

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No.
2. Name of Operator		9. API Well No. 30-025-54925
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish 13. State
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(Continued on page 2)

*(Instructions on page 2)

Additional Operator Remarks

Location of Well

0. SHL: NWNW / 390 FNL / 1425 FEL / TWSP: 26S / RANGE: 32E / SECTION: 25 / LAT: 32.019865 / LONG: -103.624421 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 100 FNL / 2515 FEL / TWSP: 26S / RANGE: 32E / SECTION: 25 / LAT: 32.020648 / LONG: -103.62794 (TVD: 12060 feet, MD: 12225 feet)

BHL: LOT 2 / 50 FSL / 2515 FEL / TWSP: 26S / RANGE: 32E / SECTION: 36 / LAT: 32.000372 / LONG: -103.627927 (TVD: 12184 feet, MD: 19524 feet)

BLM Point of Contact

Name: JANET D ESTES

Title: ADJUDICATOR

Phone: (575) 234-6233

Email: JESTES@BLM.GOV

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54925	Pool Code 98081	Pool Name Zia Hills; Wolfcamp
Property Code 337697	Property Name ZIA HILLS UNIT 2532 WC	Well Number 707H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,135.75'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL B	Section 25	Township 26S	Range 32E	Lot	Ft. from N/S 390' FNL	Ft. from E/W 1,425' FEL	Latitude 32.019865°	Longitude -103.624421°	County LEA
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Bottom Hole Location

UL LOT 2	Section 36	Township 26S	Range 32E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 2,515' FEL	Latitude 32.000372°	Longitude -103.627927°	County LEA
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Dedicated Acres 899.76	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code Unit
Order Numbers. R-20080	Well setbacks are under Common Ownership: ☒ Yes ☐ No			

Kick Off Point (KOP)

UL B	Section 25	Township 26S	Range 32E	Lot	Ft. from N/S 390' FNL	Ft. from E/W 1,425' FEL	Latitude 32.019865°	Longitude -103.624421°	County LEA
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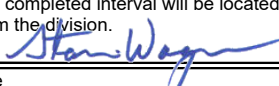
First Take Point (FTP)

UL B	Section 25	Township 26S	Range 32E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2,515' FEL	Latitude 32.020648°	Longitude -103.627940°	County LEA
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Last Take Point (LTP)

UL LOT 2	Section 36	Township 26S	Range 32E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2,515' FEL	Latitude 32.000509°	Longitude -103.627927°	County LEA
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Unitized Area or Area of Uniform Interest Unit	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
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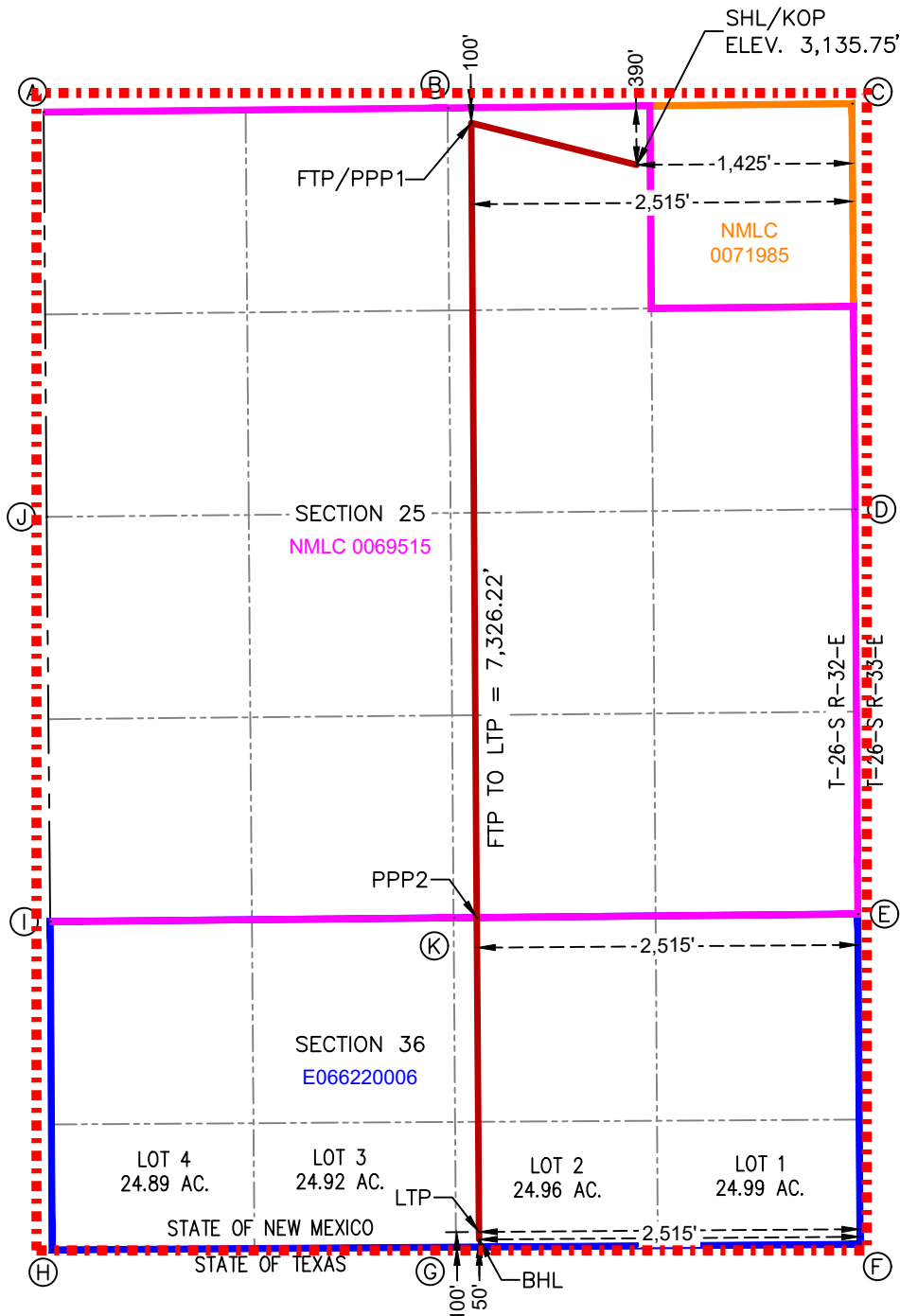
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Stan Wagner Date: 1/16/2025		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 1/2/2025	
Signature Stan Wagner		Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number 12177	Date of Survey 1/2/2025
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**SURFACE HOLE LOCATION
& KICK-OFF POINT**
390' FNL & 1,425' FEL
ELEV.=3,135.75'

NAD 83 X = 761,046.79'
NAD 83 Y = 371,686.48'
NAD 83 LAT = 32.019865°
NAD 83 LONG = -103.624421°

**FIRST TAKE POINT &
PENETRATION POINT 1**
100' FNL & 2,515' FEL
NAD 83 X = 759,954.57'
NAD 83 Y = 371,964.09'
NAD 83 LAT = 32.020648°
NAD 83 LONG = -103.627940°

PENETRATION POINT 2
0' FNL & 2,515' FEL
NAD 83 X = 759,991.47'
NAD 83 Y = 366,714.47'
NAD 83 LAT = 32.006217°
NAD 83 LONG = -103.627931°

LAST TAKE POINT
100' FSL & 2,515' FEL
NAD 83 X = 760,006.38'
NAD 83 Y = 364,638.05'
NAD 83 LAT = 32.000509°
NAD 83 LONG = -103.627927°

BOTTOM HOLE LOCATION
50' FSL & 2,515' FEL
NAD 83 X = 760,006.74'
NAD 83 Y = 364,588.05'
NAD 83 LAT = 32.000372°
NAD 83 LONG = -103.627927°

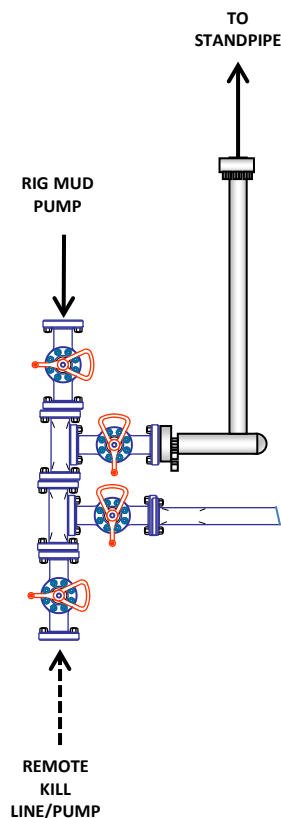
**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

A	IRON PIPE W/BRASS CAP N:372,035.56' E:757,130.94'	E	IRON PIPE W/BRASS CAP N:366,738.27' E:762,506.35'	I	IRON PIPE W/BRASS CAP N:366,688.03' E:757,174.54'
B	IRON PIPE W/BRASS CAP N:372,062.44' E:759,798.66'	F	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'	J	IRON PIPE W/BRASS CAP N:369,361.57' E:757,151.04'
C	IRON PIPE W/BRASS CAP N:372,090.91' E:762,468.69'	G	IRON PIPE W/BRASS CAP N:364,537.04' E:759,854.08'	K	IRON PIPE W/BRASS CAP N:366,713.01' E:759,838.05'
D	IRON PIPE W/BRASS CAP N:369,412.14' E:762,488.67'	H	IRON PIPE W/BRASS CAP N:364,519.44' E:757,187.49'		

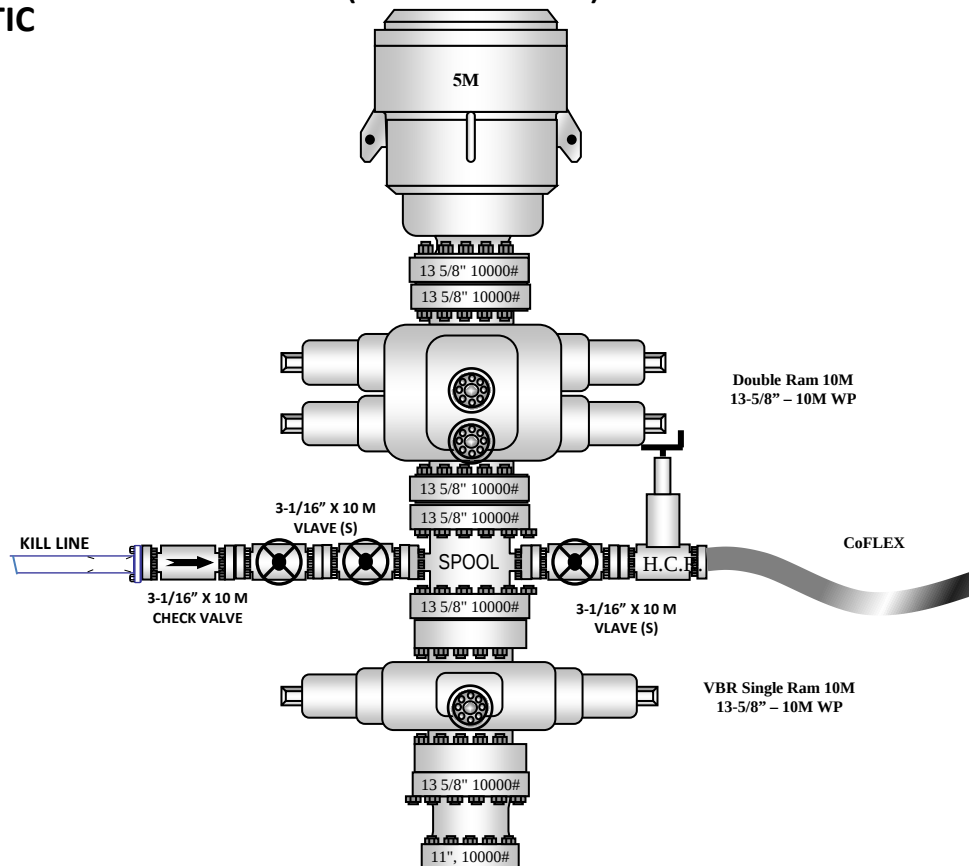
**CHOKER LINE
FROM BOP**



10M REMOTE KILL SCHEMATIC



10M BOP Stack (5M Annular)



ConocoPhillips Company - Zia Hills Unit 2532 WC #707H

1. Geologic Formations

TVD of target	12,184' EOL	Pilot hole depth	NA
MD at TD:	19,525'	Deepest expected fresh water:	300'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	507	Water	
Top of Salt	892	Salt	
Base of Salt	4253	Salt	
Lamar	4482	Salt Water	
Bell Canyon	4485	Salt Water	
Cherry Canyon	5670	Oil/Gas	
Brushy Canyon	7357	Oil/Gas	
Bone Spring	8631	Oil/Gas	
1st Bone Spring Sand	9805	Oil/Gas	
2nd Bone Spring Sand	10471	Oil/Gas	
3rd Bone Spring Sand	11560	Oil/Gas	
Wolfcamp	11974	Oil/Gas	
Wolfcamp A	12193	Target	

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
14.75"	0	750	10.750"	45.5	J55	BTC	6.09	1.14	20.95	23.33
9.875"	0	8500	7.625"	29.7	L80-ICY	BTC	1.48	1.09	2.88	2.90
8.750"	8500	11700	7.625"	29.7	P110-ICY	W513	1.34	1.65	3.07	1.84
6.75"	0	11500	5.5"	23	P110-CY	BTC	1.95	2.30	2.76	2.76
6.75"	11500	19,525	5.5"	23	P110-CY	W441	1.84	2.17	2.60	2.36
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

2b. Contingency Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
17.50"	0	750	13.375"	54.5	J55	BTC	3.29	1.69	20.87	22.24
12.25"	0	4390	9.625"	40	L80-IC	BTC	1.88	1.38	5.22	5.39
8.75"	4190	11700	7.625"	29.7	P110-ICY	W513	1.34	1.65	3.07	1.84
6.75"	0	11500	5.5"	23	P110-CY	BTC	1.95	2.30	2.76	2.76
6.75"	11500	19,525	5.5"	23	P110-CY	W441	1.84	2.17	2.60	2.36
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface and

All casing strings will be tested in accordance with 43 CFR Part 3170 Subpart 3172

Contingency program will be run if large water flows are encountered.

The 5 1/2" W441 casing will be run back 200' into the intermediate casing to ensure the coupling OD clearance is greater than .422" for the cement bond tie in.

February 3, 2025

1

ConocoPhillips Company - Zia Hills Unit 2532 WC #707H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary?	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

ConocoPhillips Company - Zia Hills Unit 2532 WC #707H

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	360	12.8	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl ₂
Inter. Stage 1	850	10.3	3.3	22	24	Halliburton tuned light
	90	14.8	1.35	6.6	8	Tail: Class H
Prod	730	12.5	1.48	10.7	72	Lead: 50:50:10 H Blend
	610	13.2	1.34	5.7	19	Tail: 50:50:2 Class H Blend

If losses are encountered in the intermediate section a DV/ECP tool will be run ~50' above the Lamar Lime top, cement will be adjusted accordingly if this contingency is necessary.

