

Well Name: YUKON 20 FED COM	Well Location: T24S / R34E / SEC 20 / TR C /	County or Parish/State: /
Well Number: 709H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM17241	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550480	Well Status:	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2764429

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 12/05/2023	Time Sundry Submitted: 07:33
Date Operation Actually Began: 10/24/2023	

**Actual Procedure:** 10/24/2023 20" Conductor Hole @ 120' MD 11/08/2023 13 1/2" HOLE 11/08/2023 Surface Hole @ 1,394' MD, 1,394' TVD Casing shoe @ 1,379' MD, 1,379' TVD Ran 10-3/4", 40.5#, J55, BTC Cement w/ 595 sx Class C (1.78 yld, 13.5 ppg), followed by 120 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Circ (100 bbls) 315 sx cement to surface BOP TESTED TO BLM STANDARDS 11/14/2023 9 7/8" HOLE 11/14/2023 Intermediate Hole @ 11,460' MD, 11,406' TVD Casing shoe @ 11,445' MD, 11,392' TVD Ran 8-3/4", 36.98#, ECP110, Vam Sprint SF (0' - 7,200') Ran 8-3/4", 36.98#, ECP110, MO XFC (7,200' - 11,445') Stage 1: Cement w/ 345 sx Class H (1.15 yld, 15.6 ppg), followed by 100 sx Class H (1.14 yld, 16.2 ppg) Test casing to 2,600 psi for 30 min, TOC @ 8,094' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.45 yld, 14.8 ppg), Stage 3: Top out w/ 530 sx Class C (1.32 yld, 14.8 ppg), Did not circulate to surface Stage 4: 2nd top out w/ 43 sx Class C (1.33 yld, 10.19 ppg), Circ (2 bbls) 8 sx of cement to surface, TOC @ 38' per Echometer 11/29/2023 7 7/8" HOLE 11/29/2023 Production Hole @ 22,272' MD, 12,396' TVD Casing shoe @ 22,253' MD, 12,395' TVD Ran 6", 24.5#, ICYP110, TXP (MJ @ 265', 11,355' & 21,781') Cement w/ 1,710 sx Class H (1.28 yld, 13.8 ppg), No casing test , TOC @ 6,845' - Calc , Waiting on CBL RR 11/30/2023 Production casing will be tested prior to fracing and reported on the completion sundry

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: DEC 05, 2023 07:33 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 12/12/2023
Signature: Jonathon Shepard	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 492260

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 492260
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	8/6/2025
keith.dziokonski	• Per APD conditions of approval, cement was to be circulated to surface on the intermediate casing string, the failure to follow a COA will result in review for potential compliance actions.	8/6/2025