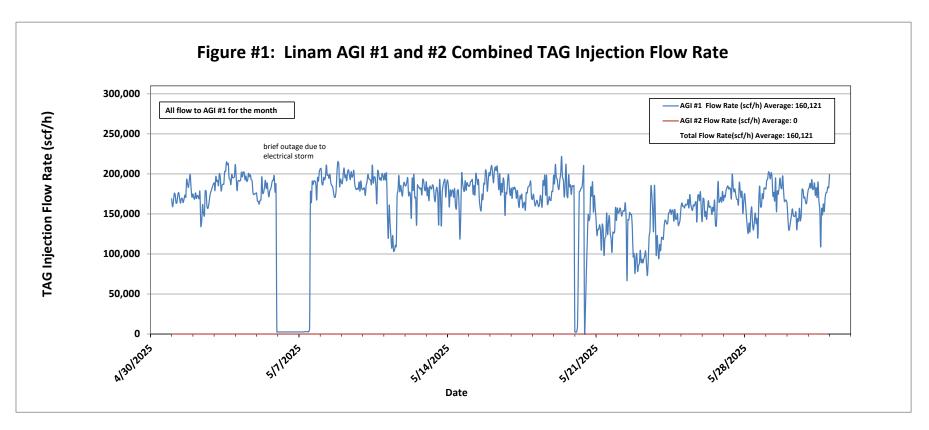
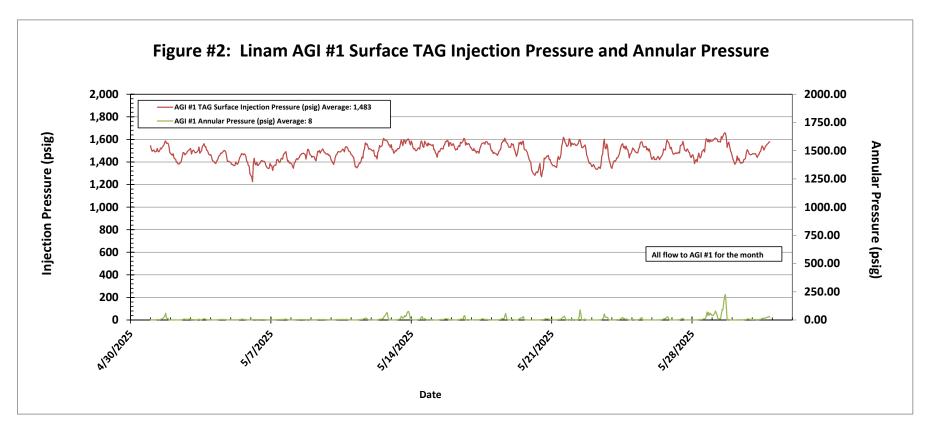
All flow was directed to AGI #1 for were as follows (Figures 1, 2, 3, 4): Temperature: 109°F, Average Annube average BH pressure for the entanglement of the average Injection parameters of Average Injection Pressure: 1,115 professor of the entanglement of the correlative behavior of an functioning properly. A plant-wide he night of May 5, with injection reflection and AGI #1 and AGI #2 well equester, Class II wastes consisting his month (Figure 10). The two well	of data as agreed between DCP and data for Linam AGI #1. Since the de data for both wells are analyzed are the entirety of May. Injection para Average Injection Rate: 160,064 so alus Pressure: 8 psig, Average Pressire period of 4,249 psig and BH tentosig, Average TAG Temperature: 87. The wells responded positively nular pressure with flowrate and injection and electrical esuming to normal operational conduction of the serving as a safe, effective, and gof H ₂ S and CO ₂ . The Linam AGI ells provide the required redundance information above is true and compared to the consultant to DC.	and presented has meters being a set/hr, Average sure Differentian perature of 1: erage Injection 7°F, Average a to the switch fection pressure storm caused ditions by midden and environme. Facility permy to the plant applete to the be	monitore TAG In Rate 0 Annulus over in free with the a brief of day on Nate 11 over that allowest of my	etion pressure, T. vide the best over though that an end for AGI #1 (unjection Pressure 5 psig. Bottom higures 8 and 9). scf/hr (No flow Pressure: 298 psilow to AGI #1, semperature, confessation of injection for the estimate of the estim	AG temperature, casing rall picture of the nalysis is required only on a seed exclusively for May) e: 1,483 psig, Average TAG ole (BH) sensors provided to AGI #2 for the month), sig, average Pressure and all injection parameters firming the wells are tion from AGI #1 beginning dispose of, and permanently 17 Metric Tons of CO ₂ for with disposal to either or belief.
This is the 157 th monthly submittal annulus pressure, and bottom hole of performance of the AGI system, the quarterly basis for AGI #2. All flow was directed to AGI #1 for were as follows (Figures 1, 2, 3, 4): Temperature: 109°F, Average Annulus average BH pressure for the entangle Injection parameters of Average Injection Pressure: 1,115 profiferential: 818 psig (Figures 5, 6, how the correlative behavior of an functioning properly. A plant-wide the night of May 5, with injection references and the correlative behavior of an functioning properly. A plant-wide the night of May 5, with injection references are consisting this month (Figure 10). The two we	of data as agreed between DCP and data for Linam AGI #1. Since the de data for both wells are analyzed are the entirety of May. Injection para Average Injection Rate: 160,064 so alus Pressure: 8 psig, Average Pressure period of 4,249 psig and BH tentosig, Average TAG Temperature: 87. The wells responded positively nular pressure with flowrate and injection and electrical esuming to normal operational conductions are serving as a safe, effective, and g of H ₂ S and CO ₂ . The Linam AGI ells provide the required redundance	and oCD relative lata for both wand presented has meters being a set/hr, Average sure Differential perage Injection pressure to the switch lection pressure storm caused litions by midden of the plant	monitore TAG In Rate 0 Annulus over in free with to a brief oday on N ntally fritanently that allow	etion