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50%
1 st Intermediate	0'	50%
Production	11,200'	20% OH in Lateral (KOP to EOL)

3b. Contingency Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	450	13.5	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl ₂
Int. #1	640	12.8	1.75	9.21	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	300	14.8	1.35	6.6	8	Tail: Class C + 2% CaCl ₂
Inter. #2 (Liner)	200	10.5	3.3	22	24	Tuned light
	90	14.8	1.35	6.6	8	Tail: Class H
Prod	820	12.5	1.48	10.7	72	Lead: 50:50:10 H Blend
	610	13.2	1.34	5.7	19	Tail: 50:50:2 Class H Blend

Contingency program will be run if large water flows are encountered.

Casing String	TOC	% Excess
Surface	0'	50%
1 st Intermediate	0'	50%
2 nd Intermediate	4,190'	20%
Production	11,450'	20% OH in Lateral (KOP to EOL)

ConocoPhillips Company - Zia Hills Unit 2532 WC #707H

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
Y	A variance is requested for the use of BOPE break testing on intermediate skids (in accordance with the 30 day full BOPE test requirements).

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
12-1/4" or 9-7/8"	13-5/8"	5M	Annular	x	2500psi
			Blind Ram	x	5000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		
6-3/4"	13-5/8"	10M	5M Annular	x	5000psi
			Blind Ram	x	10000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR Part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR Part 3170 Subpart 3172.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per 43 CFR Part 3170 Subpart 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

ConocoPhillips Company - Zia Hills Unit 2532 WC #707H

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	7-5/8" Int shoe	Brine Diesel Emulsion	8.4 - 9	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	9.6 - 12.5	35-45	<20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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5b. Contingency Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	9-5/8" Int shoe	Brine	8.4 - 9	28-34	N/C
9-5/8" Int shoe	7-5/8" Int shoe	Brine	8.4 - 9	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	9.6 - 12.5	35-45	<20

6. Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
N	CBL	
Y	Mud log	Intermediate shoe to TD
N	PEX	

ConocoPhillips Company - Zia Hills Unit 2532 WC #707H**7. Drilling Conditions**

Condition	Specify what type and where?
BH Pressure at deepest TVD	7920 psi at 12184' TVD
Abnormal Temperature	NO 175 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR Part 3170 Subpart 3176. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

N H₂S is present

Y H₂S Plan attached

8. Other Facets of Operation

Y	Is it a walking operation?
Y	Is casing pre-set?

x	H ₂ S Plan.
x	BOP & Choke Schematics.
x	Directional Plan

W A R N I N G

**YOU ARE ENTERING AN H₂S AREA
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED***
- 2. HARD HATS REQUIRED***
- 3. SMOKING IN DESIGNATED AREAS ONLY***
- 4. BE WIND CONSCIOUS AT ALL TIMES***
- 5. CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE***

COG OPERATING LLC

1-575-748-6940

EMERGENCY CALL LIST

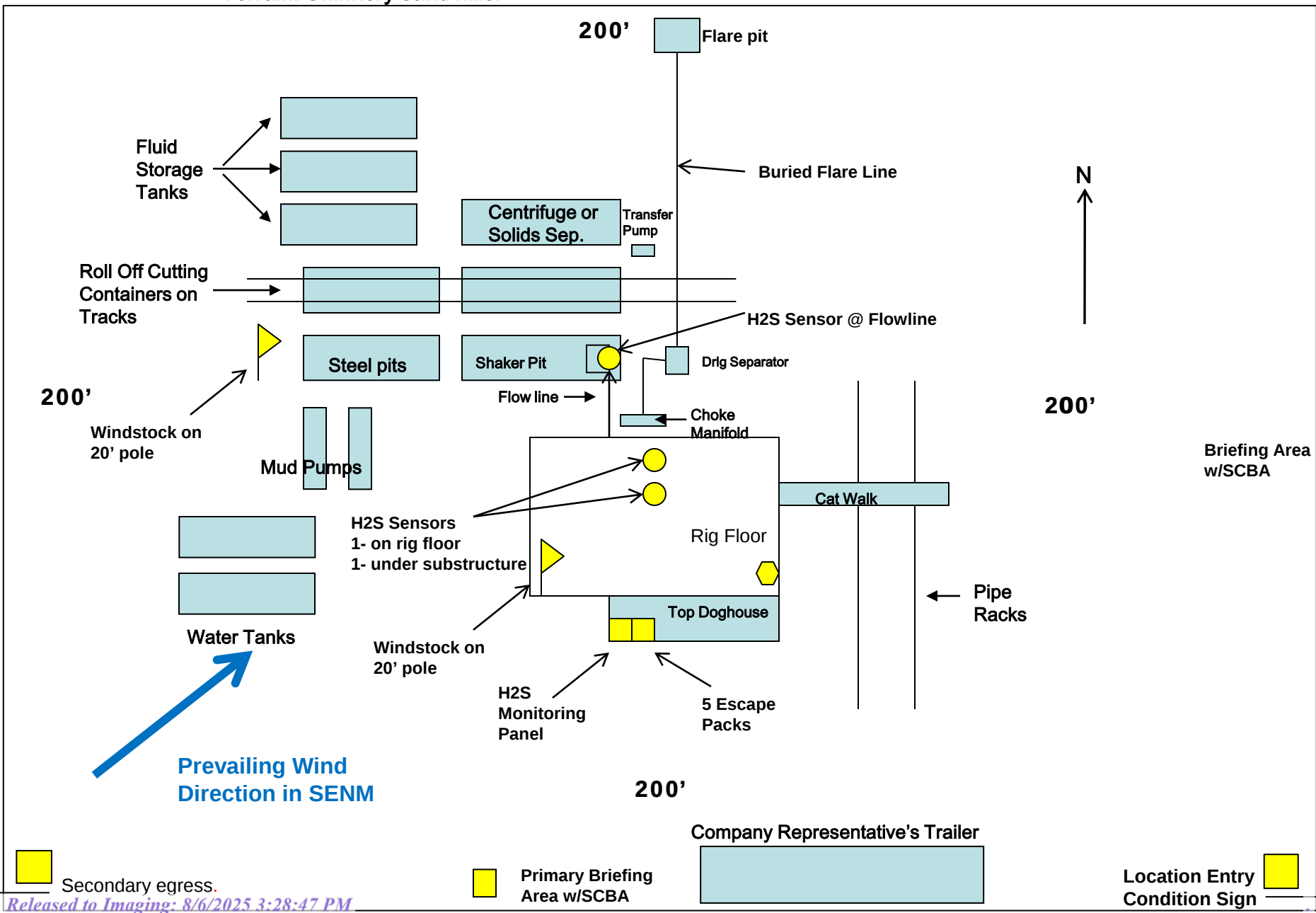
	<u>OFFICE</u>	<u>MOBILE</u>
COG OPERATING LLC OFFICE	575-748-6940	
Dallas Daley	432-818-2329	432-631-6977

EMERGENCY RESPONSE NUMBERS

	<u>OFFICE</u>
STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

COG Operating LLC
H₂S Equipment Schematic
Terrain: Shinnery sand hills.

Well pad will be 400' x 400'
with cellar in center of pad



DELAWARE BASIN EAST

ZIA HILLS UNIT AREA

ZIA HILLS UNIT 2532 PROJECT

**_ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532
WC 707H**

OWB

Plan: PWP0

Standard Planning Report

18 July, 2024

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot
Company:	DELAWARE BASIN EAST	TVD Reference:	ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site:	ZIA HILLS UNIT 2532 PROJECT	North Reference:	WELL @ 3135.0usft (Original Well Elev)
Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Grid
Wellbore:	OWB		Minimum Curvature
Design:	PWP0		

Project	ZIA HILLS UNIT AREA		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	ZIA HILLS UNIT 2532 PROJECT		
Site Position:		Northing:	368,227.67 usft
From:	Map	Easting:	718,635.67 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 0' 37.478 N
		Longitude:	103° 37' 40.703 W

Well	_ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
Grid Convergence:	0.38 °		
		Latitude:	32° 1' 11.065 N
		Longitude:	103° 37' 25.653 W
		Ground Level:	3,135.0 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2024	7/16/2024	6.27	59.53	47,160.12566671

Design	PWP0			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	188.76

Plan Survey Tool Program	Date	7/18/2024		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	19,524.6 PWP0 (OWB)	r.5 MWD+IFR1	
			OWSG MWD + IFR1 rev.5	

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Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Project:	ZIA HILLS UNIT AREA	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site:	ZIA HILLS UNIT 2532 PROJECT	North Reference:	Grid
Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,600.0	12.00	280.00	1,595.6	10.9	-61.7	2.00	2.00	0.00	280.00	
4,058.1	12.00	280.00	4,000.0	99.6	-565.0	0.00	0.00	0.00	0.00	
4,181.4	12.12	291.81	4,120.6	106.7	-589.6	2.00	0.10	9.58	92.91	
6,407.1	12.12	291.81	6,296.7	280.3	-1,023.6	0.00	0.00	0.00	0.00	
7,619.5	0.00	0.00	7,500.0	327.8	-1,142.2	1.00	-1.00	0.00	180.00	
11,826.0	0.00	0.00	11,706.5	327.8	-1,142.2	0.00	0.00	0.00	0.00	
12,576.0	90.00	179.63	12,184.0	-149.7	-1,139.1	12.00	12.00	23.95	179.63	
19,524.6	90.00	179.63	12,184.0	-7,098.1	-1,094.0	0.00	0.00	0.00	0.00	

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Project:	ZIA HILLS UNIT AREA	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site:	ZIA HILLS UNIT 2532 PROJECT	North Reference:	Grid
Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,100.0	2.00	280.00	1,100.0	0.3	-1.7	0.0	2.00	2.00	0.00	
1,200.0	4.00	280.00	1,199.8	1.2	-6.9	-0.2	2.00	2.00	0.00	
1,300.0	6.00	280.00	1,299.5	2.7	-15.5	-0.3	2.00	2.00	0.00	
1,400.0	8.00	280.00	1,398.7	4.8	-27.5	-0.6	2.00	2.00	0.00	
1,500.0	10.00	280.00	1,497.5	7.6	-42.9	-0.9	2.00	2.00	0.00	
1,600.0	12.00	280.00	1,595.6	10.9	-61.7	-1.4	2.00	2.00	0.00	
1,700.0	12.00	280.00	1,693.4	14.5	-82.1	-1.8	0.00	0.00	0.00	
1,800.0	12.00	280.00	1,791.3	18.1	-102.6	-2.3	0.00	0.00	0.00	
1,900.0	12.00	280.00	1,889.1	21.7	-123.1	-2.7	0.00	0.00	0.00	
2,000.0	12.00	280.00	1,986.9	25.3	-143.6	-3.1	0.00	0.00	0.00	
2,100.0	12.00	280.00	2,084.7	28.9	-164.0	-3.6	0.00	0.00	0.00	
2,200.0	12.00	280.00	2,182.5	32.5	-184.5	-4.0	0.00	0.00	0.00	
2,300.0	12.00	280.00	2,280.3	36.1	-205.0	-4.5	0.00	0.00	0.00	
2,400.0	12.00	280.00	2,378.1	39.8	-225.5	-4.9	0.00	0.00	0.00	
2,500.0	12.00	280.00	2,476.0	43.4	-245.9	-5.4	0.00	0.00	0.00	
2,600.0	12.00	280.00	2,573.8	47.0	-266.4	-5.8	0.00	0.00	0.00	
2,700.0	12.00	280.00	2,671.6	50.6	-286.9	-6.3	0.00	0.00	0.00	
2,800.0	12.00	280.00	2,769.4	54.2	-307.4	-6.7	0.00	0.00	0.00	
2,900.0	12.00	280.00	2,867.2	57.8	-327.8	-7.2	0.00	0.00	0.00	
3,000.0	12.00	280.00	2,965.0	61.4	-348.3	-7.6	0.00	0.00	0.00	
3,100.0	12.00	280.00	3,062.8	65.0	-368.8	-8.1	0.00	0.00	0.00	
3,200.0	12.00	280.00	3,160.7	68.6	-389.3	-8.5	0.00	0.00	0.00	
3,300.0	12.00	280.00	3,258.5	72.2	-409.7	-9.0	0.00	0.00	0.00	
3,400.0	12.00	280.00	3,356.3	75.9	-430.2	-9.4	0.00	0.00	0.00	
3,500.0	12.00	280.00	3,454.1	79.5	-450.7	-9.9	0.00	0.00	0.00	
3,600.0	12.00	280.00	3,551.9	83.1	-471.2	-10.3	0.00	0.00	0.00	
3,700.0	12.00	280.00	3,649.7	86.7	-491.6	-10.8	0.00	0.00	0.00	
3,800.0	12.00	280.00	3,747.5	90.3	-512.1	-11.2	0.00	0.00	0.00	
3,900.0	12.00	280.00	3,845.4	93.9	-532.6	-11.7	0.00	0.00	0.00	
4,000.0	12.00	280.00	3,943.2	97.5	-553.1	-12.1	0.00	0.00	0.00	
4,058.1	12.00	280.00	4,000.0	99.6	-565.0	-12.4	0.00	0.00	0.00	
4,100.0	11.99	284.03	4,041.0	101.4	-573.5	-12.9	2.00	-0.03	9.63	
4,181.4	12.12	291.81	4,120.6	106.7	-589.6	-15.6	2.00	0.17	9.55	
4,200.0	12.12	291.81	4,138.8	108.1	-593.2	-16.5	0.00	0.00	0.00	
4,300.0	12.12	291.81	4,236.6	115.9	-612.7	-21.2	0.00	0.00	0.00	
4,400.0	12.12	291.81	4,334.3	123.7	-632.2	-26.0	0.00	0.00	0.00	
4,500.0	12.12	291.81	4,432.1	131.5	-651.7	-30.7	0.00	0.00	0.00	
4,600.0	12.12	291.81	4,529.9	139.3	-671.2	-35.4	0.00	0.00	0.00	
4,700.0	12.12	291.81	4,627.6	147.1	-690.7	-40.2	0.00	0.00	0.00	
4,800.0	12.12	291.81	4,725.4	154.9	-710.2	-44.9	0.00	0.00	0.00	
4,900.0	12.12	291.81	4,823.2	162.7	-729.7	-49.7	0.00	0.00	0.00	
5,000.0	12.12	291.81	4,920.9	170.5	-749.2	-54.4	0.00	0.00	0.00	

