

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08195
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA Inc		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd Midland, Tx 79707		7. Lease Name or Unit Agreement Name Cotton Draw Unit
4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 16 Township 25s Range 32E NMPM Lea County		8. Well Number 10
		9. OGRID Number 4323
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3447 GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. As Plugged WBD Attached
2. Summary Report Attached
3. Site WH Restore Pictures attached

Spud Date:

11/22/1960

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sahdy Yousef TITLE WLM Engineer DATE 7/21/2025

Type or print name Sahdy Yousef E-mail address: TJZG@chevron.com PHONE: 325-242-5652

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



MCBU Operational Summary Report

Well Name: COTTON DRAW UNIT 10

Well Name COTTON DRAW UNIT 10		Lease Cotton Draw	Field Name Paduca Bone Springs Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,447.00	Original RKB Elevation (ft) 3,458.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
5/9/2025 09:00	Check pressure, Clean up location, Dig out & find Surf Csg head, Back fill
5/18/2025 00:00	Held S/M, Fill out permit & pre screen well. Hot tap surface casing bull plug. 0 psi. Remove bull plug & install 2" line pipe with 1 elbo and valve with bull plug/needle valve. CIW.
7/11/2025 07:00	MIRU. Pressure test tubing to 500 psi good. Pull pump offseat. Pump 100 bbls 10# brine. Lay down rod string. Shut in well.
7/12/2025 00:00	inactive.
7/13/2025 00:00	inactive.
7/14/2025 00:00	HSM. Check well pressures: 0 psi on all strings. N/D tree. N/U BOP and test. Standback tubing. TIH GR to 4,650'. TOH TIH set CIBP @ 4,620'. Approval from Bobby Trujilo to set due to casing collar at 4,630' POH Pressure test 1000 psi 30 minutes. No leakoff Perform CBL log 4,620'-0 0 psi.
7/15/2025 00:00	HSM. check well pressures: 0 psi on all strings. Finish CBL log 4,620'-0 with 1000 psi. TIH lightly tag CIBP. Pump 35sx 4,620-4,150' TOH lay down 49 joints Pump 30 sx 3,100'-2,670' TOH lay down 60 joints Pump 30sx 1,210'-700'. TOH lay down 39 joints. Shut in well.
7/16/2025 00:00	Perf @ 150' attempt to circulate no luck TIH with tubing to 400' Bring cement to surface 53 sx 400'-0. L/D tubing. top off wellbore. N/D BOP. RDMO.
7/17/2025 00:00	Well on idle
7/18/2025 00:00	Move in rig up Foro energy. Cut wellhead, fill in cellar & fill in were wellhead was.

AS PLUGGED WELLBORE DIAGRAM

FIELD: Cotton Draw

LEASE/UNIT: Cotton Draw Unit

WELL NO.: 10

COUNTY: Lea

LOCATION: 660' FNL & 660' FEL, Sec. 16, T-25S, R-32E

API NO.: 30-025-08195

CHEVNO:

PROD FORMATION: Paduca Delaware

STATUS: SI Oil Well

Spud Date: 11/23/1960

TD Date: 12/2/1960

Comp Date:

GL: 3447'

KB: 3458'