pressure, T. vide the best over though that an end for AGI #1 (unjection Pressure 5 psig. Bottom higures 8 and 9). scf/hr (No flow Pressure: 298 psilow to AGI #1, and the emperature, confessation of injection of injection with the endly system to sequestered 4,92 ws for operation	AG temperature, casing rall picture of the nalysis is required only on a sed exclusively for May) e: 1,483 psig, Average TAG ole (BH) sensors provided to AGI #2 for the month), sig, average Pressure and all injection parameters firming the wells are tion from AGI #1 beginning dispose of, and permanently 7 Metric Tons of CO ₂ for with disposal to either or
This is the 157 th monthly submittal annulus pressure, and bottom hole of performance of the AGI system, the quarterly basis for AGI #2. All flow was directed to AGI #1 for overe as follows (Figures 1, 2, 3, 4): Temperature: 109°F, Average Annulus average BH pressure for the ental Average Injection parameters for Average Injection Pressure: 1,115 profiferential: 818 psig (Figures 5, 6, how the correlative behavior of an functioning properly. A plant-wide the night of May 5, with injection references the content of the Linam AGI #1 and AGI #2 we requester, Class II wastes consisting	of data as agreed between DCP and data for Linam AGI #1. Since the de data for both wells are analyzed are the entirety of May. Injection para Average Injection Rate: 160,064 so alus Pressure: 8 psig, Average Pressure period of 4,249 psig and BH tentosig, Average TAG Temperature: 87. 7). The wells responded positively nular pressure with flowrate and injection and electrical esuming to normal operational conductions are serving as a safe, effective, and g of H ₂ S and CO ₂ . The Linam AGI	and oCD relative lata for both wand presented has meters being a sof/hr, Average sure Differential perage Injection 7°F, Average A to the switch fection pressure storm caused litions by mid-ind environme. Facility perm	monitore TAG In Rate 0 Annulus over in free with to a brief oday on Naturally friencently	etion pressure, T. vide the best over though that an end for AGI #1 (unjection Pressure 5 psig. Bottom higures 8 and 9). scf/hr (No flow Pressure: 298 psilow to AGI #1, and the emperature, confidence of injection	AG temperature, casing rall picture of the nalysis is required only on a seed exclusively for May) e: 1,483 psig, Average TAG ole (BH) sensors provided to AGI #2 for the month), sig, average Pressure and all injection parameters firming the wells are tion from AGI #1 beginning dispose of, and permanently 17 Metric Tons of CO ₂ for
This is the 157th monthly submittal annulus pressure, and bottom hole of the AGI system, the quarterly basis for AGI #2. All flow was directed to AGI #1 for overe as follows (Figures 1, 2, 3, 4): Temperature: 109°F, Average Annulus average BH pressure for the ent average Injection parameters for the ent average Injection Pressure: 1,115 profiferential: 818 psig (Figures 5, 6, how the correlative behavior of an functioning properly. A plant-wide the night of May 5, with injection references and an AGI #1 and AGI #2 well.	of data as agreed between DCP and data for Linam AGI #1. Since the dedata for both wells are analyzed are the entirety of May. Injection para Average Injection Rate: 160,064 solus Pressure: 8 psig, Average Pressure period of 4,249 psig and BH temporary for the month were: Average TAG Temperature: 87. The wells responded positively mular pressure with flowrate and injection of the product of the month were are under the course of the month were and injection of the pressure with flowrate