

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02881	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT	
8. Well Number 034	
9. OGRID Number 331199	
10. Pool name or Wildcat 62180 Vacuum:Grayburg-San	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Maverick Permian LLC	
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002	
4. Well Location Unit Letter G : 1980 feet from the North line and 2200 feet from the East line Section 26 17S Township 35e Range NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3913	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is filing the record for a failed TA attempt that is being transitioned into P&A

Work completed from 6/12-6/19. Daily work over attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 7/2/2025

Type or print name Nicole Lee E-mail address: nlee@dgoc.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

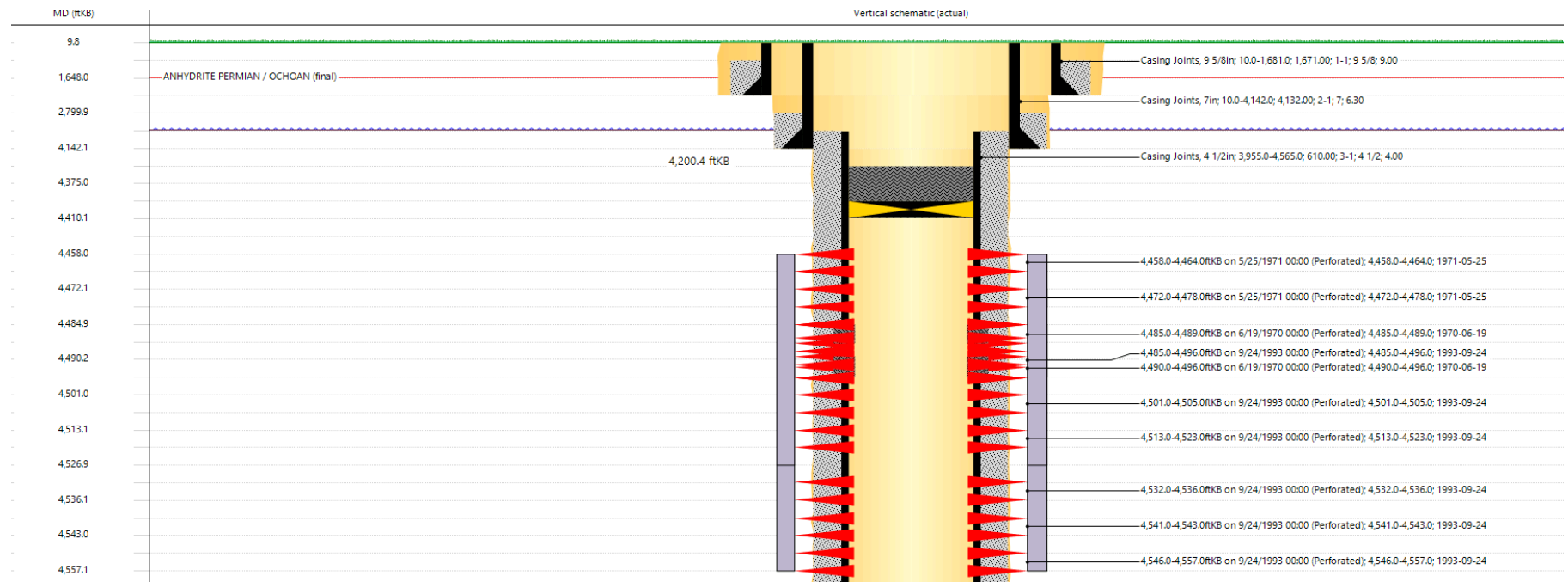


EAST VACUUM GB-SA UNIT 2622-034

Regulatory

Well Header				
API # 3002502881	State Drilling Permit #	Project EVGSAU	Region RG_SE_NEW_MEXICO	Area A_EVGSAU
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status PRODUCING	Well Lift Type N	Well Configuration Type VERTICAL
Spud Date 10/20/1939	KB Elevation (ft) 3,923.00	Ground Elevation (ft) 3,913.00	KB-Ground Distance (ft) 10.00	Total Depth (ftKB) 4,567.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
1	6/12/2025	6/12/2025	AOL X TGSM X TBG 120 PSI, CSG 10 PSI X MIRU WL X PERF TBG 3795' X CIRC 50 BBLs 9.7 PPG BRINE 2 BPM @ 20 PSI X CSG STILL FLOWING X FB WELL 30 MINS X CSG, TBG STOP FLOWING X NDWH, NUBOP AND ANNULAR X SECURE WELL X SDON
2	6/13/2025	6/13/2025	AOL X TGSM C TBG, CSG 0 PSI X MIRU SPOOLERS X TOH 118 JTS TBG AND ESP X EXTERNAL CORROSION STARTING ON JT #22 (LARGE HOLES) X TOTAL 30 JTS BAD EXTERNAL CORROSION X CT LINE CORRODED AND PARTED, DID NOT RECOVER ALL PIECES X LD PUMP AND MOTOR X MOTOR CHECKED GOOD, BOTH PUMPS LOCKED UP X CABLE TESTED GOOD BUT ARMOR ON CABLE BAD DUE TO CORROSION X MIRU RENEGAD WL X RIH WITH 3.5" GAUGE RING X STACK OUT @ 2882', COULD NOT SPUD THROUGH X RDWL X TIH WITH 30 BAD JTS FROM DERRICK X LD BAD PIPE X TIH WITH 30 JTS KS X ORDER SWIVEL AND 6 1/4" BIT AND TBG TESTERS MONDAY X SECURE WELL X SDON