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Project:	ZIA HILLS UNIT AREA	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site:	ZIA HILLS UNIT 2532 PROJECT	North Reference:	Grid
Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,100.0	12.12	291.81	5,018.7	178.3	-768.7	-59.1	0.00	0.00	0.00	
5,200.0	12.12	291.81	5,116.5	186.1	-788.2	-63.9	0.00	0.00	0.00	
5,300.0	12.12	291.81	5,214.3	193.9	-807.7	-68.6	0.00	0.00	0.00	
5,400.0	12.12	291.81	5,312.0	201.7	-827.2	-73.4	0.00	0.00	0.00	
5,500.0	12.12	291.81	5,409.8	209.5	-846.7	-78.1	0.00	0.00	0.00	
5,600.0	12.12	291.81	5,507.6	217.3	-866.2	-82.9	0.00	0.00	0.00	
5,700.0	12.12	291.81	5,605.3	225.1	-885.7	-87.6	0.00	0.00	0.00	
5,800.0	12.12	291.81	5,703.1	233.0	-905.2	-92.3	0.00	0.00	0.00	
5,900.0	12.12	291.81	5,800.9	240.8	-924.7	-97.1	0.00	0.00	0.00	
6,000.0	12.12	291.81	5,898.6	248.6	-944.2	-101.8	0.00	0.00	0.00	
6,100.0	12.12	291.81	5,996.4	256.4	-963.7	-106.6	0.00	0.00	0.00	
6,200.0	12.12	291.81	6,094.2	264.2	-983.2	-111.3	0.00	0.00	0.00	
6,300.0	12.12	291.81	6,192.0	272.0	-1,002.7	-116.0	0.00	0.00	0.00	
6,407.1	12.12	291.81	6,296.7	280.3	-1,023.6	-121.1	0.00	0.00	0.00	
6,500.0	11.19	291.81	6,387.6	287.3	-1,041.0	-125.4	1.00	-1.00	0.00	
6,600.0	10.19	291.81	6,485.9	294.2	-1,058.3	-129.6	1.00	-1.00	0.00	
6,700.0	9.19	291.81	6,584.5	300.4	-1,073.9	-133.4	1.00	-1.00	0.00	
6,800.0	8.19	291.81	6,683.3	306.1	-1,087.9	-136.8	1.00	-1.00	0.00	
6,900.0	7.19	291.81	6,782.4	311.0	-1,100.4	-139.8	1.00	-1.00	0.00	
7,000.0	6.19	291.81	6,881.7	315.4	-1,111.2	-142.4	1.00	-1.00	0.00	
7,100.0	5.19	291.81	6,981.2	319.1	-1,120.4	-144.7	1.00	-1.00	0.00	
7,200.0	4.19	291.81	7,080.9	322.1	-1,128.0	-146.5	1.00	-1.00	0.00	
7,300.0	3.19	291.81	7,180.7	324.5	-1,134.0	-148.0	1.00	-1.00	0.00	
7,400.0	2.19	291.81	7,280.6	326.2	-1,138.3	-149.0	1.00	-1.00	0.00	
7,500.0	1.19	291.81	7,380.5	327.3	-1,141.1	-149.7	1.00	-1.00	0.00	
7,600.0	0.19	291.81	7,480.5	327.8	-1,142.2	-150.0	1.00	-1.00	0.00	
7,619.5	0.00	0.00	7,500.0	327.8	-1,142.2	-150.0	1.00	-1.00	0.00	
7,700.0	0.00	0.00	7,580.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
7,800.0	0.00	0.00	7,680.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
7,900.0	0.00	0.00	7,780.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
8,000.0	0.00	0.00	7,880.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
8,100.0	0.00	0.00	7,980.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
8,200.0	0.00	0.00	8,080.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
8,300.0	0.00	0.00	8,180.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
8,400.0	0.00	0.00	8,280.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
8,500.0	0.00	0.00	8,380.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
8,600.0	0.00	0.00	8,480.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
8,700.0	0.00	0.00	8,580.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
8,800.0	0.00	0.00	8,680.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
8,900.0	0.00	0.00	8,780.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
9,000.0	0.00	0.00	8,880.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
9,100.0	0.00	0.00	8,980.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
9,200.0	0.00	0.00	9,080.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
9,300.0	0.00	0.00	9,180.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
9,400.0	0.00	0.00	9,280.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
9,500.0	0.00	0.00	9,380.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
9,600.0	0.00	0.00	9,480.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
9,700.0	0.00	0.00	9,580.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
9,800.0	0.00	0.00	9,680.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
9,900.0	0.00	0.00	9,780.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
10,000.0	0.00	0.00	9,880.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
10,100.0	0.00	0.00	9,980.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
10,200.0	0.00	0.00	10,080.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Project:	ZIA HILLS UNIT AREA	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site:	ZIA HILLS UNIT 2532 PROJECT	North Reference:	Grid
Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
10,300.0	0.00	0.00	10,180.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
10,400.0	0.00	0.00	10,280.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
10,500.0	0.00	0.00	10,380.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
10,600.0	0.00	0.00	10,480.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
10,700.0	0.00	0.00	10,580.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
10,800.0	0.00	0.00	10,680.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
10,900.0	0.00	0.00	10,780.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
11,000.0	0.00	0.00	10,880.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
11,100.0	0.00	0.00	10,980.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
11,200.0	0.00	0.00	11,080.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
11,300.0	0.00	0.00	11,180.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
11,400.0	0.00	0.00	11,280.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
11,500.0	0.00	0.00	11,380.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
11,600.0	0.00	0.00	11,480.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
11,700.0	0.00	0.00	11,580.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
11,800.0	0.00	0.00	11,680.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
11,826.0	0.00	0.00	11,706.5	327.8	-1,142.2	-150.0	0.00	0.00	0.00	
11,850.0	2.88	179.63	11,730.5	327.2	-1,142.2	-149.4	12.00	12.00	0.00	
11,875.0	5.88	179.63	11,755.4	325.3	-1,142.2	-147.5	12.00	12.00	0.00	
11,900.0	8.88	179.63	11,780.2	322.1	-1,142.2	-144.3	12.00	12.00	0.00	
11,925.0	11.88	179.63	11,804.8	317.6	-1,142.2	-139.9	12.00	12.00	0.00	
11,950.0	14.88	179.63	11,829.1	311.8	-1,142.1	-134.2	12.00	12.00	0.00	
11,975.0	17.88	179.63	11,853.1	304.7	-1,142.1	-127.2	12.00	12.00	0.00	
12,000.0	20.88	179.63	11,876.7	296.4	-1,142.0	-119.0	12.00	12.00	0.00	
12,025.0	23.88	179.63	11,899.8	286.9	-1,142.0	-109.6	12.00	12.00	0.00	
12,050.0	26.88	179.63	11,922.4	276.2	-1,141.9	-99.0	12.00	12.00	0.00	
12,075.0	29.88	179.63	11,944.4	264.3	-1,141.8	-87.3	12.00	12.00	0.00	
12,100.0	32.88	179.63	11,965.7	251.3	-1,141.7	-74.4	12.00	12.00	0.00	
12,125.0	35.88	179.63	11,986.4	237.2	-1,141.6	-60.5	12.00	12.00	0.00	
12,150.0	38.88	179.63	12,006.2	222.0	-1,141.5	-45.5	12.00	12.00	0.00	
12,175.0	41.88	179.63	12,025.3	205.8	-1,141.4	-29.5	12.00	12.00	0.00	
12,200.0	44.88	179.63	12,043.4	188.6	-1,141.3	-12.6	12.00	12.00	0.00	
12,225.0	47.88	179.63	12,060.7	170.5	-1,141.2	5.3	12.00	12.00	0.00	
12,250.0	50.88	179.63	12,077.0	151.6	-1,141.1	24.0	12.00	12.00	0.00	
12,275.0	53.88	179.63	12,092.2	131.8	-1,141.0	43.6	12.00	12.00	0.00	
12,300.0	56.88	179.63	12,106.4	111.2	-1,140.8	63.9	12.00	12.00	0.00	
12,325.0	59.88	179.63	12,119.5	89.9	-1,140.7	84.9	12.00	12.00	0.00	
12,350.0	62.88	179.63	12,131.5	68.0	-1,140.5	106.6	12.00	12.00	0.00	
12,375.0	65.88	179.63	12,142.3	45.4	-1,140.4	128.8	12.00	12.00	0.00	
12,400.0	68.88	179.63	12,151.9	22.3	-1,140.3	151.6	12.00	12.00	0.00	
12,425.0	71.88	179.63	12,160.3	-1.2	-1,140.1	174.9	12.00	12.00	0.00	
12,450.0	74.88	179.63	12,167.4	-25.1	-1,139.9	198.5	12.00	12.00	0.00	
12,475.0	77.88	179.63	12,173.3	-49.4	-1,139.8	222.5	12.00	12.00	0.00	
12,500.0	80.88	179.63	12,177.9	-74.0	-1,139.6	246.7	12.00	12.00	0.00	
12,525.0	83.88	179.63	12,181.2	-98.8	-1,139.5	271.2	12.00	12.00	0.00	
12,550.0	86.88	179.63	12,183.3	-123.7	-1,139.3	295.8	12.00	12.00	0.00	
12,576.0	90.00	179.63	12,184.0	-149.7	-1,139.1	321.4	12.00	12.00	0.00	
12,600.0	90.00	179.63	12,184.0	-173.7	-1,139.0	345.2	0.00	0.00	0.00	
12,700.0	90.00	179.63	12,184.0	-273.7	-1,138.3	443.9	0.00	0.00	0.00	
12,800.0	90.00	179.63	12,184.0	-373.7	-1,137.7	542.6	0.00	0.00	0.00	
12,900.0	90.00	179.63	12,184.0	-473.7	-1,137.0	641.4	0.00	0.00	0.00	
13,000.0	90.00	179.63	12,184.0	-573.7	-1,136.4	740.1	0.00	0.00	0.00	
13,100.0	90.00	179.63	12,184.0	-673.7	-1,135.7	838.8	0.00	0.00	0.00	

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Project:	ZIA HILLS UNIT AREA	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site:	ZIA HILLS UNIT 2532 PROJECT	North Reference:	Grid
Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
13,200.0	90.00	179.63	12,184.0	-773.7	-1,135.1	937.6	0.00	0.00	0.00	
13,300.0	90.00	179.63	12,184.0	-873.7	-1,134.4	1,036.3	0.00	0.00	0.00	
13,400.0	90.00	179.63	12,184.0	-973.7	-1,133.8	1,135.0	0.00	0.00	0.00	
13,500.0	90.00	179.63	12,184.0	-1,073.7	-1,133.1	1,233.8	0.00	0.00	0.00	
13,600.0	90.00	179.63	12,184.0	-1,173.7	-1,132.5	1,332.5	0.00	0.00	0.00	
13,700.0	90.00	179.63	12,184.0	-1,273.7	-1,131.8	1,431.2	0.00	0.00	0.00	
13,800.0	90.00	179.63	12,184.0	-1,373.7	-1,131.2	1,529.9	0.00	0.00	0.00	
13,900.0	90.00	179.63	12,184.0	-1,473.7	-1,130.5	1,628.7	0.00	0.00	0.00	
14,000.0	90.00	179.63	12,184.0	-1,573.7	-1,129.9	1,727.4	0.00	0.00	0.00	
14,100.0	90.00	179.63	12,184.0	-1,673.7	-1,129.2	1,826.1	0.00	0.00	0.00	
14,200.0	90.00	179.63	12,184.0	-1,773.7	-1,128.6	1,924.9	0.00	0.00	0.00	
14,300.0	90.00	179.63	12,184.0	-1,873.7	-1,127.9	2,023.6	0.00	0.00	0.00	
14,400.0	90.00	179.63	12,184.0	-1,973.7	-1,127.3	2,122.3	0.00	0.00	0.00	
14,500.0	90.00	179.63	12,184.0	-2,073.7	-1,126.6	2,221.1	0.00	0.00	0.00	
14,600.0	90.00	179.63	12,184.0	-2,173.6	-1,126.0	2,319.8	0.00	0.00	0.00	
14,700.0	90.00	179.63	12,184.0	-2,273.6	-1,125.3	2,418.5	0.00	0.00	0.00	
14,800.0	90.00	179.63	12,184.0	-2,373.6	-1,124.7	2,517.3	0.00	0.00	0.00	
14,900.0	90.00	179.63	12,184.0	-2,473.6	-1,124.1	2,616.0	0.00	0.00	0.00	
15,000.0	90.00	179.63	12,184.0	-2,573.6	-1,123.4	2,714.7	0.00	0.00	0.00	
15,100.0	90.00	179.63	12,184.0	-2,673.6	-1,122.8	2,813.5	0.00	0.00	0.00	
15,200.0	90.00	179.63	12,184.0	-2,773.6	-1,122.1	2,912.2	0.00	0.00	0.00	
15,300.0	90.00	179.63	12,184.0	-2,873.6	-1,121.5	3,010.9	0.00	0.00	0.00	
15,400.0	90.00	179.63	12,184.0	-2,973.6	-1,120.8	3,109.7	0.00	0.00	0.00	
15,500.0	90.00	179.63	12,184.0	-3,073.6	-1,120.2	3,208.4	0.00	0.00	0.00	
15,600.0	90.00	179.63	12,184.0	-3,173.6	-1,119.5	3,307.1	0.00	0.00	0.00	
15,700.0	90.00	179.63	12,184.0	-3,273.6	-1,118.9	3,405.9	0.00	0.00	0.00	
15,800.0	90.00	179.63	12,184.0	-3,373.6	-1,118.2	3,504.6	0.00	0.00	0.00	
15,900.0	90.00	179.63	12,184.0	-3,473.6	-1,117.6	3,603.3	0.00	0.00	0.00	
16,000.0	90.00	179.63	12,184.0	-3,573.6	-1,116.9	3,702.1	0.00	0.00	0.00	
16,100.0	90.00	179.63	12,184.0	-3,673.6	-1,116.3	3,800.8	0.00	0.00	0.00	
16,200.0	90.00	179.63	12,184.0	-3,773.6	-1,115.6	3,899.5	0.00	0.00	0.00	
16,300.0	90.00	179.63	12,184.0	-3,873.6	-1,115.0	3,998.2	0.00	0.00	0.00	
16,400.0	90.00	179.63	12,184.0	-3,973.6	-1,114.3	4,097.0	0.00	0.00	0.00	
16,500.0	90.00	179.63	12,184.0	-4,073.6	-1,113.7	4,195.7	0.00	0.00	0.00	
16,600.0	90.00	179.63	12,184.0	-4,173.6	-1,113.0	4,294.4	0.00	0.00	0.00	
16,700.0	90.00	179.63	12,184.0	-4,273.6	-1,112.4	4,393.2	0.00	0.00	0.00	
16,800.0	90.00	179.63	12,184.0	-4,373.6	-1,111.7	4,491.9	0.00	0.00	0.00	
16,900.0	90.00	179.63	12,184.0	-4,473.6	-1,111.1	4,590.6	0.00	0.00	0.00	
17,000.0	90.00	179.63	12,184.0	-4,573.6	-1,110.4	4,689.4	0.00	0.00	0.00	
17,100.0	90.00	179.63	12,184.0	-4,673.6	-1,109.8	4,788.1	0.00	0.00	0.00	
17,200.0	90.00	179.63	12,184.0	-4,773.6	-1,109.1	4,886.8	0.00	0.00	0.00	
17,300.0	90.00	179.63	12,184.0	-4,873.6	-1,108.5	4,985.6	0.00	0.00	0.00	
17,400.0	90.00	179.63	12,184.0	-4,973.6	-1,107.8	5,084.3	0.00	0.00	0.00	
17,500.0	90.00	179.63	12,184.0	-5,073.6	-1,107.2	5,183.0	0.00	0.00	0.00	
17,600.0	90.00	179.63	12,184.0	-5,173.6	-1,106.5	5,281.8	0.00	0.00	0.00	
17,700.0	90.00	179.63	12,184.0	-5,273.6	-1,105.9	5,380.5	0.00	0.00	0.00	
17,800.0	90.00	179.63	12,184.0	-5,373.6	-1,105.2	5,479.2	0.00	0.00	0.00	
17,900.0	90.00	179.63	12,184.0	-5,473.6	-1,104.6	5,578.0	0.00	0.00	0.00	
18,000.0	90.00	179.63	12,184.0	-5,573.6	-1,103.9	5,676.7	0.00	0.00	0.00	
18,100.0	90.00	179.63	12,184.0	-5,673.6	-1,103.3	5,775.4	0.00	0.00	0.00	
18,200.0	90.00	179.63	12,184.0	-5,773.6	-1,102.6	5,874.2	0.00	0.00	0.00	
18,300.0	90.00	179.63	12,184.0	-5,873.6	-1,102.0	5,972.9	0.00	0.00	0.00	
18,400.0	90.00	179.63	12,184.0	-5,973.6	-1,101.3	6,071.6	0.00	0.00	0.00	