with	ata for both wand presented has meters being a sef/hr, Average sure Differential perage Injection 7°F, Average at to the switch fection pressure storm caused ditions by mident and environme	monitore e TAG In ial: 1,475 35 °F (Fi n Rate 0 Annulus over in face with to a brief of day on M	etion pressure, T. vide the best over though that an end for AGI #1 (unjection Pressure 5 psig. Bottom hagures 8 and 9). scf/hr (No flow Pressure: 298 psidow to AGI #1, and the pressure: configures and form the pressure of injection of in	AG temperature, casing rall picture of the nalysis is required only on a seed exclusively for May) at 1,483 psig, Average TAG ole (BH) sensors provided to AGI #2 for the month), sig, average Pressure and all injection parameters arming the wells are tion from AGI #1 beginning dispose of, and permanently
This is the 157th monthly submittal annulus pressure, and bottom hole operformance of the AGI system, the quarterly basis for AGI #2. All flow was directed to AGI #1 for overe as follows (Figures 1, 2, 3, 4): Temperature: 109°F, Average Annulus average BH pressure for the ent of the recorded injection parameters of the recorded injection Pressure: 1,115 profiferential: 818 psig (Figures 5, 6, how the correlative behavior of antiunctioning properly. A plant-wide	of data as agreed between DCP and data for Linam AGI #1. Since the dedata for both wells are analyzed are the entirety of May. Injection para Average Injection Rate: 160,064 sulus Pressure: 8 psig, Average Pressire period of 4,249 psig and BH tem for AGI #2 for the month were: Average TAG Temperature: 87. The wells responded positively nular pressure with flowrate and injection of the property of the month were and injection and electrical	ata for both wand presented has meters being a sef/hr, Average sure Differential perature of 1: erage Injection 7°F, Average A to the switch jection pressure storm caused	monitore e TAG In ial: 1,475 35 °F (Fin n Rate 0 Annulus over in fine a brief c	etion pressure, T. vide the best over though that an end for AGI #1 (unjection Pressure 5 psig. Bottom hardeness 8 and 9). scf/hr (No flow Pressure: 298 psilow to AGI #1, a temperature, confessation of injection pressure.	AG temperature, casing rall picture of the nalysis is required only on a sed exclusively for May) e: 1,483 psig, Average TAG ole (BH) sensors provided to AGI #2 for the month), sig, average Pressure and all injection parameters irming the wells are
This is the 157 th monthly submittal annulus pressure, and bottom hole operformance of the AGI system, the quarterly basis for AGI #2. All flow was directed to AGI #1 for overe as follows (Figures 1, 2, 3, 4): Temperature: 109°F, Average Annulus average BH pressure for the entitation of the recorded injection parameters of Average Injection Pressure: 1,115 p	of data as agreed between DCP and data for Linam AGI #1. Since the de data for both wells are analyzed are the entirety of May. Injection para Average Injection Rate: 160,064 sulus Pressure: 8 psig, Average Pressire period of 4,249 psig and BH term for AGI #2 for the month were: Average, Average TAG Temperature: 87	d OCD relative lata for both wand presented has meters being a set/hr, Average sure Differential inperature of 1: erage Injection 7°F, Average 2	e to inject vells provingerein even monitore e TAG In ial: 1,475 35 °F (Fi	etion pressure, T. vide the best over en though that an end for AGI #1 (unjection Pressure 5 psig. Bottom higures 8 and 9). scf/hr (No flow Pressure: 298 psi	AG temperature, casing rall picture of the nalysis is required only on a sed exclusively for May) e: 1,483 psig, Average TAG ole (BH) sensors provided to AGI #2 for the month), sig, average Pressure