Base of Fresh Water: 300

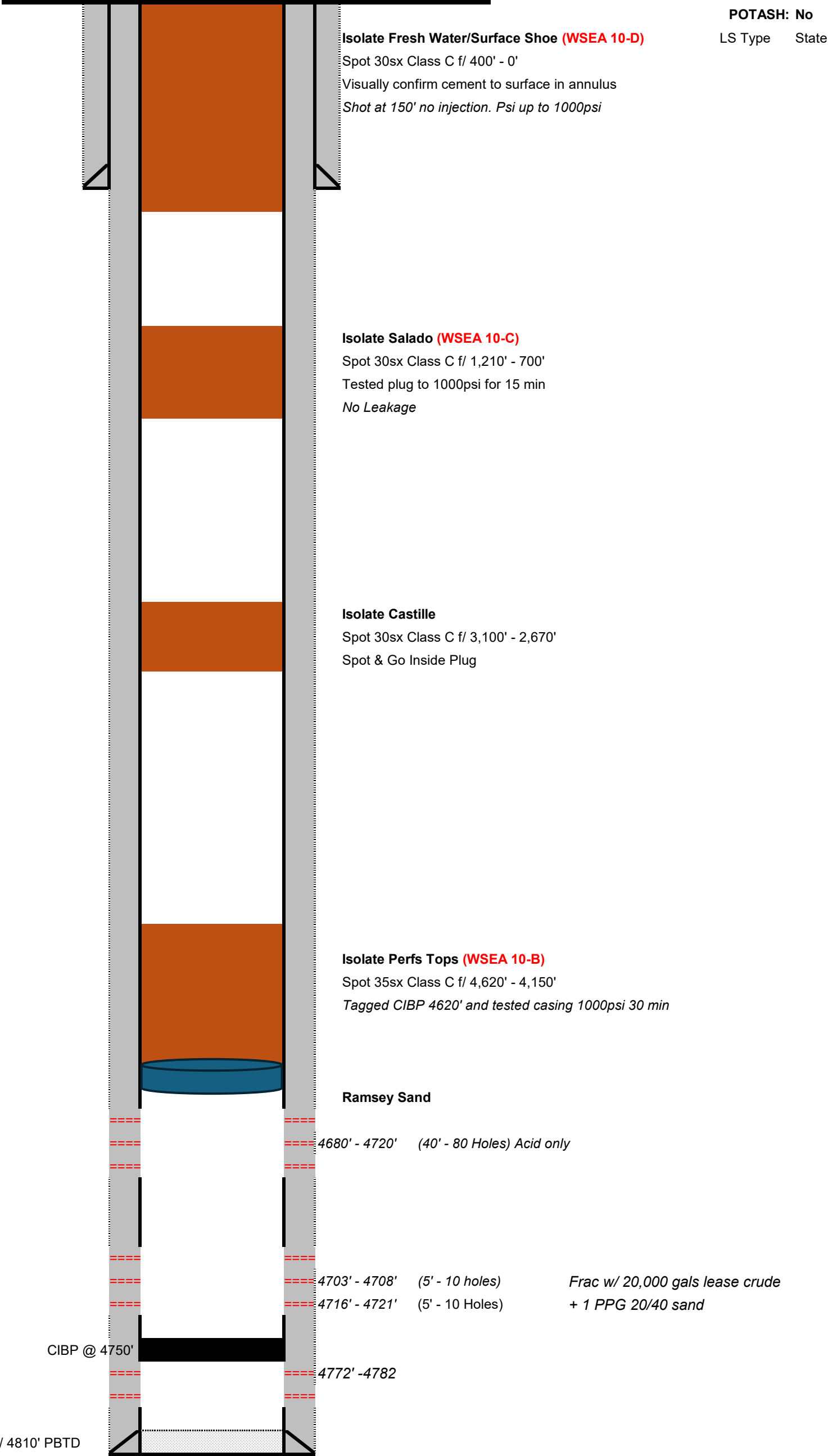
Surface Casing

Size:	8 5/8"
Wt., Grd.:	24#, K55
Depth:	355'
Sxs Cmt:	240 sx
Circulate:	Yes
TOC:	Surf
Hole Size:	12 1/4"

Production Casing

Size:	4 1/2"
Wt., Grd.:	9.5#, K55
Depth:	4852'
DV Tool:	
Sxs Cmt:	150 sx
Circulate:	No
TOC:	4200' by TS
Hole Size:	7 7/8"

Formation	Top (MD)
Rustler	767
Salado	1159
Castille	3040
Base of Salt	4630
Lamar	4630
Bell Canyon	4676



From: [Trujillo, Robert, EMNRD](#)
To: [Yousef, Sahdy](#); [Benitez, Edgar \[VendorPass\]](#)
Cc: [Neves, Micah](#); [Felix, Ryan](#)
Subject: **[**EXTERNAL**]** Re: [EXTERNAL] CDU 10 CBL and Proposal Plan (API#3002508195)
Date: Tuesday, July 15, 2025 12:37:55 PM
Attachments: [image001.png](#)

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sounds good thanks

Get [Outlook for iOS](#)

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Tuesday, July 15, 2025 11:36:36 AM
To: Trujillo, Robert, EMNRD <Robert.Trujillo@emnrd.nm.gov>; Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>
Cc: Neves, Micah <micah.neves@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>
Subject: [EXTERNAL] CDU 10 CBL and Proposal Plan (API#3002508195)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Robert,

Hope you are doing well sir. We finished running the CBL on the CDU 10. I have attached the pressure pass in this email and proposal plan moving forward; I will send the 0 PSI pass separately as these files are too large via email. I will also include the TIF file in the NMOCD site once I receive it.

CIBP set and entire casing passed pressure test 1000 psi for 30 minutes. No leakage.

1. Spot 35sx Class C f/ 4630-4150. Since casing passed make this a spot & go per COA
2. Spot 30sx Class C f 3100-2670. Since casing passed make this a spot & go per COA
3. Spot 35sx Class C f/ 1210-700. Since casing passed make this a spot & go per COA
 - a. Note: the 0 Psi shows potentially we can perf/sqz but unlikely and it's more likely small micro annuli and the pressure test shows a better bond.
4. Plan to perf at 150' and attempt to establish circulation, if successful we will drop down to 400' and bring well to surface and inside and out of 4 1/2" x 8 5/8" from 150'. Total ~61sx Class C
5. If no circulation at 150' will drop down to 400 and spot surface plug f/ 400-3 w/ 30sx Class C

6. Prep for wellhead cutoff

Sahdy Yousef

Well Services Engineer

6301 Deauville Blvd , N4323

Mobile: 325-242-5652





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 487106

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 487106
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	8/6/2025
gcordero	Submit C-103Q within one year of plugging.	8/6/2025