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Company:	DELAWARE BASIN EAST	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Project:	ZIA HILLS UNIT AREA	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site:	ZIA HILLS UNIT 2532 PROJECT	North Reference:	Grid
Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
18,500.0	90.00	179.63	12,184.0	-6,073.6	-1,100.7	6,170.4	0.00	0.00	0.00	
18,600.0	90.00	179.63	12,184.0	-6,173.6	-1,100.0	6,269.1	0.00	0.00	0.00	
18,700.0	90.00	179.63	12,184.0	-6,273.6	-1,099.4	6,367.8	0.00	0.00	0.00	
18,800.0	90.00	179.63	12,184.0	-6,373.6	-1,098.7	6,466.5	0.00	0.00	0.00	
18,900.0	90.00	179.63	12,184.0	-6,473.6	-1,098.1	6,565.3	0.00	0.00	0.00	
19,000.0	90.00	179.63	12,184.0	-6,573.6	-1,097.4	6,664.0	0.00	0.00	0.00	
19,100.0	90.00	179.63	12,184.0	-6,673.6	-1,096.8	6,762.7	0.00	0.00	0.00	
19,200.0	90.00	179.63	12,184.0	-6,773.6	-1,096.1	6,861.5	0.00	0.00	0.00	
19,300.0	90.00	179.63	12,184.0	-6,873.5	-1,095.5	6,960.2	0.00	0.00	0.00	
19,400.0	90.00	179.63	12,184.0	-6,973.5	-1,094.8	7,058.9	0.00	0.00	0.00	
19,500.0	90.00	179.63	12,184.0	-7,073.5	-1,094.2	7,157.7	0.00	0.00	0.00	
19,524.6	90.00	179.63	12,184.0	-7,098.1	-1,094.0	7,181.9	0.00	0.00	0.00	

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LTP (ZIA HILLS UNIT 2532) - hit/miss target - Shape - plan misses target center by 0.1usft at 19474.6usft MD (12184.0 TVD, -7048.1 N, -1094.4 E) - Circle (radius 50.0)	90.00	179.63	12,184.0	-7,048.1	-1,094.2	364,581.92	718,814.99	32° 0' 1.388 N	103° 37' 38.897 W
FTP (ZIA HILLS UNIT 2532) - plan misses target center by 163.4usft at 12225.0usft MD (12060.7 TVD, 170.5 N, -1141.2 E) - Circle (radius 50.0)	0.00	0.00	12,184.0	277.8	-1,142.2	371,907.82	718,767.00	32° 1' 13.888 N	103° 37' 38.899 W
PBHL (ZIA HILLS UNIT 2532) - plan hits target center - Rectangle (sides W100.0 H7,367.0 D20.0)	0.00	359.63	12,184.0	-7,098.1	-1,094.0	364,531.92	718,815.20	32° 0' 0.893 N	103° 37' 38.898 W

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
19,524.6	12,184.0	5-1/2" Production Casing	5-1/2	6	

DELAWARE BASIN EAST

ZIA HILLS UNIT AREA

ZIA HILLS UNIT 2532 PROJECT

_ZIA HILLS UNIT 2532 WC 707H

OWB

PWP0

Anticollision Report

18 July, 2024

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
ZIA HILLS UNIT 2532 PROJECT						
WAR HAMMER 25 FEDERAL COM W1 3H - OWB - AW						Out of range
WAR HAMMER 25 FEDERAL COM W2 2H - OWB - AW						Out of range
WAR HAMMER 25 FEDERAL COM W2 2H - ST01 - ST0						Out of range
WAR HAMMER 25 FEDERAL COM W3 1H - OWB - AW						Out of range
WILDER-FEDERAL #15 (P&A) - OWB - AWP	4,003.7	3,925.2	397.8	361.0	10.788 CC	
WILDER-FEDERAL #15 (P&A) - OWB - AWP	4,181.4	4,106.1	400.7	356.6	9.081 ES	
WILDER-FEDERAL #15 (P&A) - OWB - AWP	4,800.0	4,675.0	448.4	380.8	6.629 SF	
WILDER-FEDERAL #23 (P&A) - OWB - AWP						Out of range
WILDER-FEDERAL 9-X - OWB - AWP	3,997.9	3,931.4	398.1	232.5	2.404 Caution - Monitor Closely, CC	
WILDER-FEDERAL 9-X - OWB - AWP	4,181.4	4,118.2	400.7	227.2	2.310 Caution - Monitor Closely, ES	
WILDER-FEDERAL 9-X - OWB - AWP	4,700.0	4,625.5	437.2	242.3	2.244 Caution - Monitor Closely, SF	
ZIA HILLS 25E FEDERAL COM 401H - OWB - AWP	3,400.0	3,441.4	121.5	78.9	2.856 Normal Operations, ES, SF	
ZIA HILLS 25E FEDERAL COM 401H - OWB - AWP	3,404.4	3,445.4	121.5	79.0	2.860 Normal Operations, CC	
ZIA HILLS 25E FEDERAL COM 402H - OWB - AWP	4,178.7	4,171.9	82.2	59.4	3.601 CC	
ZIA HILLS 25E FEDERAL COM 402H - OWB - AWP	4,200.0	4,192.1	82.5	59.3	3.549 ES	
ZIA HILLS 25E FEDERAL COM 402H - OWB - AWP	4,300.0	4,287.0	91.0	64.7	3.462 SF	
ZIA HILLS 25E FEDERAL COM 403H - OWB - AWP	5,881.5	5,821.3	137.8	112.0	5.345 CC	
ZIA HILLS 25E FEDERAL COM 403H - OWB - AWP	6,000.0	5,937.8	139.6	111.8	5.017 ES	
ZIA HILLS 25E FEDERAL COM 403H - OWB - AWP	10,000.0	9,914.3	197.3	148.6	4.048 SF	
ZIA HILLS 25E FEDERAL COM 404H - OWB - AWP	6,850.3	6,743.1	529.7	476.4	9.935 CC, ES	
ZIA HILLS 25E FEDERAL COM 404H - OWB - AWP	7,200.0	7,079.7	546.1	490.0	9.744 SF	
ZIA HILLS 25E FEDERAL COM 404H - ST01 - ST01 AW	6,850.3	6,743.1	529.7	476.4	9.935 CC, ES	
ZIA HILLS 25E FEDERAL COM 404H - ST01 - ST01 AW	7,200.0	7,079.7	546.1	490.0	9.744 SF	