This is the 157 th monthly submittal nnulus pressure, and bottom hole of the AGI system, the quarterly basis for AGI #2. All flow was directed to AGI #1 for overe as follows (Figures 1, 2, 3, 4): Temperature: 109°F, Average Annu	of data as agreed between DCP and data for Linam AGI #1. Since the dedata for both wells are analyzed are the entirety of May. Injection para Average Injection Rate: 160,064 sulus Pressure: 8 psig, Average Press	d OCD relative lata for both w and presented h meters being a sef/hr, Average sure Differenti	e to inject vells providerein even monitore e TAG In ial: 1,475	etion pressure, T. vide the best over en though that an end for AGI #1 (unjection Pressure prize prig. Bottom here.	AG temperature, casing rall picture of the nalysis is required only on a sed exclusively for May) e: 1,483 psig, Average TAG
This is the 157 th monthly submittal number of the AGI system, the uarterly basis for AGI #2.	of data as agreed between DCP and data for Linam AGI #1. Since the dedata for both wells are analyzed are the entirety of May. Injection para	l OCD relative lata for both w nd presented h meters being	e to inject rells proverein even	etion pressure, The vide the best over though that an end for AGI #1 (u.	AG temperature, casing rall picture of the nalysis is required only on a sed exclusively for May)
This is the 157 th monthly submittal nnulus pressure, and bottom hole coerformance of the AGI system, the	of data as agreed between DCP and data for Linam AGI #1. Since the d	l OCD relative lata for both w	e to injec	tion pressure, T.	AG temperature, casing rall picture of the
	v 31 2025 Pursuant to Workover	C-103 for Li	nam AG	31 #1 and AGI #	
proposed work). SEE RULE recompletion.	19.15.7.14 NMAC. For Multiple Com	-			osed completion or
13. Describe proposed or complet	red operations. (Clearly state all pertine	ent details, and g	give perti	nent dates, includi	ng estimated date of starting any
DOWNHOLE COMMINGLE COTHER:]	OTHER:	Monthly	Report nursuant	to Workover C-103
TEMPORARILY ABANDON [PULL OR ALTER CASING [☐ CHANGE PLANS ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	COMMEN CASING/		LLING OPNS.□ ΓJOB □	P AND A
PERFORM REMEDIAL WORK	 -	REMEDIA	AL WOR	K 🗆	REPORT OF: ALTERING CASING
	to Indicate Nature of Notice, I	Report or O			
	3736 GR				
Section 30	Township 18S 11. Elevation (Show whether D	Range	37E	NMPM	County Lea
	from the South line and 1980 feet	from the West	line		
6900 E. Layton Ave, Suite 900, I 4. Well Location	Jenver CO 80237			Wildcat	
3. Address of Operator	Address of Operator			10. Pool name or Wildcat	
2. Name of Operator DCP Operating Company, LP				9. OGRID Nu	mber 36785
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Wells Number 1 and 2		
`	POSALS TO DRILL OR TO DEEPEN OR I LICATION FOR PERMIT" (FORM C-101)		ΟA	Linam AGI	
87505 SUNDRY NO	TICES AND REPORTS ON WELI	LS			e or Unit Agreement Name
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & V07530-0001	Gas Lease No.	
1000 NIO DIGZOS Na., AZICC, NIVI 0/410		1220 South St. Francis Dr.		STATE	FEE
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION		N	5. Indicate Ty	and 30-025-42139 pe of Lease
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178				WELL API NO	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178					Keviseu August 1, 2011
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	State of New M Energy, Minerals and Na		ces		Form C-103- Revised August 1, 2011





