

| | | |
|-----------------------------|--|----------------------------------|
| Well Name: COTTON DRAW UNIT | Well Location: T25S / R32E / SEC 28 / LOT F / SENW / 32.1031791 / - 103.683311 | County or Parish/State: LEA / NM |
| Well Number: 101 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMLC062300 | Unit or CA Name: COTTON DRAW DELAWARE | Unit or CA Number: NMNM70928A |
| US Well Number: 3002537634 | Operator: CHEVRON USA INCORPORATED | |

Subsequent Report

Sundry ID: 2862534

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/10/2025 Time Sundry Submitted: 11:35

Date Operation Actually Began: 06/23/2025

Actual Procedure: 1. as plugged wbd attached 2. summary ops attached 3. wellhead cut off attached 4. BLM Communication

SR Attachments

Actual Procedure

BLM_Subsequent_Packet_20250710113310.pdf

| | | |
|-----------------------------|--|----------------------------------|
| Well Name: COTTON DRAW UNIT | Well Location: T25S / R32E / SEC 28 / LOT F / SENW / 32.1031791 / - 103.683311 | County or Parish/State: LEA / NM |
| Well Number: 101 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMLC062300 | Unit or CA Name: COTTON DRAW DELAWARE | Unit or CA Number: NMNM70928A |
| US Well Number: 3002537634 | Operator: CHEVRON USA INCORPORATED | |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: JUL 10, 2025 11:33 AM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLANDState: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/11/2025

Signature: James A Amos

| | | |
|--|--|---|
| Form 3160-5 (June 2019) | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 |
| SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> | | 5. Lease Serial No. |
| | | 6. If Indian, Allottee or Tribe Name |

| | | |
|---|-----------------------------------|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. |
| 2. Name of Operator | | 9. API Well No. |
| 3a. Address | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | 11. Country or Parish, State |

| | | | | |
|--|---|---|--|---|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | | |
|---|-------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | | |
| | Title | |
| Signature | Date | |

| | | |
|---|--------|------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / LOT F / 1980 FNL / 1650 FWL / TWSP: 25S / RANGE: 32E / SECTION: 28 / LAT: 32.1031791 / LONG: -103.683311 (TVD: 0 feet, MD: 0 feet)

BHL: SENW / LOT F / 1980 FNL / 1650 FWL / TWSP: 25S / RANGE: F / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Perfs:
4618' -4623'



MCBU Operational Summary Report

Well Name: COTTON DRAW UNIT 101

| | | | | | |
|-----------------------------------|---|-----------------------|---------------------------|--------------------------------|------------------|
| Well Name COTTON DRAW UNIT 101 | | Lease Cotton Draw | Field Name Cotton Draw | Business Unit Mid-Continent | |
| Ground Elevation (ft) 3,375.00 | Original RKB Elevation (ft) 3,386.00 | Current RKB Elevation | | Mud Line Elevation (ft) | Water Depth (ft) |

| Operational Summary | |
|---------------------|---|
| Start Date | Summary |
| 5/9/2025 11:30 | Check pressures, Dig out to Surf Csg head, Install surface risers, Back fill |
| 5/24/2025 00:00 | Check pressures, Dig out to Surf Csg head, Hot bolt 11-3 and 7-3 well heads. |
| 6/23/2025 12:00 | Move rig and equipment. MIRU. Test tubing. TOH with rods. |
| 6/24/2025 00:00 | Finish TOH with rods. N/U BOP and test. |
| 6/25/2025 00:00 | HSM. Check well pressures open well to return tank TOH with tubing 155 joints. TIH with GR to 4,600' Set CIBP @ 4,570' Perform CBL log 4,570'-0 with 0 psi. Shut in well. |
| 6/26/2025 00:00 | HSM. Check well pressures open well to return tank Perform CBL with 500 psi. TIH with tubing lightly tag CIBP @ 4,570'. Tested casing 30 Min held 500 psi. Spot 80 sx Class cement 14.8 ppg 1.32 yield on top of CIBP 4,570. Displace 22 bbls.. WOC. tag @ 3,805'. Pull up to 2,925' Pump 30 sx 2,925'-2,625'. Displace 15. Pull 32 joints'. Shut in well. |
| 6/27/2025 00:00 | Pump 30 sx 950'-725'. TOH. WOC. Tag TOC @ 730'. L/D tbg to 350'. Pump 66 sx Bringing cement to surface 350-0'. N/D BOP. RDMO. |
| 7/2/2025 00:00 | Held S/M, fill out Permit & prescreen loc. Review FORO JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA. Discuss Chevron tenet #2. - MIRU FORO laser unit – Excavate and install can, set laser, performed cut, - excavated around can, pulled can & removed WH - 5' Surface casing Topped off with cement - Took pictures - Install plate/Raiser pole for BLM - Back-filled hole, removed rig anchors & RDMO. Recollimated location. Held debrief with crew. - MIRU FORO laser unit – Excavate and install can, Set laser, performed cut, - excavated around can, pulled can & removed WH - 5' Surface casing Topped off with cement - Took pictures - Install plate/Raiser pole for BLM - Back-filled hole, removed rig anchors & RDMO. Recollimated location. Held debrief with crew. |







From: [Immatty, Keith P](#)
To: [Yousef, Sahdy](#)
Subject: **[**EXTERNAL**]** RE: [EXTERNAL] RE: CDU 101 CBL
Date: Thursday, June 26, 2025 12:42:28 PM
Attachments: [image001.png](#)
[image002.png](#)

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Reviewed and original approval still OK.

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Thursday, June 26, 2025 11:30 AM
To: Immatty, Keith P <kimmatty@blm.gov>
Subject: [EXTERNAL] RE: CDU 101 CBL

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

From: Yousef, Sahdy
Sent: Thursday, June 26, 2025 12:09 PM
To: Immatty, Keith P <kimmatty@blm.gov>
Subject: RE: CDU 101 CBL

 [COTTONDRAWUNIT#101_RADIAL.pdf](#)

From: Yousef, Sahdy
Sent: Thursday, June 26, 2025 12:05 PM
To: Immatty, Keith P <kimmatty@blm.gov>
Subject: FW: CDU 101 CBL

I will share a file now its too large it keep rejecting.

Sahdy

From: Yousef, Sahdy

Sent: Thursday, June 26, 2025 12:01 PM

To: Immatty, Keith P <kimmatty@blm.gov>

Cc: Benitez, Edgar [VendorPass] <Edgar.Benitez@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>; Sauvageau, Tom <TSauvageau@chevron.com>

Subject: CDU 101 CBL

Hi Keith,

Hope all is well, please see attached CBL for CDU 101. No changes from the approved Sundry we summited.

Overview of our plan going forward.

The casing held a solid 500psi test no leak off.

Plug #1 Spot 4575'-3825' WOC Tag (CIBP/DV Tool)

Plug #2 Spot 2925'-2625'. No WOC/Tag test required since the system already tested (spot and go)

Plug #3 Spot 950'-725' WOC Tag Shoe Plug

Plug #4 Spot from 350'-3'

Sahdy Yousef

Well Services Engineer

6301 Deauville Blvd , N4323

Mobile: 325-242-5652



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 484476

CONDITIONS

| | |
|--|--|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 484476 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero | None | 8/6/2025 |