Offset Design: RED HILLS WEST - SD WE 24 FEDERAL P24 7H - OWB - AWP														Offset Site Error:	0.0 usft
Survey Program: 33-r.5 MWD														Offset Well Error:	3.0 usft
Reference Measured Depth (usft)	Vertical Depth (usft)	Offset Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Semi Major Axis	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning	
0.0	0.0	35.9	35.9	0.0	3.0	17.42		592.0	185.8	620.4	615.8	4.66	133.012		
100.0	100.0	132.2	132.2	1.2	3.3	17.43		592.2	185.9	620.7	615.4	5.35	115.975		
200.0	200.0	232.8	232.8	1.7	3.9	17.45		592.8	186.4	621.4	615.1	6.37	97.620		
300.0	300.0	336.0	336.0	2.1	4.6	17.48		593.0	186.8	621.7	614.2	7.47	83.176		
400.0	400.0	438.7	438.7	2.4	5.4	17.51		592.7	187.0	621.5	612.8	8.67	71.641		
500.0	500.0	541.3	541.3	2.7	6.2	17.55		591.9	187.2	620.8	610.9	9.94	62.478		
600.0	600.0	643.9	643.9	3.0	7.1	17.61		590.7	187.4	619.8	608.5	11.23	55.186		
700.0	700.0	743.6	743.5	3.2	7.3	17.67		589.4	187.7	618.6	607.1	11.54	53.615		
800.0	800.0	845.7	845.6	3.5	7.6	17.72		587.9	187.8	617.2	605.2	12.06	51.180		
900.0	900.0	946.4	946.4	3.7	7.9	17.77		586.1	187.8	615.5	603.0	12.55	49.028		
1,000.0	1,000.0	1,046.3	1,046.3	3.9	8.2	17.86		584.2	188.3	613.9	600.8	13.03	47.110		
1,090.8	1,090.7	1,129.6	1,129.5	4.2	8.8	98.18		582.6	189.8	613.0	599.0	13.96	43.897 CC		
1,100.0	1,100.0	1,137.9	1,137.8	4.2	8.9	98.24		582.5	190.1	613.0	598.9	14.07	43.562 ES		
1,200.0	1,199.8	1,226.9	1,226.6	4.5	9.7	99.13		581.3	195.2	614.4	599.2	15.23	40.351		
1,300.0	1,299.5	1,320.0	1,319.4	4.9	10.1	100.51		580.5	203.2	618.0	602.3	15.69	39.389		
1,400.0	1,398.7	1,413.1	1,412.1	5.2	10.3	102.21		580.1	212.1	623.6	607.6	16.00	38.979		
1,500.0	1,497.5	1,508.7	1,507.1	5.5	10.5	104.23		579.8	222.1	631.1	614.8	16.32	38.665		
1,600.0	1,595.6	1,603.1	1,601.0	5.9	10.7	106.43		579.5	232.3	640.8	624.1	16.65	38.478		
1,700.0	1,693.4	1,692.9	1,690.2	6.2	10.9	108.81		579.3	242.6	652.7	635.7	16.98	38.434		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design:	RED HILLS WEST - SD WE 24 FEDERAL P24 7H - OWB - AWP											Offset Site Error:	0.0 usft
Survey Program:	33-r.5 MWD											Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Rule Assigned:		Distance		Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	
1,800.0	1,791.3	1,782.4	1,778.9	6.5	11.1	111.17	579.4	253.9	666.7	649.4	17.33	38.479	
1,900.0	1,889.1	1,874.4	1,870.1	6.9	11.3	113.58	579.4	266.5	682.5	664.8	17.71	38.528	
2,000.0	1,986.9	1,966.3	1,961.0	7.2	11.6	115.96	578.9	280.2	699.9	681.8	18.13	38.611	
2,100.0	2,084.7	2,061.0	2,054.5	7.6	11.8	118.38	578.0	295.0	718.7	700.1	18.59	38.658	
2,200.0	2,182.5	2,155.5	2,147.8	8.0	12.1	120.73	576.4	310.2	738.6	719.5	19.09	38.698	
2,300.0	2,280.3	2,249.9	2,240.8	8.4	12.5	123.03	574.1	325.9	759.5	739.9	19.62	38.715	
2,400.0	2,378.1	2,342.7	2,332.1	8.8	12.8	125.23	571.1	341.8	781.6	761.4	20.17	38.740	
2,500.0	2,476.0	2,433.1	2,421.1	9.2	13.1	127.32	567.8	357.9	804.9	784.2	20.75	38.791	
2,600.0	2,573.8	2,528.5	2,514.9	9.6	13.5	129.44	564.1	375.2	829.5	808.1	21.38	38.789	
2,700.0	2,671.6	2,631.3	2,615.9	10.0	13.8	131.60	559.3	393.2	854.2	832.1	22.09	38.665	
2,800.0	2,769.4	2,728.6	2,711.8	10.4	14.2	133.53	554.3	409.4	879.0	856.2	22.79	38.569	
2,900.0	2,867.2	2,824.0	2,805.8	10.9	14.6	135.29	549.6	424.8	904.3	880.8	23.49	38.494	
3,000.0	2,965.0	2,926.2	2,906.7	11.3	15.1	136.98	545.5	440.1	929.9	905.6	24.33	38.217	
3,100.0	3,062.8	3,028.9	3,008.6	11.7	15.5	138.38	543.8	452.7	955.0	929.9	25.18	37.924 SF	
3,200.0	3,160.7	3,115.9	3,095.1	12.2	15.9	139.43	543.5	462.7	980.7	954.8	25.86	37.927	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: RED HILLS WEST - SD WE 24 FED P23 4H - OWB - AWP													Offset Site Error:	0.0 usft
Survey Program: 162-r.5 MWD													Offset Well Error:	3.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning	
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
5,700.0	5,605.3	5,823.3	5,751.3	23.5	26.1	-7.28	472.8	-1,818.4	971.8	922.7	49.16	19.767		
5,800.0	5,703.1	5,913.2	5,840.6	24.0	26.4	-7.31	472.0	-1,807.8	939.8	889.8	49.99	18.799		
5,900.0	5,800.9	6,021.4	5,948.0	24.4	26.9	-7.35	471.0	-1,795.0	907.7	856.9	50.82	17.860		
6,000.0	5,898.6	6,139.1	6,064.5	24.9	27.4	-7.45	468.5	-1,778.5	873.2	821.6	51.62	16.917		
6,100.0	5,996.4	6,226.2	6,150.6	25.4	27.8	-7.54	466.3	-1,765.7	838.1	785.6	52.48	15.970		
6,200.0	6,094.2	6,316.5	6,240.0	25.8	28.2	-7.62	464.4	-1,752.6	803.3	750.0	53.33	15.062		
6,300.0	6,192.0	6,406.4	6,329.0	26.3	28.6	-7.69	462.8	-1,740.0	768.9	714.7	54.19	14.191		
6,407.1	6,296.7	6,502.7	6,424.4	26.8	29.1	-7.76	461.3	-1,726.9	732.7	677.5	55.17	13.281		
6,500.0	6,387.6	6,585.9	6,506.9	27.2	29.6	-7.79	460.1	-1,716.2	702.5	646.3	56.18	12.505		
6,600.0	6,485.9	6,676.4	6,596.7	27.7	30.2	-7.83	458.6	-1,705.2	672.2	615.0	57.26	11.739		
6,700.0	6,584.5	6,767.8	6,687.4	28.1	30.8	-7.90	457.0	-1,694.7	644.3	585.9	58.35	11.042		
6,800.0	6,683.3	6,859.9	6,779.0	28.6	31.4	-7.97	455.3	-1,684.9	618.7	559.4	59.35	10.424		
6,900.0	6,782.4	6,952.6	6,871.3	29.0	31.7	-8.05	453.6	-1,675.7	595.5	535.4	60.16	9.900		
7,000.0	6,881.7	7,046.8	6,965.0	29.4	32.1	-8.11	452.1	-1,666.9	574.7	513.8	60.94	9.431		
7,100.0	6,981.2	7,142.6	7,060.4	29.8	32.5	-8.13	451.0	-1,658.5	556.1	494.4	61.71	9.012		
7,200.0	7,080.9	7,233.4	7,151.0	30.2	32.8	-8.09	450.4	-1,651.0	539.9	477.4	62.48	8.641		
7,300.0	7,180.7	7,320.6	7,237.9	30.5	33.2	-8.05	450.1	-1,645.6	527.4	464.2	63.23	8.341		
7,400.0	7,280.6	7,413.6	7,330.9	30.9	33.5	-8.01	450.0	-1,641.7	518.7	454.8	63.90	8.117		
7,500.0	7,380.5	7,511.7	7,428.9	31.2	33.8	-7.95	450.1	-1,638.0	512.2	447.7	64.51	7.940		
7,600.0	7,480.5	7,608.3	7,525.5	31.4	34.1	-7.85	450.3	-1,634.9	507.9	442.9	65.01	7.813		
7,619.5	7,500.0	7,626.6	7,543.8	31.4	34.1	-76.02	450.3	-1,634.4	507.3	442.3	65.07	7.796		
7,700.0	7,580.5	7,701.9	7,619.0	31.5	34.3	-75.96	450.5	-1,632.8	505.7	440.4	65.29	7.745		
7,800.0	7,680.5	7,795.8	7,713.0	31.5	34.5	-75.92	450.6	-1,632.0	504.9	439.3	65.56	7.701		
7,900.0	7,780.5	7,896.9	7,814.0	31.5	34.7	-75.93	450.5	-1,631.6	504.5	438.7	65.80	7.667		
7,971.6	7,852.1	7,966.0	7,883.1	31.5	34.9	-75.94	450.3	-1,631.2	504.1	438.1	65.97	7.641 CC		
8,000.0	7,880.5	7,990.5	7,907.6	31.5	34.9	-75.94	450.3	-1,631.3	504.1	438.1	66.01	7.637 ES, SF		
8,100.0	7,980.5	8,067.8	7,984.9	31.6	35.0	-75.95	450.7	-1,633.5	507.2	441.1	66.09	7.673		
8,200.0	8,080.5	8,146.2	8,063.0	31.6	35.2	-75.95	452.1	-1,639.3	514.6	448.5	66.12	7.783		
8,300.0	8,180.5	8,280.8	8,197.4	31.6	35.2	-75.98	453.9	-1,647.2	520.7	454.4	66.29	7.855		
8,400.0	8,280.5	8,391.9	8,308.5	31.7	35.1	-76.03	453.8	-1,648.5	521.7	455.4	66.24	7.875		
8,500.0	8,380.5	8,493.1	8,409.7	31.7	35.0	-76.04	453.8	-1,649.0	522.2	456.0	66.17	7.891		
8,600.0	8,480.5	8,579.9	8,496.4	31.7	35.8	-75.70	457.1	-1,649.5	523.7	456.8	66.95	7.822		
8,700.0	8,580.5	8,674.0	8,589.7	31.8	36.7	-74.50	468.8	-1,650.7	528.1	460.3	67.83	7.786		
8,800.0	8,680.5	8,735.5	8,649.7	31.8	36.6	-73.15	482.3	-1,652.3	536.5	469.0	67.50	7.948		
8,900.0	8,780.5	8,793.3	8,704.4	31.8	36.6	-71.37	500.6	-1,655.1	551.7	484.9	66.83	8.255		
9,000.0	8,880.5	8,851.0	8,756.6	31.8	36.6	-69.23	524.5	-1,660.6	575.7	509.8	65.89	8.737		
9,100.0	8,980.5	8,886.8	8,787.6	31.9	36.6	-67.78	541.7	-1,665.7	608.2	544.0	64.21	9.471		
9,200.0	9,080.5	8,940.0	8,831.6	31.9	36.6	-65.60	569.7	-1,675.7	649.2	586.4	62.79	10.339		
9,300.0	9,180.5	8,977.5	8,861.1	31.9	36.6	-64.03	591.5	-1,683.6	696.6	635.7	60.94	11.432		
9,400.0	9,280.5	9,029.0	8,899.6	32.0	36.5	-61.74	624.2	-1,693.7	749.4	689.9	59.49	12.597		
9,500.0	9,380.5	9,071.0	8,928.8	32.0	36.6	-59.76	653.5	-1,700.9	807.0	749.0	57.96	13.922		
9,600.0	9,480.5	9,117.0	8,958.1	32.0	36.7	-57.45	688.3	-1,707.1	869.1	812.4	56.64	15.344		
9,700.0	9,580.5	9,117.0	8,958.1	32.1	36.7	-57.45	688.3	-1,707.1	935.9	881.4	54.48	17.178		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: RED HILLS WEST - SD WE 24 FEDERAL P24 5H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 33-r-5 MWD												Offset Well Error:	3.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)		No-Go Distance (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)					
0.0	0.0	35.9	35.9	0.0	3.0	12.94	591.0	135.8	606.4	601.7	4.66	129.995	
100.0	100.0	132.7	132.7	1.2	3.3	12.89	591.4	135.3	606.6	601.3	5.35	113.298	
200.0	200.0	230.9	230.9	1.7	3.6	12.78	592.3	134.3	607.4	601.3	6.05	100.374	
300.0	300.0	332.9	332.9	2.1	4.1	12.70	593.2	133.7	608.1	601.3	6.82	89.189	
400.0	400.0	436.1	436.1	2.4	4.7	12.65	593.6	133.3	608.4	600.6	7.76	78.447	
500.0	500.0	538.4	538.4	2.7	5.3	12.62	593.5	132.8	608.2	599.4	8.77	69.335	
600.0	600.0	640.6	640.5	3.0	6.1	12.57	593.0	132.3	607.6	597.8	9.83	61.821	
700.0	700.0	741.7	741.7	3.2	6.5	12.52	592.3	131.5	606.7	596.2	10.48	57.899	
800.0	800.0	842.5	842.5	3.5	6.7	12.45	591.4	130.6	605.7	594.8	10.90	55.575	
900.0	900.0	943.9	943.8	3.7	7.1	12.36	590.5	129.4	604.5	593.1	11.43	52.889	
1,000.0	1,000.0	1,045.8	1,045.7	3.9	7.5	12.17	589.5	127.2	603.1	591.2	11.95	50.467	
1,100.0	1,100.0	1,148.0	1,147.8	4.2	7.9	91.95	588.6	122.4	601.4	588.9	12.46	48.271	
1,200.0	1,199.8	1,249.5	1,249.1	4.5	8.3	91.90	587.8	115.8	599.4	586.5	12.92	46.388	
1,300.0	1,299.5	1,351.4	1,350.7	4.9	8.6	92.12	586.9	108.5	597.4	584.0	13.39	44.629	
1,400.0	1,398.7	1,454.4	1,453.4	5.2	9.0	92.61	585.7	100.1	595.0	581.2	13.85	42.963	
1,500.0	1,497.5	1,556.7	1,555.2	5.5	9.4	93.36	584.3	90.7	592.4	578.1	14.31	41.386	
1,600.0	1,595.6	1,658.0	1,656.0	5.9	9.7	94.39	582.6	80.7	589.7	574.9	14.78	39.898	
1,700.0	1,693.4	1,760.1	1,757.5	6.2	10.1	95.48	580.8	69.8	587.0	571.8	15.26	38.469	
1,800.0	1,791.3	1,862.7	1,859.4	6.5	10.5	96.48	578.7	57.7	584.0	568.2	15.75	37.087	
1,900.0	1,889.1	1,964.1	1,959.9	6.9	10.9	97.37	576.6	44.5	580.7	564.4	16.24	35.745	
2,000.0	1,986.9	2,066.5	2,061.3	7.2	11.3	98.18	574.3	30.2	577.1	560.4	16.75	34.450	
2,100.0	2,084.7	2,171.6	2,165.1	7.6	11.7	98.91	571.6	14.2	572.9	555.7	17.27	33.170	
2,200.0	2,182.5	2,275.5	2,267.5	8.0	12.1	99.53	568.5	-3.1	567.9	550.1	17.80	31.905	
2,300.0	2,280.3	2,378.4	2,368.7	8.4	12.5	100.05	565.1	-21.3	562.4	544.0	18.34	30.670	
2,400.0	2,378.1	2,476.7	2,465.3	8.8	12.9	100.48	561.9	-39.4	556.6	537.8	18.87	29.495	
2,500.0	2,476.0	2,572.0	2,558.9	9.2	13.3	100.87	559.3	-57.3	551.3	531.9	19.41	28.407	
2,600.0	2,573.8	2,670.3	2,655.4	9.6	13.8	101.27	557.1	-75.5	546.6	526.6	19.95	27.393	
2,700.0	2,671.6	2,766.8	2,750.3	10.0	14.2	101.69	555.5	-93.0	542.5	522.0	20.50	26.466	
2,800.0	2,769.4	2,865.2	2,847.2	10.4	14.6	102.21	554.0	-110.0	538.9	517.9	21.05	25.598	
2,900.0	2,867.2	2,964.1	2,944.8	10.9	15.0	102.84	552.3	-126.1	535.6	514.0	21.62	24.772	
3,000.0	2,965.0	3,063.9	3,043.3	11.3	15.4	103.56	550.3	-141.7	532.5	510.3	22.21	23.977	
3,100.0	3,062.8	3,162.1	3,140.4	11.7	15.8	104.32	548.4	-156.7	529.5	506.7	22.80	23.224	
3,200.0	3,160.7	3,259.3	3,236.5	12.2	16.2	105.08	546.7	-171.3	527.0	503.6	23.40	22.524	
3,300.0	3,258.5	3,355.8	3,331.9	12.6	16.6	105.85	545.6	-185.5	525.1	501.1	23.99	21.885	
3,400.0	3,356.3	3,452.1	3,427.2	13.1	17.0	106.65	544.9	-199.2	524.0	499.4	24.60	21.301	
3,500.0	3,454.1	3,552.8	3,526.8	13.5	17.5	107.44	544.6	-213.8	523.3	498.1	25.22	20.745	
3,600.0	3,551.9	3,656.1	3,628.9	13.9	17.9	108.13	544.5	-229.9	522.3	496.5	25.86	20.196	
3,700.0	3,649.7	3,768.9	3,739.9	14.4	18.5	108.68	543.6	-250.0	519.7	493.2	26.56	19.569	
3,800.0	3,747.5	3,875.5	3,844.2	14.8	19.0	109.01	541.7	-271.7	515.0	487.8	27.21	18.924	
3,900.0	3,845.4	3,978.0	3,944.3	15.3	19.4	109.23	539.6	-293.6	509.6	481.8	27.86	18.294	
4,000.0	3,943.2	4,073.7	4,037.9	15.8	19.9	109.51	537.4	-313.5	504.3	475.8	28.53	17.676	
4,058.1	4,000.0	4,128.7	4,091.9	16.0	20.2	109.80	536.0	-323.9	501.7	472.8	28.93	17.340	
4,100.0	4,041.0	4,168.5	4,131.1	16.2	20.4	106.14	534.9	-330.8	499.7	470.5	29.23	17.097	
4,181.4	4,120.6	4,250.7	4,212.1	16.5	20.7	99.30	532.3	-344.4	494.4	464.5	29.83	16.572	
4,200.0	4,138.8	4,269.4	4,230.5	16.6	20.8	99.50	531.6	-347.3	492.9	462.9	29.96	16.448	
4,300.0	4,236.6	4,370.9	4,330.7	17.1	21.2	100.67	527.3	-363.0	484.8	454.0	30.74	15.771	
4,400.0	4,334.3	4,473.5	4,432.0	17.5	21.6	101.99	521.9	-378.6	476.1	444.6	31.53	15.102	
4,500.0	4,432.1	4,573.8	4,530.9	18.0	22.1	103.34	516.2	-394.0	467.3	434.9	32.40	14.424	
4,600.0	4,529.9	4,671.6	4,627.4	18.4	22.5	104.71	510.6	-409.1	458.6	425.3	33.29	13.776	
4,700.0	4,627.6	4,768.0	4,722.6	18.9	22.9	106.16	505.2	-423.3	450.8	416.5	34.22	13.173	
4,800.0	4,725.4	4,869.0	4,822.4	19.4	23.3	107.74	499.5	-438.0	443.4	408.2	35.20	12.596	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design:	RED HILLS WEST - SD WE 24 FEDERAL P24 5H - OWB - AWP											Offset Site Error:	0.0 usft
Survey Program:	33-r.5 MWD											Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Rule Assigned:		Distance							
Measured	Vertical	Measured	Vertical	Reference	Offset	Highside	Offset Wellbore Centre	Between	Between	No-Go	Separation	Warning	
Depth	Depth	Depth	Depth			Toolface	+N/-S	+E/-W	Centres	Ellipses	Distance	Factor	
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
9,400.0	9,280.5	9,057.1	8,926.0	32.0	37.8	47.22	662.0	-781.1	628.2	581.6	46.58	13.487	
9,500.0	9,380.5	9,085.7	8,944.1	32.0	37.8	45.41	684.2	-780.8	693.4	648.7	44.74	15.500	
9,600.0	9,480.5	9,111.0	8,958.8	32.0	37.8	43.80	704.8	-780.7	764.1	720.8	43.36	17.625	
9,700.0	9,580.5	9,136.6	8,972.6	32.1	37.9	42.22	726.3	-780.7	839.1	796.8	42.28	19.848	
9,800.0	9,680.5	9,160.8	8,985.1	32.1	37.9	40.79	747.0	-780.6	917.4	875.9	41.52	22.094	
9,900.0	9,780.5	9,200.0	9,003.8	32.1	38.0	38.60	781.4	-780.0	998.7	957.5	41.23	24.224	

