Energy, Minerals and Natural Resources	Received by OCDio8A612025 25452:35 A	M State of New Mex	xico	Form Page of 3	
Dissent II - (35) 748-1283   Sil 5, Fins A, Acces, MM 8216   Dissent II - (39) 34-678   Santa Fe, NM 87505   San	<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		WELL API NO.	Revised July 18, 2013
12.0 South St. Francis Dr.   12.00 St. Straw Dr.   12.00 Straw Dr.   13.00 Straw Dr.   13.00 Straw Dr.   13.00 Straw Dr.   14.00 Straw		OH CONCEDIATION DIVISION		30-015-26575	
100 kis Brazes Rd, Aster. NM 37410				5. Indicate Type of	
District PL - (SIS) 476-3460   Solitile PL, NM 6 7933   B-2071-28					FEE
SUNDRY NOTICES AND REPORTS ON WELLS   7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PERONAL STO DATE LOR TO DEFENS OR PLUE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" GORN C-101 FOR SLCH PROPOSALS.]	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			
PROFOSALS.	SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU			Unit Agreement Name
1. Type of Well: Oil Well   Gas Well   Other: INIECTION WELL   S. Well Number: 15694		CATION FOR PERMIT" (FORM C-101) FO	R SUCH		
2. Address of Operator HE SINCI ALR NAVAJOREFINERY LLC  3. Address of Operator P.O. Box 159, Artesia, NM 88210  4. Well Location Unit Letter N 790 feet from the South line and 2,253 feet from the WEST line Section 1 Township 188 Range 27E NMPM County: EDDY  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK   PLUS AND ABANDON   COMMENCE DRILLING OPNS   PAND A ALTERING CASING   DOWNHOLE COMMINGLE   COMMINGLE   COMMENCE DRILLING OPNS   PAND A CASING/CEMENT JOB   OTHER: PRESSURE FALLOFF TEST / MIT SUBSEQUENT REPORT OF: REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A CASING/CEMENT JOB   OTHER: PRESSURE FALLOFF TEST / MIT SUBSEQUENT REPORT OF: REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A CASING/CEMENT JOB   OTHER: OTHER CASING   MULTIPLE COMPL.   OTHER:  OTHER: OTHER CASING   STATE CASING   OTHER PRESSURE FALLOFF TEST / MIT SUBSEQUENT REPORT OF Multiple Completions: Attach wellbore diagram of proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed overs). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  August 9, 2025; Day 1; Begin constant-rate injection (+/- 10%) into GAINES WDW-3 prior to shut-in of WDW-3 for falloff testing.  Target rate for WDW-3 is approximately 95 gpm. Wellhead pressure will not exceed 1,400 psig. Samples of the injectate will be collected and analyzed for pH and specific gravity. Record electronic injection rate and pressure using surface gauges during the entire constant rate injection period for inclusion in final report.  August 19-11, 2025; Day 4 * Chila in final report.  August 19-11, 2025; Day 4 * Chila in final report.  August 19-11, 2025; Day 5-6: WDW-3 will remain shut-in while injecting at constant rate. Shut in WDW-3 and collect falloff data for a m		Gas Well   Other: INIECTION	WELL.	8. Well Number: WDW-3	
HF SINCLAIR NAVAOREFINERY LLC   10. Pool name or Wildcat   10. Pool name or Wildcat   P.O. Box 159, Artesia, NM 88210   10. Pool name or Wildcat   10. Pool name or Wildcat   P.O. Box 159, Artesia, NM 88210   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3,531' GL   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:		das Weil outer, it will extent	,,	9. OGRID Numb	er: 15694
P.O. Box 159, Artesia, NM 88210	HF SINCLAIR NAVAJO REFINE	RY LLC			
4. Well Location Unit Letter N 790				10. Pool name or	Wildcat
Unit Letter_N790feet from theSOUTHline and2.253feet from theWESTline Section 1					
Section 1   Township 18S Range 27E NMPM County: EDDY			1 0050	0 . 0	YYPOT I'
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,531 °CL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE BRILLING OPDING   ALTERING CASING   COMMENCE BRILLING OPDING   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   DOWN-HOLE COMMINICE COMMINICE   COMMENCE BRILLING OPDING   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   OTHER: PRESSURE FALLOF TEST / MIT		<del></del>			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Section 1				County: EDDY