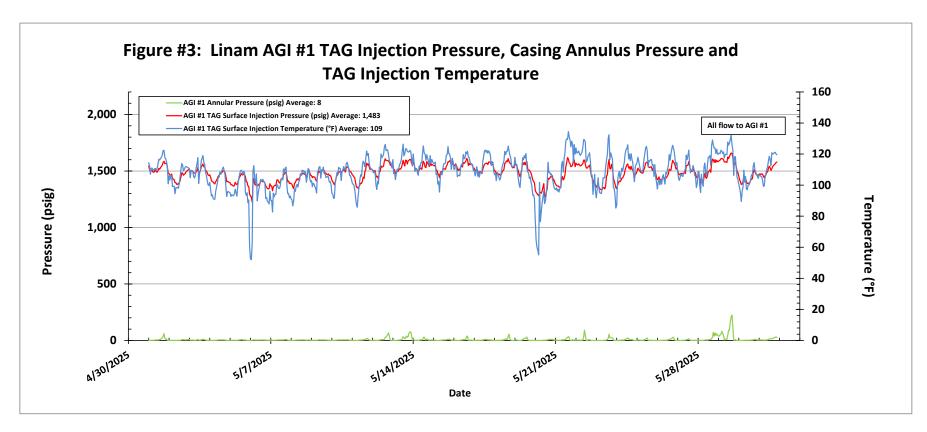
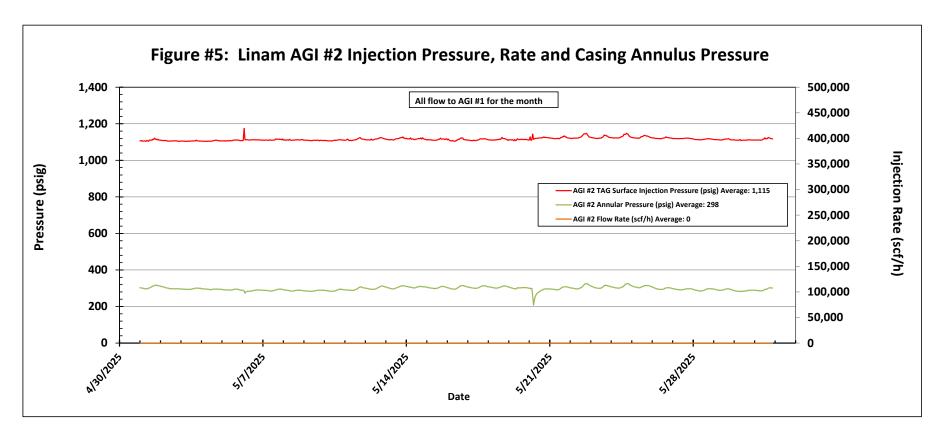
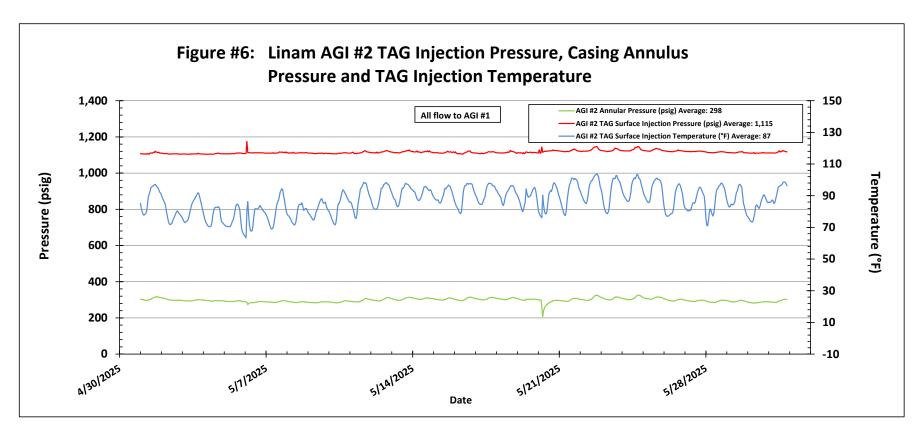
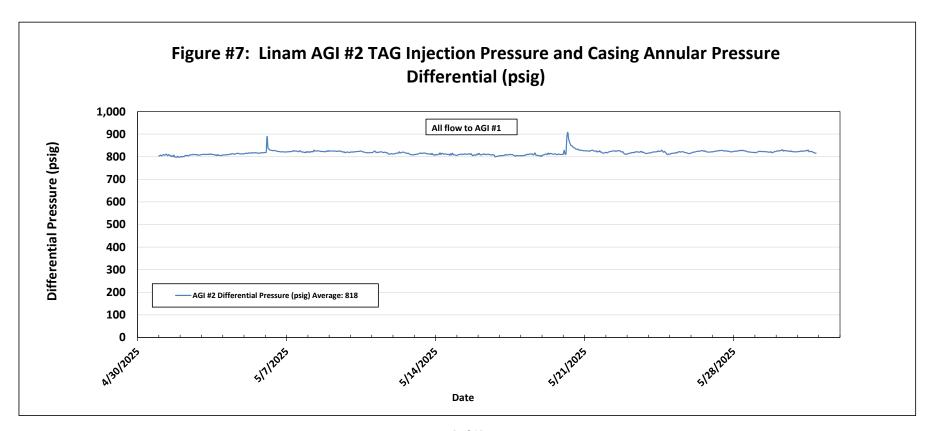


Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential 1,700 Differential Pressure (psig) 1,500 1,300 1,100 -AGI #1 Differential Pressure (psig) Average: 1,475 900 700 500 300 Date







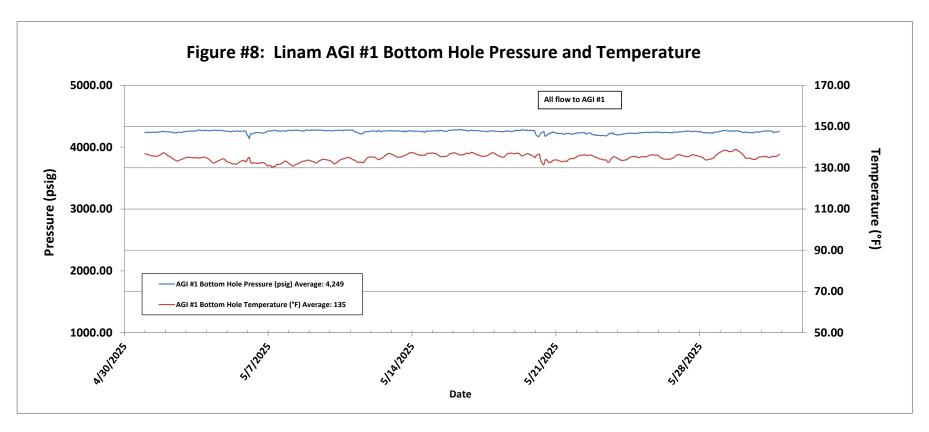
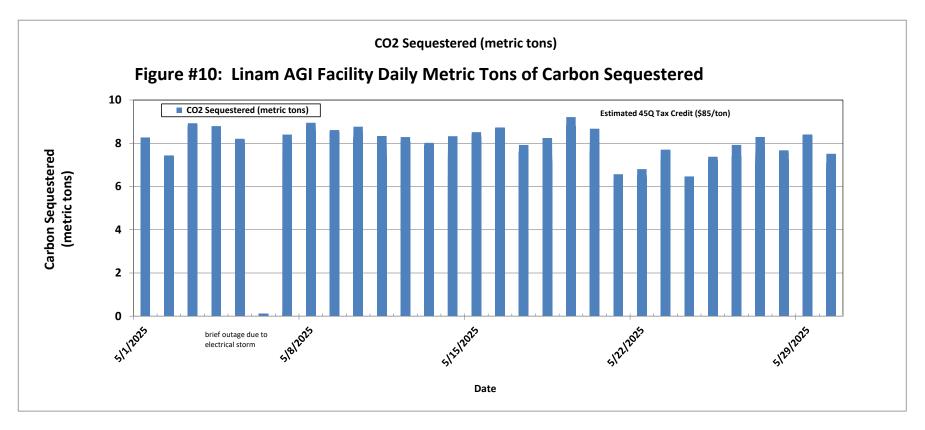