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: RED HILLS WEST - SD WE 24 FEDERAL P24 6H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 33-r-5 MWD												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Rule Assigned:		Distance		Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	
0.0	0.0	36.0	36.0	0.0	3.0	15.22	591.0	160.8	612.4	607.8	4.66	131.297	
100.0	100.0	135.1	135.1	1.2	3.3	15.20	591.1	160.6	612.5	607.1	5.44	112.655	
200.0	200.0	234.2	234.1	1.7	4.2	15.13	591.5	160.0	612.8	606.0	6.77	90.461	
300.0	300.0	336.4	336.4	2.1	4.8	15.05	591.9	159.1	612.9	605.1	7.81	78.526	
400.0	400.0	439.8	439.8	2.4	5.4	14.98	591.8	158.4	612.6	603.9	8.69	70.520	
500.0	500.0	541.7	541.7	2.7	5.8	14.93	591.1	157.6	611.8	602.4	9.36	65.335	
600.0	600.0	643.3	643.3	3.0	6.2	14.86	590.3	156.7	610.7	600.8	9.97	61.231	
700.0	700.0	744.3	744.3	3.2	6.3	14.85	589.0	156.1	609.4	599.1	10.29	59.251	
800.0	800.0	846.6	846.5	3.5	6.5	14.90	587.5	156.3	608.0	597.2	10.75	56.548	
900.0	900.0	951.5	951.5	3.7	6.9	14.95	585.1	156.2	605.8	594.5	11.34	53.435	
1,000.0	1,000.0	1,054.2	1,054.1	3.9	7.2	14.99	582.2	155.9	603.0	591.1	11.90	50.680	
1,100.0	1,100.0	1,156.2	1,156.0	4.2	7.6	95.20	579.1	154.9	600.0	587.5	12.45	48.205	
1,200.0	1,199.8	1,257.7	1,257.4	4.5	7.9	95.72	575.9	153.5	597.0	584.0	12.98	45.988	
1,300.0	1,299.5	1,359.7	1,359.4	4.9	8.3	96.57	572.3	151.8	594.1	580.6	13.52	43.938	
1,400.0	1,398.7	1,463.2	1,462.8	5.2	8.6	97.77	568.2	149.9	591.3	577.2	14.07	42.011	
1,500.0	1,497.5	1,565.6	1,565.0	5.5	9.0	99.30	563.5	147.6	588.5	573.8	14.63	40.227	
1,600.0	1,595.6	1,666.9	1,666.2	5.9	9.3	101.14	558.3	145.0	586.2	571.0	15.19	38.589	
1,700.0	1,693.4	1,768.1	1,767.2	6.2	9.7	103.08	552.8	141.9	584.3	568.6	15.76	37.071	
1,800.0	1,791.3	1,869.5	1,868.4	6.5	10.0	104.99	547.0	138.2	582.6	566.2	16.35	35.640	
1,900.0	1,889.1	1,972.6	1,971.1	6.9	10.4	106.92	540.5	133.9	580.8	563.8	16.95	34.253	
2,000.0	1,986.9	2,073.6	2,071.8	7.2	10.8	108.82	533.4	129.3	578.8	561.2	17.57	32.947	
2,100.0	2,084.7	2,170.6	2,168.5	7.6	11.1	110.68	526.5	125.0	577.4	559.2	18.18	31.768	
2,174.7	2,157.8	2,241.2	2,238.8	7.9	11.4	112.05	521.5	122.2	577.0	558.4	18.63	30.973 CC	
2,200.0	2,182.5	2,263.9	2,261.4	8.0	11.4	112.49	520.0	121.3	577.1	558.3	18.78	30.734 ES	
2,300.0	2,280.3	2,353.6	2,351.0	8.4	11.8	114.24	514.7	118.4	578.6	559.2	19.36	29.882	
2,400.0	2,378.1	2,446.9	2,444.1	8.8	12.1	116.04	510.2	116.1	582.1	562.1	19.96	29.161	
2,500.0	2,476.0	2,543.1	2,540.2	9.2	12.4	117.87	505.8	113.8	586.6	566.0	20.57	28.516	
2,600.0	2,573.8	2,643.9	2,640.9	9.6	12.8	119.75	501.3	111.5	591.8	570.6	21.21	27.899	
2,700.0	2,671.6	2,746.6	2,743.4	10.0	13.1	121.65	496.1	108.7	596.9	575.0	21.87	27.292	
2,800.0	2,769.4	2,840.5	2,837.1	10.4	13.5	123.36	491.2	106.1	602.5	580.0	22.49	26.787	
2,900.0	2,867.2	2,933.9	2,930.4	10.9	13.8	125.04	486.8	104.1	609.4	586.3	23.11	26.366	
3,000.0	2,965.0	3,026.7	3,023.2	11.3	14.1	126.64	483.2	102.5	617.7	594.0	23.72	26.042	
3,100.0	3,062.8	3,119.5	3,115.9	11.7	14.4	128.15	480.5	101.0	627.4	603.0	24.32	25.794	
3,200.0	3,160.7	3,211.6	3,207.9	12.2	14.7	129.60	478.3	100.1	638.3	613.4	24.88	25.652	
3,300.0	3,258.5	3,302.5	3,298.9	12.6	14.9	131.01	476.6	100.0	650.7	625.2	25.42	25.600 SF	
3,400.0	3,356.3	3,390.3	3,386.6	13.1	15.1	132.35	475.4	101.1	664.7	638.9	25.85	25.713	
3,500.0	3,454.1	3,480.7	3,477.0	13.5	15.3	133.72	474.5	103.5	680.7	654.4	26.27	25.909	
3,600.0	3,551.9	3,582.6	3,578.9	13.9	15.3	135.11	474.3	105.6	697.0	670.4	26.64	26.160	
3,700.0	3,649.7	3,683.6	3,679.9	14.4	15.3	136.31	474.9	106.4	713.0	686.0	27.04	26.370	
3,800.0	3,747.5	3,783.2	3,779.4	14.8	15.3	137.38	476.0	106.6	729.1	701.6	27.46	26.548	
3,900.0	3,845.4	3,878.2	3,874.5	15.3	15.3	138.34	477.3	106.5	745.3	717.4	27.88	26.731	
4,000.0	3,943.2	3,971.1	3,967.4	15.8	15.3	139.24	478.8	106.9	762.3	734.0	28.31	26.931	
4,058.1	4,000.0	4,024.6	4,020.8	16.0	15.3	139.74	479.8	107.5	772.6	744.1	28.53	27.081	
4,100.0	4,041.0	4,063.0	4,059.2	16.2	15.3	136.07	480.4	108.0	780.0	751.3	28.68	27.196	
4,181.4	4,120.6	4,137.4	4,133.6	16.5	15.3	129.09	481.5	109.7	793.7	764.7	29.00	27.371	
4,200.0	4,138.8	4,154.3	4,150.5	16.6	15.3	129.29	481.7	110.1	796.8	767.7	29.06	27.415	
4,300.0	4,236.6	4,249.4	4,245.5	17.1	15.4	130.45	482.5	113.2	813.6	784.1	29.50	27.583	
4,400.0	4,334.3	4,344.9	4,340.9	17.5	15.4	131.65	482.3	116.9	831.0	801.1	29.94	27.752	
4,500.0	4,432.1	4,449.9	4,445.9	18.0	15.5	132.97	481.1	120.9	848.4	818.0	30.41	27.897	
4,600.0	4,529.9	4,549.6	4,545.5	18.4	15.6	134.19	479.5	124.3	865.5	834.5	30.96	27.957	
4,700.0	4,627.6	4,646.8	4,642.6	18.9	15.8	135.32	478.0	127.4	882.7	851.2	31.51	28.018	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design:	RED HILLS WEST - SD WE 24 FEDERAL P24 6H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program:	33-r.5 MWD												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Rule Assigned:										
Measured	Vertical	Measured	Vertical	Reference	Offset	Highside	Offset Wellbore Centre		Distance				Warning	
Depth (usft)	Depth (usft)	Depth (usft)	Depth (usft)	(usft)	(usft)	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor		
4,800.0	4,725.4	4,740.0	4,735.8	19.4	15.9	136.25	478.4	129.9	900.6	868.5	32.04	28.103		
4,900.0	4,823.2	4,836.1	4,831.9	19.8	15.9	137.04	480.8	132.0	919.0	886.4	32.58	28.203		
5,000.0	4,920.9	4,935.0	4,930.6	20.3	15.9	137.81	483.4	134.1	937.5	904.3	33.12	28.301		
5,100.0	5,018.7	5,049.3	5,044.9	20.7	15.9	138.67	486.2	135.7	955.4	921.7	33.79	28.276		
5,200.0	5,116.5	5,166.3	5,161.9	21.2	16.0	139.49	488.5	134.8	971.3	936.8	34.48	28.165		
5,300.0	5,214.3	5,264.2	5,259.7	21.7	16.0	140.16	490.1	133.2	986.5	951.4	35.11	28.099		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design:	ZIA HILLS UNIT 2532 PROJECT - _ZIA HILLS UNIT 2532 WC 705H - OWB - PWP0											Offset Site Error:	0.0 usft
Survey Program:	0-r.5 MWD+IFR1											Offset Well Error:	0.0 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Rule Assigned:		Distance		Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	
19,500.0	12,184.0	19,457.6	12,184.0	77.0	77.1	90.00	-7,079.1	-1,950.2	856.0	703.9	152.11	5.627	
19,524.6	12,184.0	19,482.1	12,184.0	77.2	77.3	90.00	-7,103.6	-1,950.0	856.0	703.5	152.53	5.612 ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - _ZIA HILLS UNIT 2532 WC 706H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 MWD+IFR1												Offset Well Error:	0.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)		No-Go Distance (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)					
0.0	0.0	0.0	0.0	0.0	0.0	179.31	-30.0	0.4	30.0	29.5	0.48	62.574	
100.0	100.0	100.0	100.0	1.2	1.2	179.31	-30.0	0.4	30.0	27.1	2.87	10.465	
200.0	200.0	200.0	200.0	1.7	1.7	179.31	-30.0	0.4	30.0	26.1	3.86	7.765	
300.0	300.0	300.0	300.0	2.1	2.1	179.31	-30.0	0.4	30.0	25.4	4.63	6.475	
400.0	400.0	400.0	400.0	2.4	2.4	179.31	-30.0	0.4	30.0	24.7	5.29	5.675	
500.0	500.0	500.0	500.0	2.7	2.7	179.31	-30.0	0.4	30.0	24.1	5.87	5.114	
600.0	600.0	600.0	600.0	3.0	3.0	179.31	-30.0	0.4	30.0	23.6	6.39	4.692	
700.0	700.0	700.0	700.0	3.2	3.2	179.31	-30.0	0.4	30.0	23.1	6.88	4.359	
800.0	800.0	800.0	800.0	3.5	3.5	179.31	-30.0	0.4	30.0	22.7	7.34	4.088	
900.0	900.0	900.0	900.0	3.7	3.7	179.31	-30.0	0.4	30.0	22.2	7.77	3.861	
1,000.0	1,000.0	1,000.0	1,000.0	3.9	3.9	179.31	-30.0	0.4	30.0	21.8	8.18	3.667 CC	
1,100.0	1,100.0	1,100.1	1,100.1	4.2	4.2	-100.64	-29.8	-1.4	30.2	21.6	8.57	3.519 ES	
1,200.0	1,199.8	1,200.2	1,200.0	4.5	4.5	-100.50	-29.4	-6.6	30.6	21.7	8.93	3.428	
1,300.0	1,299.5	1,300.3	1,299.8	4.9	4.8	-100.28	-28.6	-15.3	31.4	22.1	9.28	3.379	
1,400.0	1,398.7	1,400.4	1,399.1	5.2	5.2	-99.98	-27.6	-27.5	32.4	22.8	9.63	3.366	
1,500.0	1,497.5	1,500.5	1,497.9	5.5	5.5	-99.62	-26.2	-43.1	33.8	23.8	9.98	3.383	
1,600.0	1,595.6	1,600.6	1,596.2	5.9	5.9	-99.23	-24.5	-62.1	35.4	25.1	10.34	3.426	
1,700.0	1,693.4	1,700.6	1,694.0	6.2	6.2	-98.90	-22.7	-82.8	37.2	26.5	10.70	3.478	
1,800.0	1,791.3	1,800.5	1,791.8	6.5	6.5	-98.60	-20.9	-103.5	39.0	27.9	11.07	3.524	
1,900.0	1,889.1	1,900.5	1,889.6	6.9	6.9	-98.32	-19.1	-124.2	40.8	29.4	11.45	3.566	
2,000.0	1,986.9	2,000.5	1,987.4	7.2	7.2	-98.07	-17.3	-145.0	42.6	30.8	11.83	3.604	
2,100.0	2,084.7	2,100.5	2,085.2	7.6	7.6	-97.85	-15.5	-165.7	44.4	32.2	12.21	3.638	
2,200.0	2,182.5	2,200.5	2,183.0	8.0	8.0	-97.63	-13.7	-186.4	46.2	33.6	12.60	3.670	
2,300.0	2,280.3	2,300.5	2,280.8	8.4	8.4	-97.44	-11.8	-207.1	48.0	35.0	12.99	3.698	
2,400.0	2,378.1	2,400.4	2,378.6	8.8	8.8	-97.26	-10.0	-227.8	49.8	36.5	13.39	3.724	
2,500.0	2,476.0	2,500.4	2,476.4	9.2	9.2	-97.09	-8.2	-248.5	51.7	37.9	13.78	3.747	
2,600.0	2,573.8	2,600.4	2,574.2	9.6	9.6	-96.93	-6.4	-269.2	53.5	39.3	14.18	3.769	
2,700.0	2,671.6	2,700.4	2,672.0	10.0	10.0	-96.78	-4.6	-289.9	55.3	40.7	14.59	3.789	
2,800.0	2,769.4	2,800.4	2,769.8	10.4	10.4	-96.65	-2.8	-310.6	57.1	42.1	14.99	3.807	
2,900.0	2,867.2	2,900.4	2,867.6	10.9	10.9	-96.52	-1.0	-331.3	58.9	43.5	15.40	3.824	
3,000.0	2,965.0	3,000.3	2,965.4	11.3	11.3	-96.39	0.8	-352.0	60.7	44.9	15.81	3.840	
3,100.0	3,062.8	3,101.3	3,064.0	11.7	11.7	-95.80	3.2	-373.4	62.0	45.8	16.17	3.834	
3,200.0	3,160.7	3,202.8	3,162.6	12.2	12.2	-92.98	8.2	-397.0	61.0	44.4	16.56	3.682	
3,300.0	3,258.5	3,302.9	3,259.4	12.6	12.6	-88.41	14.8	-421.7	58.7	41.7	17.00	3.451	
3,400.0	3,356.3	3,402.7	3,355.9	13.1	13.1	-83.49	21.4	-446.4	56.8	39.2	17.62	3.223	
3,500.0	3,454.1	3,502.6	3,452.4	13.5	13.5	-78.27	28.1	-471.1	55.3	36.9	18.44	3.000	
3,600.0	3,551.9	3,602.5	3,549.0	13.9	14.0	-72.82	34.7	-495.7	54.3	34.9	19.50	2.788 Normal Operations	
3,700.0	3,649.7	3,702.3	3,645.5	14.4	14.5	-67.22	41.3	-520.4	53.9	33.1	20.79	2.592 Normal Operations	
3,739.3	3,688.2	3,741.6	3,683.5	14.6	14.6	-65.00	43.9	-530.1	53.8	32.5	21.36	2.521 Normal Operations	
3,800.0	3,747.5	3,802.2	3,742.0	14.8	14.9	-61.57	47.9	-545.0	53.9	31.6	22.29	2.420 Caution - Monitor Closely	
3,900.0	3,845.4	3,902.0	3,838.6	15.3	15.4	-56.00	54.6	-569.7	54.5	30.6	23.95	2.276 Caution - Monitor Closely	
4,000.0	3,943.2	4,001.9	3,935.1	15.8	15.8	-50.58	61.2	-594.4	55.6	29.9	25.69	2.164 Caution - Monitor Closely	
4,058.1	4,000.0	4,059.9	3,991.2	16.0	16.1	-47.55	65.0	-608.7	56.4	29.7	26.71	2.113 Caution - Monitor Closely	
4,100.0	4,041.0	4,101.8	4,031.7	16.2	16.3	-49.56	67.8	-619.0	57.4	30.0	27.40	2.094 Caution - Monitor Closely, SF	
4,181.4	4,120.6	4,183.1	4,110.3	16.5	16.7	-54.73	73.2	-639.1	60.6	32.2	28.47	2.130 Caution - Monitor Closely	
4,200.0	4,138.8	4,201.6	4,128.2	16.6	16.8	-54.39	74.4	-643.7	61.6	32.9	28.66	2.148 Caution - Monitor Closely	
4,300.0	4,236.6	4,301.5	4,224.7	17.1	17.3	-52.74	81.1	-668.4	66.7	37.0	29.73	2.243 Caution - Monitor Closely	
4,400.0	4,334.3	4,401.3	4,321.3	17.5	17.7	-51.32	87.7	-693.0	71.8	41.1	30.75	2.336 Caution - Monitor Closely	
4,500.0	4,432.1	4,501.2	4,417.8	18.0	18.2	-50.10	94.3	-717.7	77.0	45.3	31.75	2.427 Caution - Monitor Closely	
4,600.0	4,529.9	4,601.0	4,514.3	18.4	18.7	-49.03	101.0	-742.3	82.3	49.5	32.73	2.514 Normal Operations	
4,700.0	4,627.6	4,700.9	4,610.9	18.9	19.2	-48.09	107.6	-767.0	87.5	53.8	33.69	2.598 Normal Operations	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - _ZIA HILLS UNIT 2532 WC 706H - OWB - PWP0													Offset Site Error:	0.0 usft	
Survey Program:		0-r.5 MWD+IFR1					Rule Assigned:							Offset Well Error:	0.0 usft
Measured Depth	Vertical	Measured	Vertical	Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance			Separation Factor	Warning		
Depth (usft)	Depth (usft)	Depth (usft)	Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)				
12,525.0	12,181.2	12,744.4	12,359.4	32.3	37.8	112.88	-69.5	-1,567.6	464.7	402.6	62.12	7.480			
12,550.0	12,183.3	12,784.7	12,364.9	32.3	37.8	113.07	-109.4	-1,567.4	465.2	403.5	61.72	7.537			
12,576.0	12,184.0	12,826.7	12,367.0	32.3	37.8	113.15	-151.4	-1,567.1	465.5	404.1	61.37	7.585			
12,600.0	12,184.0	12,851.8	12,367.0	32.4	37.9	113.15	-176.5	-1,567.0	465.5	404.2	61.28	7.595			
12,700.0	12,184.0	12,951.8	12,367.0	32.5	38.0	113.15	-276.5	-1,566.3	465.5	404.4	61.04	7.626			
12,800.0	12,184.0	13,051.8	12,367.0	32.7	38.1	113.15	-376.5	-1,565.7	465.5	404.6	60.85	7.650			
12,900.0	12,184.0	13,151.8	12,367.0	32.9	38.3	113.15	-476.5	-1,565.0	465.5	404.7	60.72	7.666			
13,000.0	12,184.0	13,251.8	12,367.0	33.1	38.5	113.15	-576.5	-1,564.4	465.5	404.8	60.64	7.676			
13,100.0	12,184.0	13,351.8	12,367.0	33.3	38.7	113.15	-676.5	-1,563.7	465.5	404.8	60.62	7.678			
13,200.0	12,184.0	13,451.8	12,367.0	33.6	38.9	113.15	-776.5	-1,563.1	465.5	404.8	60.66	7.673			
13,300.0	12,184.0	13,551.8	12,367.0	33.9	39.2	113.15	-876.4	-1,562.4	465.5	404.7	60.76	7.661			
13,400.0	12,184.0	13,651.8	12,367.0	34.2	39.4	113.15	-976.4	-1,561.8	465.5	404.6	60.91	7.642			
13,500.0	12,184.0	13,751.8	12,367.0	34.5	39.7	113.15	-1,076.4	-1,561.1	465.5	404.4	61.12	7.616			
13,600.0	12,184.0	13,851.8	12,367.0	34.9	40.1	113.15	-1,176.4	-1,560.5	465.5	404.1	61.38	7.584			
13,700.0	12,184.0	13,951.8	12,367.0	35.2	40.4	113.15	-1,276.4	-1,559.8	465.5	403.8	61.70	7.544			
13,800.0	12,184.0	14,051.8	12,367.0	35.6	40.7	113.15	-1,376.4	-1,559.2	465.5	403.4	62.07	7.499			
13,900.0	12,184.0	14,151.8	12,367.0	36.0	41.1	113.15	-1,476.4	-1,558.5	465.5	403.0	62.50	7.448			
14,000.0	12,184.0	14,251.8	12,367.0	36.5	41.5	113.15	-1,576.4	-1,557.9	465.5	402.5	62.97	7.392			
14,100.0	12,184.0	14,351.8	12,367.0	36.9	41.9	113.15	-1,676.4	-1,557.2	465.5	402.0	63.50	7.330			
14,200.0	12,184.0	14,451.8	12,367.0	37.4	42.3	113.15	-1,776.4	-1,556.6	465.5	401.4	64.08	7.264			
14,300.0	12,184.0	14,551.8	12,367.0	37.9	42.8	113.15	-1,876.4	-1,555.9	465.5	400.8	64.71	7.194			
14,400.0	12,184.0	14,651.8	12,367.0	38.4	43.3	113.15	-1,976.4	-1,555.3	465.5	400.1	65.38	7.120			
14,500.0	12,184.0	14,751.8	12,367.0	39.0	43.7	113.15	-2,076.4	-1,554.6	465.5	399.4	66.10	7.042			
14,600.0	12,184.0	14,851.8	12,367.0	39.5	44.2	113.15	-2,176.4	-1,554.0	465.5	398.6	66.86	6.962			
14,700.0	12,184.0	14,951.8	12,367.0	40.1	44.7	113.15	-2,276.4	-1,553.3	465.5	397.8	67.66	6.879			
14,800.0	12,184.0	15,051.8	12,367.0	40.6	45.2	113.15	-2,376.4	-1,552.7	465.5	397.0	68.51	6.794			
14,900.0	12,184.0	15,151.8	12,367.0	41.2	45.8	113.15	-2,476.4	-1,552.0	465.5	396.1	69.40	6.708			
15,000.0	12,184.0	15,251.8	12,367.0	41.8	46.3	113.15	-2,576.4	-1,551.4	465.5	395.2	70.32	6.620			
15,100.0	12,184.0	15,351.8	12,367.0	42.4	46.9	113.15	-2,676.4	-1,550.7	465.5	394.2	71.28	6.530			
15,200.0	12,184.0	15,451.8	12,367.0	43.1	47.5	113.15	-2,776.4	-1,550.1	465.5	393.2	72.27	6.441			
15,300.0	12,184.0	15,551.8	12,367.0	43.7	48.1	113.15	-2,876.4	-1,549.4	465.5	392.2	73.30	6.350			
15,400.0	12,184.0	15,651.8	12,367.0	44.4	48.6	113.15	-2,976.4	-1,548.8	465.5	391.1	74.36	6.260			
15,500.0	12,184.0	15,751.8	12,367.0	45.0	49.3	113.15	-3,076.4	-1,548.1	465.5	390.0	75.45	6.169			
15,600.0	12,184.0	15,851.8	12,367.0	45.7	49.9	113.15	-3,176.4	-1,547.5	465.5	388.9	76.57	6.079			
15,700.0	12,184.0	15,951.8	12,367.0	46.4	50.5	113.15	-3,276.4	-1,546.8	465.5	387.8	77.72	5.989			
15,800.0	12,184.0	16,051.8	12,367.0	47.1	51.2	113.15	-3,376.4	-1,546.2	465.5	386.6	78.89	5.900			
15,900.0	12,184.0	16,151.8	12,367.0	47.8	51.8	113.15	-3,476.4	-1,545.6	465.5	385.4	80.09	5.812			
16,000.0	12,184.0	16,251.8	12,367.0	48.5	52.5	113.15	-3,576.4	-1,544.9	465.5	384.2	81.32	5.724			
16,100.0	12,184.0	16,351.8	12,367.0	49.2	53.1	113.15	-3,676.4	-1,544.3	465.5	382.9	82.57	5.637			
16,200.0	12,184.0	16,451.8	12,367.0	49.9	53.8	113.15	-3,776.4	-1,543.6	465.5	381.6	83.84	5.552			
16,300.0	12,184.0	16,551.8	12,367.0	50.7	54.5	113.15	-3,876.4	-1,543.0	465.5	380.4	85.13	5.468			
16,400.0	12,184.0	16,651.8	12,367.0	51.4	55.2	113.15	-3,976.4	-1,542.3	465.5	379.0	86.45	5.385			
16,500.0	12,184.0	16,751.8	12,367.0	52.2	55.9	113.15	-4,076.4	-1,541.7	465.5	377.7	87.78	5.303			
16,600.0	12,184.0	16,851.8	12,367.0	52.9	56.6	113.15	-4,176.4	-1,541.0	465.5	376.4	89.13	5.222			
16,700.0	12,184.0	16,951.8	12,367.0	53.7	57.3	113.15	-4,276.4	-1,540.4	465.5	375.0	90.50	5.143			
16,800.0	12,184.0	17,051.8	12,367.0	54.5	58.0	113.15	-4,376.4	-1,539.7	465.5	373.6	91.89	5.066			
16,900.0	12,184.0	17,151.8	12,367.0	55.3	58.8	113.15	-4,476.4	-1,539.1	465.5	372.2	93.29	4.990			
17,000.0	12,184.0	17,251.8	12,367.0	56.0	59.5	113.15	-4,576.4	-1,538.4	465.5	370.8	94.71	4.915			
17,100.0	12,184.0	17,351.8	12,367.0	56.8	60.3	113.15	-4,676.4	-1,537.8	465.5	369.3	96.14	4.842			
17,200.0	12,184.0	17,451.8	12,367.0	57.6	61.0	113.15	-4,776.4	-1,537.1	465.5	367.9	97.59	4.770			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - _ZIA HILLS UNIT 2532 WC 706H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 MWD+IFR1												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned:		Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
17,300.0	12,184.0	17,551.8	12,367.0	58.4	61.8	113.15	-4,876.4	-1,536.5	465.5	366.4	99.05	4.700	
17,400.0	12,184.0	17,651.8	12,367.0	59.2	62.5	113.15	-4,976.4	-1,535.8	465.5	365.0	100.52	4.631	
17,500.0	12,184.0	17,751.8	12,367.0	60.0	63.3	113.15	-5,076.4	-1,535.2	465.5	363.5	102.01	4.563	
17,600.0	12,184.0	17,851.8	12,367.0	60.8	64.1	113.15	-5,176.4	-1,534.5	465.5	362.0	103.51	4.497	
17,700.0	12,184.0	17,951.8	12,367.0	61.7	64.9	113.15	-5,276.4	-1,533.9	465.5	360.5	105.01	4.433	
17,800.0	12,184.0	18,051.8	12,367.0	62.5	65.6	113.15	-5,376.4	-1,533.2	465.5	359.0	106.53	4.369	
17,900.0	12,184.0	18,151.8	12,367.0	63.3	66.4	113.15	-5,476.4	-1,532.6	465.5	357.4	108.06	4.308	
18,000.0	12,184.0	18,251.8	12,367.0	64.1	67.2	113.15	-5,576.4	-1,531.9	465.5	355.9	109.60	4.247	
18,100.0	12,184.0	18,351.8	12,367.0	65.0	68.0	113.15	-5,676.3	-1,531.3	465.5	354.3	111.15	4.188	
18,200.0	12,184.0	18,451.8	12,367.0	65.8	68.8	113.15	-5,776.3	-1,530.6	465.5	352.8	112.71	4.130	
18,300.0	12,184.0	18,551.8	12,367.0	66.7	69.6	113.15	-5,876.3	-1,530.0	465.5	351.2	114.28	4.073	
18,400.0	12,184.0	18,651.8	12,367.0	67.5	70.4	113.15	-5,976.3	-1,529.3	465.5	349.6	115.86	4.018	
18,500.0	12,184.0	18,751.8	12,367.0	68.3	71.2	113.15	-6,076.3	-1,528.7	465.5	348.1	117.44	3.964	
18,600.0	12,184.0	18,851.8	12,367.0	69.2	72.1	113.15	-6,176.3	-1,528.0	465.5	346.5	119.03	3.911	
18,700.0	12,184.0	18,951.8	12,367.0	70.1	72.9	113.15	-6,276.3	-1,527.4	465.5	344.9	120.63	3.859	
18,800.0	12,184.0	19,051.8	12,367.0	70.9	73.7	113.15	-6,376.3	-1,526.7	465.5	343.3	122.24	3.808	
18,900.0	12,184.0	19,151.8	12,367.0	71.8	74.5	113.15	-6,476.3	-1,526.1	465.5	341.6	123.85	3.758	
19,000.0	12,184.0	19,251.8	12,367.0	72.6	75.4	113.15	-6,576.3	-1,525.4	465.5	340.0	125.47	3.710	
19,100.0	12,184.0	19,351.8	12,367.0	73.5	76.2	113.15	-6,676.3	-1,524.8	465.5	338.4	127.10	3.662	
19,200.0	12,184.0	19,451.8	12,367.0	74.4	77.0	113.15	-6,776.3	-1,524.2	465.5	336.8	128.73	3.616	
19,300.0	12,184.0	19,551.8	12,367.0	75.2	77.9	113.15	-6,876.3	-1,523.5	465.5	335.1	130.37	3.571	
19,400.0	12,184.0	19,651.8	12,367.0	76.1	78.7	113.15	-6,976.3	-1,522.9	465.5	333.5	132.02	3.526	
19,500.0	12,184.0	19,751.8	12,367.0	77.0	79.6	113.15	-7,076.3	-1,522.2	465.5	331.8	133.66	3.483	
19,524.6	12,184.0	19,776.3	12,367.0	77.2	79.8	113.15	-7,100.9	-1,522.0	465.5	331.4	134.07	3.472	