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	D. Advis B. Branches		RKB, RT, GR, etc.	)	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   ALTERING CASING   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER: PRESSURE FALLOFF TEST / MIT   MIT   OTHER: THE PRESSURE FALLOFF TEST / MIT   MIT   OTHER: The PRESSURE FALLOFF TEST / MIT   MIT   OTHER: The Proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  August 9, 2025; Day 1: Begin constant-rate injection (+/- 10%) into GAINES WDW-3 prior to shut-in of WDW-3 for falloff testing. Target rate for WDW-3 is approximately 95 gpm. Wellhead pressure will not exceed 1,400 psig. Samples of the injectate will be collected and analyzed for pH and specific gravity. Record electronic injection rate and pressure using surface gauges during the entire constant rate injection period for inclusion in final report.  August 10-11, 2025; Day 2 & 3: Continue constant-rate injection into WDW-3.  August 11-11, 2025; Day 2 & 3: Continue constant-rate injection permory gauges to test depth making flowing gradient stops every 2,000 feet. Collect pressure data at test depth for at least 1 hour while injecting at constant rate. Shut in WDW-3 and collect falloff data for a minimum of 60 hours.  August 15, 2025; Day 7: After a minimum of 60 hours of falloff data collection, remove gauges from the well making 5-minute gradient stops every 2,000 feet. Note the top of fall will be tagged either with gauges prior to pulling from the well, or on a second run with sinker bars after gauges are removed (TBD). Rig down wireline and return well to service.  Spud Date:  Rig Release Date:  TITLE Environmental Manager DATE \$6-6-25  Type or print name Case Hinkins E-mail address: Case.hinkins@hfsinclair.com PHONE: 575-746-5399  For Stat		3,531' GL		J. H.	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A	12. Check A	ppropriate Box to Indicate Nat	ure of Notice, l	Report or Other D	Data
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPPOS. ALTERING CASING  COMMENCE DRILLING OPPOS. ALTERING CASING  COMMENCE DRILLING OPPOS. PAND A  CASING/CEMENT JOB  COMMENCE DRILLING OPPOS. PAND A  COMMENCE DRILLING OPPOS. PAND A  CASING/CEMENT JOB  COMMENCE DRILLING OPPOS. PAND A  CASING/CEMENT JOB  COMMENCE DRILLING OPPOS. PAND A  COMMENCE DRILLING OPPOS. PAND A  CASING/CEMENT JOB  COMMENCE DRILLING OPPOS. PAND A  CASING/CEMENT JOB  COMMENCE DRILLING OPPOS. PAND A  CASING/CEMENT JOB  CASIN	NOTICE OF IN	ITENTION TO:	SUE	SEQUENT REI	PORT OF:
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   OTHER: OTHER: OTHER: OTHER: OTHER: PRESSURE FALLOFF TEST / MIT   OTHER: PRESSURE FALLOFF TEST / MIT   OTHER: OTHER: OTHER: proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed word). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  August 9, 2025; Day 1: Begin constant-rate injection (+/- 10%) into GAINES WDW-3 prior to shut-in of WDW-3 for falloff testing.  Target rate for WDW-3 is approximately 95 gpm. Wellhead pressure will not exceed 1, 400 psig. Samples of the injectate will be collected and analyzed for pH and specific gravity. Record electronic injection rate and pressure using surface gauges during the entire constant rate injection 11, 2025; Day 2 & 3: Continue constant-rate injection into WDW-3.  August 10-11, 2025; Day 2 & 3: Continue constant-rate injection into WDW-3.  August 12, 2025, Day 4: While injection continues, run dual downhole memory gauges to test depth making flowing gradient stops every 2,000 feet. Collect pressure data at test depth for at least 1 hour while injecting at constant rate. Shut in WDW-3 and collect falloff data for a minimum of 60 hours.  August 13-14, 2025; Day 5-6: WDW-3 will remain shut-in while collecting falloff pressure data using downhole memory gauges.  August 15, 2025; Day 7: After a minimum of 60 hours of falloff data collection, remove gauges from the well making 5-minute gradient stops every 2,000 feet. Note the top of fill will be tagged either with gauges prior to pulling from the well, or on a second run with sinker bars after gauges are removed (TBD). Rig down wireline and return well to service.  SIGNATURE Right that the information above is true and complete to the best of my knowledge and belief.  TITLE Environmental Manager DATE 575-746-5399  For State Use Only  APPROVED BY: TITLE DATE			REMEDIAL WOR	RK 🗆	ALTERING CASING