Figure #9: Linam AGI #1 Surface Injection Pressure and Bottom **Hole Pressure** 5000 All flow to AGI #1 for the month 4500 4000 3500 - AGI #1 TAG Surface Injection Pressure (psig) Average: 1,483 3000 -AGI #1 Bottom Hole Pressure (psig) Average: 4,249 2500 2000 1500 1000 500 Date



DCP LINAM AGI #1 WELLBORE SCHEMATIC (WORKOVER)

Location: 1980' FSL, 1980' FWL **SURFACE CASING:** STR 30-T18S-R37E 13 3/8", 48.00#/ft, H40, STC at 530' County, St.: LEA, NEW MEXICO **INTERMEDIATE CASING:** 9 5/8", 40.00#/ft, J55, LTC at 4212' 0 SSSV at 250' OH = 17 1/2" PRODUCTION CASING: 13 3/8" at 530' 7", 26.00#/ft, L80, STC at 9200' PBTD = 9137' OH = 12 1/4" **TUBING:** 9 5/8" at 4212' Subsurface Safety Valve at 250 ft 3 1/2", 9.2#/ft, L80, Hunting SLF to 8304' $OH = 8 \ 3/4"$ 3 1/2", 9.2 #/ft., G3 CRA, VAMTOP from 8302' to 8602' 3 1/2", 9.2 #/ft., G3 CRA, VAMTOP 20'-30' between packers DV Tool at 5686' PACKER: Primary TOC @ 5,955' Permanent Production Packer (2) Upper Packer Placement Subject to Pipe Scanner Results of the 7" Casing 0 Adjustable Choke Profile Nipple 3 1/2" to 8602' Check valve Packer at 8602' **PERFORATIONS:** Casing Corrosion (8620-8650) **Primary Target Secondary Target** Packer at 8650' Adjustable Choke (NA) Lower Bone Springs Brushy Canyon Check valve 8710' - 8730' 5000' to 5300' 0 8755' - 8765' (Not perforated) 8780' - 8795' 8780' - 8890' Perforations 8710' to 9085' 8925' - 8930' 8945' - 8975' 8985' - 9000' 9045' - 9085' 7" PBTD at 9137' TD: 9213'