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - _ZIA HILLS UNIT 2532 WC 708H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 MWD+IFR1												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
17,400.0	12,184.0	17,537.7	12,367.0	59.2	55.7	-113.15	-4,970.8	-679.8	465.5	341.2	124.32	3.744	
17,500.0	12,184.0	17,637.7	12,367.0	60.0	56.6	-113.15	-5,070.8	-679.2	465.5	339.5	125.97	3.695	
17,600.0	12,184.0	17,737.7	12,367.0	60.8	57.4	-113.15	-5,170.8	-678.5	465.5	337.9	127.62	3.647	
17,700.0	12,184.0	17,837.7	12,367.0	61.7	58.3	-113.15	-5,270.8	-677.9	465.5	336.2	129.28	3.601	
17,800.0	12,184.0	17,937.7	12,367.0	62.5	59.2	-113.15	-5,370.8	-677.2	465.5	334.5	130.95	3.555	
17,900.0	12,184.0	18,037.7	12,367.0	63.3	60.0	-113.15	-5,470.8	-676.6	465.5	332.9	132.62	3.510	
18,000.0	12,184.0	18,137.7	12,367.0	64.1	60.9	-113.15	-5,570.8	-675.9	465.5	331.2	134.29	3.466	
18,100.0	12,184.0	18,237.7	12,367.0	65.0	61.8	-113.15	-5,670.8	-675.3	465.5	329.5	135.97	3.423	
18,200.0	12,184.0	18,337.7	12,367.0	65.8	62.7	-113.15	-5,770.8	-674.6	465.5	327.8	137.65	3.382	
18,300.0	12,184.0	18,437.7	12,367.0	66.7	63.6	-113.15	-5,870.8	-674.0	465.5	326.1	139.34	3.341	
18,400.0	12,184.0	18,537.7	12,367.0	67.5	64.5	-113.15	-5,970.8	-673.3	465.5	324.4	141.03	3.301	
18,500.0	12,184.0	18,637.7	12,367.0	68.3	65.3	-113.15	-6,070.8	-672.7	465.5	322.8	142.73	3.261	
18,600.0	12,184.0	18,737.7	12,367.0	69.2	66.2	-113.15	-6,170.8	-672.0	465.5	321.1	144.43	3.223	
18,700.0	12,184.0	18,837.7	12,367.0	70.1	67.1	-113.15	-6,270.8	-671.4	465.5	319.3	146.13	3.185	
18,800.0	12,184.0	18,937.7	12,367.0	70.9	68.0	-113.15	-6,370.8	-670.7	465.5	317.6	147.84	3.149	
18,900.0	12,184.0	19,037.7	12,367.0	71.8	68.9	-113.15	-6,470.8	-670.1	465.5	315.9	149.55	3.113	
19,000.0	12,184.0	19,137.7	12,367.0	72.6	69.8	-113.15	-6,570.8	-669.4	465.5	314.2	151.26	3.077	
19,100.0	12,184.0	19,237.7	12,367.0	73.5	70.7	-113.15	-6,670.8	-668.8	465.5	312.5	152.98	3.043	
19,200.0	12,184.0	19,337.7	12,367.0	74.4	71.6	-113.15	-6,770.8	-668.1	465.5	310.8	154.70	3.009	
19,300.0	12,184.0	19,437.7	12,367.0	75.2	72.5	-113.15	-6,870.8	-667.5	465.5	309.1	156.42	2.976 Normal Operations	
19,400.0	12,184.0	19,537.7	12,367.0	76.1	73.4	-113.15	-6,970.8	-666.8	465.5	307.3	158.15	2.943 Normal Operations	
19,500.0	12,184.0	19,637.7	12,367.0	77.0	74.3	-113.15	-7,070.8	-666.2	465.5	305.6	159.88	2.912 Normal Operations	
19,523.8	12,184.0	19,661.5	12,367.0	77.2	74.6	-113.15	-7,094.5	-666.0	465.5	305.2	160.29	2.904 Normal Operations	
19,524.6	12,184.0	19,662.1	12,367.0	77.2	74.6	-113.15	-7,095.2	-666.0	465.5	305.2	160.29	2.904 Normal Operations, SF	