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM  OTHER:  OTHER:  I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  August 9, 2025; Day 1: Begin constant-rate injection (+/- 10%) into GAINES WDW-3 prior to shut-in of WDW-3 for falloff testing. Target rate for WDW-3 is approximately 95 gpm. Wellhead pressure will not exceed 1,400 psig. Samples of the injectate will be collected and analyzed for pH and specific gravity. Record electronic injection rate and pressure using surface gauges during the entire constant rate injection period for inclusion in final report.  August 10-11, 2025; Day 2 & 3: Continue constant-rate injection into WDW-3.  August 12, 2025, Day 4: While injection continues, run dual downhole memory gauges to test depth making flowing gradient stops every 2,000 feet. Collect pressure data at test depth for at least 1 hour while injecting at constant rate. Shut in WDW-3 and collect falloff data for a minimum of 60 hours.  August 13-14, 2025; Day 5-6: WDW-3 will remain shut-in while collecting falloff pressure data using downhole memory gauges.  August 13-14, 2025; Day 5-6: WDW-3 will remain shut-in while collection, remove gauges from the well making 5-minute gradient stops every 2,000 feet. Note the top of fill will be tagged either with gauges prior to pulling from the well, or on a second run with sinker bars after gauges are removed (TBD). Rig down wireline and return well to service.  SIGNATURE  Rig Release Date:  TITLE	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□	P AND A
CLOSED-LOOP SYSTEM   OTHER: PRESURE FALLOFF TEST / MIT   OTHER: OT	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
CLOSED-LOOP SYSTEM   OTHER: PRESURE FALLOFF TEST / MIT   OTHER: OT					
OTHER: PRESSURE FALLOFF TEST / MIT   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  August 9, 2025; Day 1: Begin constant-rate injection (+/- 10%) into GAINES WDW-3 prior to shut-in of WDW-3 for falloff testing. Target rate for WDW-3 is approximately 95 gpm. Wellhead pressure will not exceed 1,400 psig. Samples of the injectate will be collected and analyzed for pH and specific gravity. Record electronic injection rate and pressure using surface gauges during the entire constant rate injection period for inclusion in final report.  August 10-11, 2025; Day 2 & 3: Continue constant-rate injection into WDW-3.  August 10-11, 2025; Day 4: While injection continues, run dual downhole memory gauges to test depth making flowing gradient stops every 2,000 feet. Collect pressure data at test depth for at least 1 hour while injecting at constant rate. Shut in WDW-3 and collect falloff data for a minimum of 60 hours.  August 13-14, 2025; Day 5-6: WDW-3 will remain shut-in while collecting falloff pressure data using downhole memory gauges.  August 15, 2025; Day 7: After a minimum of 60 hours of falloff data collection, remove gauges from the well making 5-minute gradient stops every 2,000 feet. Note the top of fill will be tagged either with gauges prior to pulling from the well, or on a second run with sinker bars after gauges are removed (TBD). Rig down wireline and return well to service.  Spud Date:  Rig Release Date:  TITLE	<u> </u>				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  August 9, 2025; Day 1: Begin constant-rate injection (+/- 10%) into GAINES WDW-3 prior to shut-in of WDW-3 for falloff testing. Target rate for WDW-3 is approximately 95 gpm. Wellhead pressure will not exceed 1,400 psig. Samples of the injectate will be collected and analyzed for pH and specific gravity. Record electronic injection rate and pressure using surface gauges during the entire constant rate injection period for inclusion in final report.  August 10-11, 2025; Day 2 & 3: Continue constant-rate injection into WDW-3.  August 12, 2025; Day 4: While injection continues, run dual downhole memory gauges to test depth making flowing gradient stops every 2,000 feet. Collect pressure data at test depth for at least 1 hour while injecting at constant rate. Shut in WDW-3 and collect falloff data for a minimum of 60 hours.  August 13-14, 2025; Day 5-6: WDW-3 will remain shut-in while collecting falloff pressure data using downhole memory gauges.  August 13-12, 2025; Day 7-6: WDW-3 will remain shut-in while collection, remove gauges from the well making 5-minute gradient stops every 2,000 feet. Note the top of fill will be tagged either with gauges prior to pulling from the well, or on a second run with sinker bars after gauges are removed (TBD). Rig down wireline and return well to service.  Spud Date:  Rig Release Date:  TITLEEnvironmental Manager DATE	OTHER: PRESSURE FALLOFF T	EST/MIT 🛛			