26" OH

Received by OCD: 7/30/2025 12:52 BCP Linam AGI #2 As-Built Well Schematic

Well Name: Linam AGI #2
API: 30-025-42139

STR: Sec. 30, T18S-R37E

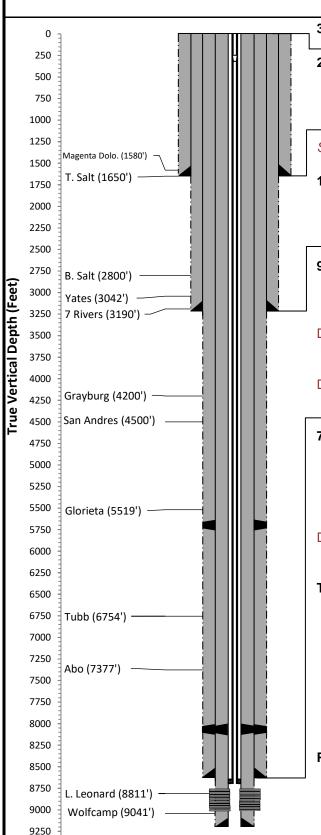
County, St.: Lea County, New Mexico

Footage: 2120 FSL & 2120 FWL

Well Type: AGI - Wolfcamp

KB/GL: 3763'/3738

Lat, Long: 32.715837, -103.293543



30" CONDUCTOR PIPE to 120 ft

20" SURFACE CASING to 1,650 ft

20", 106.5 #/ft, J55, BTC cmnt to srfc

Lead: Class C w/ 1.73 yield - 736 bbls Tail: Class C w/ 1.33 yield - 233 bbls

SSSV @ 300'

13 3/8" UPPER INTERMEDIATE CASING to 3,219 ft 17.5" OH

13 3/8-inch, 68 #/ft, J55, STC, cmnt to srfc Lead: Class C w/ 1.93 yield - 457 bbls Tail: Class C w/ 1.33 yield - 239 bbls

9 5/8" LOWER INTERMEDIATE CASING to 8,630 ft 12.25" OH

9 5/8-inch, 47 #/ft., HCL-80, LTC Cmnt to srfc on stage 2 and 3

Stage 1 - Lead/Tail:EverCRETE - 225 sx/47 bbls

DV Tool in 9 5/8-in casing @ 5,720'

Stage 2 - Lead/Tail:TXI - 620 sx/184 bbls

Stage 2 - Tail:TXI - 146 sx/42 bbls

DV Tool in 9 5/8-in casing @ 8,098'

Stage 3 - Lead/Tail: TXI - 1,365 sx/407 bbls

7" PRODUCTION CASING to 9,204 ft

8.5" OH

7", 26 #/ft., HCL-80, LTC from 0-8,414'

7", 26 #/ft., 28Cr, VAM TOP from 8,414'-9,155'

7", 26 #/ft., HCL-80, LTC from 9,155' - 9,204'

cmnt to srfc both stages

Stage 1 - Lead/Tail: EverCRETE - 207 sx/41bbls

DV Tool in 7-in casing @ 8,092'

Stage 2 - Lead/Tail:TXI - 870 sx/207bbls

TUBING & EQUIPMENT:

276 jts, 3.5", 9.3 #/ft, L80, TS-HP from 0-8,550 ft

Halliburton Retrievable SSSV set @ 300 ft

3 jts, 3.5", 9.3 #/ft, CRA VAMTOP from 8,550 - 8,683 ft

Schlumberger P/T Gauge set @ 8,685 ft

Halliburton BWD Permanent Packer set @ 8,690 ft

Check valve in profile nipple

Annulus filled with 13,000 gal. diesel mixed with 275 gal. of Corton R-2525 (Corrosion Inhibitor)

PERFORATIONS

Lower Bone Springs (Leonard age)/Wolfcamp:

8,765' - 8,769' 8,925' - 8,945' 8,795' - 8,801' 8,956' - 8,978' 8,817' - 8,832' 8,995' - 9,006'

8,840' - 8,885'

Plug Back to 9,204'



GEOLEX*
INCORPORATED

Schematic is properly scaled

TD at 9,234 feet

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 490442

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
2331 Citywest Blvd	Action Number:
Houston, TX 77042	490442
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Crea	ited By	Condition	Condition Date
mg	ebremichael	None	8/5/2025