3	6/16/2025	6/16/2025	CREW AOL, HELD PJSM & REVIEWED JSA. CONTINUE TO TIH W/2 7/8" TBG. MIRU SCANNER & TOO H SCANNING TBG. SCANNED TOTAL OF 86 JTS AS FOLLOWS, 26 YB JTS, 17 BB JTS, 14 GTB JTS & 29 RB JTS. LD GB/RB TBG DUE TO SEVERE PITTING. MU 5 1/2" SPEAR SCREW & TIH. TAGGED TOP OF LINER @ 3,959' & ROTATED SPEAR SCREW UNTIL TORQUED UP. TOO H TO INSPECT BHA. OOH W/12' OF CT LINE IN SPEAR SCREW. MU 3 7/8" ROCK BIT & TIH W/13 JTS 2 3/8" TBG, 111 JTS OF 2 7/8" TBG. TAGGED @ 4,007' & PUSHED IN HOLE TO 4,038' & TAGGED SOLID. TOO H W/ 7 STANDS & SECURED WELL. HELD TGSM TO DISCUSS PLAN FORWARD & DRIVING SAFETY. NO ACCIDENTS, NO INCIDENTS & NO SPILLS. SDFN, CREW TRAVELED FROM LOCATION.
4	6/17/2025	6/17/2025	AOL, HELD PJSM & REVIEWED JSA. TOO H W/3 7/8" ROCK BIT. OOH W/BIT. WAITED ON MILL TO AOL FOR C/O. MU 3 7/8" CONCAVE JUNK MILL. TIH TO C/O. TAGGED OBSTRUCTION @ 4,038' WHICH IS 79' INSIDE 4 1/2" LINER. TIED BACK, RU SWIVEL & STRIPPER. CREW ATE LUNCH. BROUGHT PUMP ON LINE @ 1 BPM REVERSE, START C/O. SAT DOWN 2 PTS W/1000# TOUQUE. MILLED PAST OBSTRUCTION FROM 4,038' TO 4,050' & PAST OBSTRUCTION. CONTINUED IN HOLE TO 4,451' WHICH IS 43' BELOW CIBP SETTING DEPTH @ 4,408'. TOO H W/MILL. STOP TOO H W/30 STANDS FOR KS & SECURED WELL. HELD TGSM TO DISCUSS PLAN FORWARD. NO ACCIDENTS, NO INCIDENTS & NO SPILLS. SDFN. CREW TRAVELED FROM LOCATION.
5	6/18/2025	6/18/2025	AOL. HELD PJSM & REVIEWED JSA. SITP 200 PSI. PUMPED 24 BBLs DOWN TBG & TBG ON A VACUUM. TOO H W/KS. OOH W/KS. MIRU WL. MU 4 1/2" CIBP. TIH & SET CIBP @ 4,408'. TOO H W/WL. MADE 2 RUNS W/DUMP BAILER. DUMPED 3 SKS CLASS C CEMENT (35') ON TOP OF CIBP. TOO H. RD & RELEASE WL. MIRU HYDRO-TESTERS. CREW ATE LUNCH. TIH TESTING 2 7/8" TBG TO 6K. RD & RELEASE HYDRO-TESTER. TOO H TO 3,900' WHICH IS 59' ABOVE THE TOL. SECURED WELL. HELD TGSM TO DISCUSS PLAN FORWARD. NO ACCIDENTS, NO INCIDENTS & NO SPILLS. SDFN. CREW TRAVELED FRO LOCATION.
6	6/19/2025	6/19/2025	AOL, HELD PJSM & REVIEWED JSA. WAITING ON VAC TRUCK. AOL. TIED ON TO CSG TO PULL VACUUM TO KEEP FROM DISPLACING FLUID FROM WELL ONTO THE GROUND. TIH TO TAG TOC. TAG TOC @ 4,375'. TOO H. TOO H TO ABOVE TOL TP 3,900'. BROUGHT PUMP ON LINE TO TEST CGS. PUMPED 34 BBLs @ 2.5 TO 4 BPM @ 200 PSI. CGS WILL NOT TEST. TOO H W/WS. OOH W/WS. MU 7" PKR. TIH TO SET PKR ABOVE TOP OF LINER. SET PKR @ 3,937' & TESTED FROM BELOW PKR @ 3,937' TO TOC @ 4,375'. PRESSURED UP TO 600 PSI AND LEAVE PRESSURE ON CSG. CREW ATE LUNCH. CGS HELD 600 PSI X'S 1 HR. GOOD TEST ACROSS TOL. START MOVING UP HOLE TO LOCATE HOLE IN CSG. LOCATED HOLE IN CSG @ 2,914'. SECURED WELL. HELD TGSM TO DISCUSS PLAN FORWARD. NO ACCIDENTS, NO INCIDENT & NO SPILLS. SDFN, CREW TRAVEL FROM LOCATION.



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CONDITIONS

Action 490837

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 490837
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/6/2025