August 9, 2025; Day 1: Begin constant-rate injection (+/- 10%) into GAINES WDW-3 prior to shut-in of WDW-3 for falloff testing.  Target rate for WDW-3 is approximately 95 gpm. Wellhead pressure will not exceed 1,400 psig. Samples of the injectate will be collected and analyzed for pH and specific gravity. Record electronic injection rate and pressure using surface gauges during the entire constant rate injection period for inclusion in final report.  August 10-11, 2025; Day 2 & 3: Continue constant-rate injection into WDW-3.  August 12, 2025; Day 4: While injection continues, run dual downhole memory gauges to test depth making flowing gradient stops every 2,000 feet. Collect pressure data at test depth for at least 1 hour while injecting at constant rate. Shut in WDW-3 and collect falloff data for a minimum of 60 hours.  August 13-14, 2025; Day 5-6: WDW-3 will remain shut-in while collecting falloff pressure data using downhole memory gauges.  August 15, 2025; Day 7: After a minimum of 60 hours of falloff data collection, remove gauges from the well making 5-minute gradient stops every 2,000 feet. Note the top of fill will be tagged either with gauges prior to pulling from the well, or on a second run with sinker bars after gauges are removed (TBD). Rig down wireline and return well to service.  Spud Date:  Rig Release Date:  Rig Release Date:  TITLEEnvironmental Manager DATE	of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC.	rtinent details, and For Multiple Con	give pertinent dates pletions: Attach we	, including estimated date illbore diagram of
Target rate for WDW-3 is approximately 95 gpm. Wellhead pressure will not exceed 1,400 psig. Samples of the injectate will be collected and analyzed for pH and specific gravity. Record electronic injection rate and pressure using surface gauges during the entire constant rate injection period for inclusion in final report.  August 10-11, 2025; Day 2 & 3: Continue constant-rate injection into WDW-3.  August 12, 2025; Day 4: While injection continues, run dual downhole memory gauges to test depth making flowing gradient stops every 2,000 feet. Collect pressure data at test depth for at least 1 hour while injecting at constant rate. Shut in WDW-3 and collect falloff data for a minimum of 60 hours.  August 13-14, 2025; Day 5-6: WDW-3 will remain shut-in while collecting falloff pressure data using downhole memory gauges.  August 15, 2025; Day 7: After a minimum of 60 hours of falloff data collection, remove gauges from the well making 5-minute gradient stops every 2,000 feet. Note the top of fill will be tagged either with gauges prior to pulling from the well, or on a second run with sinker bars after gauges are removed (TBD). Rig down wireline and return well to service.  Spud Date:  Rig Release Date:  TITLE	proposed completion of reco	mpieuon.			
August 10-11, 2025; Day 2 & 3: Continue constant-rate injection into WDW-3.  August 12, 2025; Day 4: While injection continues, run dual downhole memory gauges to test depth making flowing gradient stops every 2,000 feet. Collect pressure data at test depth for at least 1 hour while injecting at constant rate. Shut in WDW-3 and collect falloff data for a minimum of 60 hours.  August 13-14, 2025; Day 5-6: WDW-3 will remain shut-in while collecting falloff pressure data using downhole memory gauges.  August 15, 2025; Day 7: After a minimum of 60 hours of falloff data collection, remove gauges from the well making 5-minute gradient stops every 2,000 feet. Note the top of fill will be tagged either with gauges prior to pulling from the well, or on a second run with sinker bars after gauges are removed (TBD). Rig down wireline and return well to service.  Spud Date:  Rig Release Date:  TITLEEnvironmental ManagerDATEST5-746-5399	Target rate for WDW-3 is approximated and analyzed for pH and specific graves.	tely 95 gpm. Wellhead pressure will vity. Record electronic injection rate	not exceed 1,400 j	psig. Samples of the	injectate will be collected
August 12, 2025; Day 4: While injection continues, run dual downhole memory gauges to test depth making flowing gradient stops every 2,000 feet. Collect pressure data at test depth for at least 1 hour while injecting at constant rate. Shut in WDW-3 and collect falloff data for a minimum of 60 hours.  August 13-14, 2025; Day 5-6: WDW-3 will remain shut-in while collecting falloff pressure data using downhole memory gauges.  August 15, 2025; Day 7: After a minimum of 60 hours of falloff data collection, remove gauges from the well making 5-minute gradient stops every 2,000 feet. Note the top of fill will be tagged either with gauges prior to pulling from the well, or on a second run with sinker bars after gauges are removed (TBD). Rig down wireline and return well to service.  Spud Date:  Rig Release Date:  TITLEEnvironmental Manager DATE DATE			DW-3.		
August 13-14, 2025; Day 5-6: WDW-3 will remain shut-in while collecting falloff pressure data using downhole memory gauges.  August 15, 2025; Day 7: After a minimum of 60 hours of falloff data collection, remove gauges from the well making 5-minute gradient stops every 2,000 feet. Note the top of fill will be tagged either with gauges prior to pulling from the well, or on a second run with sinker bars after gauges are removed (TBD). Rig down wireline and return well to service.  Spud Date:  Rig Release Date:  TITLEEnvironmental Manager DATE DATE	August 12, 2025; Day 4: While inject 2,000 feet. Collect pressure data at test	tion continues, run dual downhole m	emory gauges to t	est depth making flo ate. Shut in WDW-3	wing gradient stops every and collect falloff data
August 15, 2025; Day 7: After a minimum of 60 hours of falloff data collection, remove gauges from the well making 5-minute gradient stops every 2,000 feet. Note the top of fill will be tagged either with gauges prior to pulling from the well, or on a second run with sinker bars after gauges are removed (TBD). Rig down wireline and return well to service.  Spud Date:  Rig Release Date:  TITLEEnvironmental Manager DATE DATE For State Use Only  APPROVED BY: TITLE DATE DATE DATE DATE DATE DATE DATE DATE	for a minimum of 60 hours.	70 91 - 1 1 1 1 1 1	C-11 - CC	data waima dayambal	a mamant course
stops every 2,000 feet. Note the top of fill will be tagged either with gauges prior to pulling from the well, or on a second run with sinker bars after gauges are removed (TBD). Rig down wireline and return well to service.  Spud Date:  Rig Release Date:  TITLEEnvironmental Manager DATE DATE	August 13-14, 2025; Day 5-6: WDW	-3 will remain shut-in while collecti	ng ranori pressure	uata using downlion	e memory gauges.
bars after gauges are removed (TBD). Rig down wireline and return well to service.  Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLEEnvironmental Manager DATE	stops over 2 000 feet. Note the top o	f fill will be tagged either with gauge	es prior to pulling	from the well or on:	a second run with sinker
Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLEEnvironmental Manager DATE DATE Type or print nameCase Hinkins E-mail address:case.hinkins@hfsinclair.com PHONE:575-746-5399 For State Use Only  APPROVED BY: TITLE DATE				in the many or one	***************************************
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE	, , , , , , , , , , , , , , , , , , ,				
SIGNATURE	Spud Date:	Rig Release Date	:		
SIGNATURE					
Type or print nameCase Hinkins E-mail address:case.hinkins@hfsinclair.com PHONE:575-746-5399  For State Use Only  APPROVED BY:	I hereby certify that the information a	bove is true and complete to the best	of my knowledge	and belief.	
Type or print nameCase Hinkins E-mail address:case.hinkins@hfsinclair.com PHONE:575-746-5399  For State Use Only  APPROVED BY:					
APPROVED BY: TITLEDATE	SIGNATURE C	TITLEEnv	ironmental Manag	erDATE	8-6-25
THE INCOME DE LEGION OF THE PROPERTY OF THE PR		E-mail address:case.hinkins	@hfsinclair.com_	PHONE:575	-746-5399
A CONTROL OF THE PROPERTY OF T		TITLE		DAT	E

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 492569

## **COMMENTS**

Operator:	OGRID:
HF Sinclair Navajo Refining LLC	15694
ATTN: GENERAL COUNSEL	Action Number:
Dallas, TX 75201	492569
	Action Type:
	[C-103] NOI General Sundry (C-103X)

## COMMENTS

Created By	Comment	Comment Date
cchavez	WDW-3 FY25 Q4 FOT	8/6/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 492569

## **CONDITIONS**

Operator:	OGRID:
HF Sinclair Navajo Refining LLC	15694
ATTN: GENERAL COUNSEL	Action Number:
Dallas, TX 75201	492569
	Action Type:
	[C-103] NOI General Sundry (C-103X)

## CONDITIONS

Created By	Condition	Condition Date
cchavez	1. Notify OCD Artesia Office of dates and times for BHG install/removal and injection shut-in start of FOT monitoring in order to witness aspects of the test. 2. Inspectors may require changes as needed based on the well situation.	8/6/2025