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - _ZIA HILLS UNIT 2532 WC 709H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 MWD+IFR1												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
0.0	0.0	0.0	0.0	0.0	0.0	-0.59	59.7	-0.6	59.7	59.2	0.48	124.559	
100.0	100.0	100.0	100.0	1.2	1.2	-0.59	59.7	-0.6	59.7	56.9	2.87	20.831	
200.0	200.0	200.0	200.0	1.7	1.7	-0.59	59.7	-0.6	59.7	55.9	3.86	15.457	
300.0	300.0	300.0	300.0	2.1	2.1	-0.59	59.7	-0.6	59.7	55.1	4.63	12.889	
400.0	400.0	400.0	400.0	2.4	2.4	-0.59	59.7	-0.6	59.7	54.4	5.29	11.296	
500.0	500.0	500.0	500.0	2.7	2.7	-0.59	59.7	-0.6	59.7	53.9	5.87	10.180	
600.0	600.0	600.0	600.0	3.0	3.0	-0.59	59.7	-0.6	59.7	53.3	6.39	9.340	
700.0	700.0	700.0	700.0	3.2	3.2	-0.59	59.7	-0.6	59.7	52.8	6.88	8.678	
800.0	800.0	800.0	800.0	3.5	3.5	-0.59	59.7	-0.6	59.7	52.4	7.34	8.137	
900.0	900.0	900.0	900.0	3.7	3.7	-0.59	59.7	-0.6	59.7	51.9	7.77	7.685	
1,000.0	1,000.0	1,000.0	1,000.0	3.9	3.9	-0.59	59.7	-0.6	59.7	51.5	8.18	7.299 CC, ES	
1,100.0	1,100.0	1,098.5	1,098.5	4.2	4.2	79.85	60.9	-1.8	60.6	52.0	8.63	7.027	
1,200.0	1,199.8	1,197.0	1,196.9	4.5	4.5	81.10	64.4	-5.5	63.3	54.3	9.04	7.002	
1,300.0	1,299.5	1,295.4	1,294.9	4.9	4.9	82.95	70.3	-11.5	67.9	58.4	9.44	7.187	
1,400.0	1,398.7	1,393.6	1,392.4	5.2	5.2	85.14	78.5	-20.0	74.3	64.5	9.83	7.563	
1,500.0	1,497.5	1,491.5	1,489.1	5.5	5.5	87.43	89.0	-30.8	82.7	72.5	10.20	8.109	
1,600.0	1,595.6	1,589.3	1,585.1	5.9	5.9	89.64	101.8	-44.0	93.2	82.6	10.54	8.838	
1,700.0	1,693.4	1,688.5	1,682.3	6.2	6.2	91.81	115.8	-58.5	104.6	93.7	10.95	9.553	
1,800.0	1,791.3	1,787.8	1,779.5	6.5	6.5	93.56	129.8	-72.9	116.2	104.9	11.34	10.244	
1,900.0	1,889.1	1,887.1	1,876.7	6.9	6.9	94.99	143.9	-87.4	127.9	116.1	11.74	10.894	
2,000.0	1,986.9	1,986.4	1,973.9	7.2	7.2	96.18	157.9	-101.9	139.6	127.5	12.14	11.501	
2,100.0	2,084.7	2,085.6	2,071.1	7.6	7.6	97.19	172.0	-116.4	151.4	138.8	12.54	12.067	
2,200.0	2,182.5	2,184.9	2,168.3	8.0	8.0	98.05	186.0	-130.8	163.2	150.2	12.96	12.595	
2,300.0	2,280.3	2,284.2	2,265.5	8.4	8.3	98.79	200.0	-145.3	175.0	161.7	13.37	13.088	
2,400.0	2,378.1	2,383.4	2,362.7	8.8	8.7	99.44	214.1	-159.8	186.9	173.1	13.79	13.549	
2,500.0	2,476.0	2,482.7	2,459.9	9.2	9.1	100.01	228.1	-174.3	198.8	184.6	14.22	13.980	
2,600.0	2,573.8	2,582.0	2,557.1	9.6	9.6	100.52	242.1	-188.7	210.7	196.1	14.65	14.384	
2,700.0	2,671.6	2,681.5	2,654.6	10.0	9.9	100.98	256.2	-203.2	222.6	207.6	15.04	14.800	
2,800.0	2,769.4	2,782.4	2,753.6	10.4	10.4	101.67	269.6	-217.1	234.1	218.7	15.46	15.140	
2,900.0	2,867.2	2,883.2	2,852.9	10.9	10.8	102.69	281.8	-229.7	245.0	229.1	15.88	15.425	
3,000.0	2,965.0	2,984.0	2,952.5	11.3	11.2	103.99	292.8	-241.0	255.4	239.1	16.30	15.672	
3,100.0	3,062.8	3,084.7	3,052.2	11.7	11.6	105.55	302.6	-251.1	265.3	248.6	16.70	15.886	
3,200.0	3,160.7	3,185.3	3,152.0	12.2	12.0	107.35	311.1	-259.9	275.0	257.9	17.11	16.070	
3,300.0	3,258.5	3,285.7	3,251.8	12.6	12.4	109.37	318.4	-267.4	284.4	266.9	17.53	16.224	
3,400.0	3,356.3	3,385.7	3,351.5	13.1	12.7	111.58	324.5	-273.6	293.8	275.9	17.98	16.347	
3,500.0	3,454.1	3,485.5	3,451.0	13.5	13.1	113.97	329.3	-278.6	303.4	284.9	18.45	16.440	
3,600.0	3,551.9	3,584.8	3,550.2	13.9	13.4	116.51	332.9	-282.4	313.2	294.2	18.98	16.501	
3,700.0	3,649.7	3,683.8	3,649.1	14.4	13.7	119.19	335.3	-284.8	323.4	303.8	19.56	16.532	
3,800.0	3,747.5	3,782.1	3,747.5	14.8	14.0	121.97	336.5	-286.1	334.2	314.0	20.21	16.537	
3,900.0	3,845.4	3,880.0	3,845.4	15.3	14.1	124.82	336.7	-286.3	345.9	325.0	20.90	16.549	
4,000.0	3,943.2	3,977.9	3,943.2	15.8	14.2	127.51	336.7	-286.3	358.3	336.7	21.66	16.544	
4,058.1	4,000.0	4,034.7	4,000.0	16.0	14.2	128.99	336.7	-286.3	365.9	343.8	22.10	16.557	
4,100.0	4,041.0	4,075.7	4,041.0	16.2	14.2	126.04	336.7	-286.3	371.3	348.9	22.42	16.560	
4,181.4	4,120.6	4,155.3	4,120.6	16.5	14.3	120.45	336.7	-286.3	380.7	357.6	23.09	16.488	
4,200.0	4,138.8	4,173.5	4,138.8	16.6	14.3	120.94	336.7	-286.3	382.7	359.5	23.24	16.472	
4,300.0	4,236.6	4,271.2	4,236.6	17.1	14.4	123.52	336.7	-286.3	394.1	370.0	24.09	16.358	
4,400.0	4,334.3	4,369.0	4,334.3	17.5	14.4	125.95	336.7	-286.3	406.3	381.3	24.95	16.284	
4,500.0	4,432.1	4,466.8	4,432.1	18.0	14.5	128.25	336.7	-286.3	419.1	393.3	25.81	16.238	
4,600.0	4,529.9	4,564.6	4,529.9	18.4	14.6	130.40	336.7	-286.3	432.6	405.9	26.67	16.219	
4,700.0	4,627.6	4,662.3	4,627.6	18.9	14.6	132.43	336.7	-286.3	446.7	419.2	27.53	16.225	
4,800.0	4,725.4	4,760.1	4,725.4	19.4	14.7	134.33	336.7	-286.3	461.3	432.9	28.38	16.253	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - _ZIA HILLS UNIT 2532 WC 709H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 MWD+IFR1												Offset Well Error:	0.0 usft
Rule Assigned:													
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Reference (usft)	Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
17,500.0	12,184.0	17,418.6	12,184.0	60.0	53.7	-90.00	-5,068.1	-251.3	855.9	743.3	112.59	7.602	
17,600.0	12,184.0	17,518.6	12,184.0	60.8	54.6	-90.00	-5,168.1	-250.7	855.9	741.6	114.29	7.489	
17,700.0	12,184.0	17,618.6	12,184.0	61.7	55.5	-90.00	-5,268.0	-250.0	855.9	739.9	115.99	7.379	
17,800.0	12,184.0	17,718.6	12,184.0	62.5	56.5	-90.00	-5,368.0	-249.4	855.9	738.2	117.70	7.271	
17,900.0	12,184.0	17,818.6	12,184.0	63.3	57.4	-90.00	-5,468.0	-248.7	855.9	736.4	119.42	7.167	
18,000.0	12,184.0	17,918.6	12,184.0	64.1	58.3	-90.00	-5,568.0	-248.1	855.9	734.7	121.14	7.065	
18,100.0	12,184.0	18,018.6	12,184.0	65.0	59.2	-90.00	-5,668.0	-247.4	855.9	733.0	122.87	6.965	
18,200.0	12,184.0	18,118.6	12,184.0	65.8	60.1	-90.00	-5,768.0	-246.8	855.8	731.2	124.61	6.868	
18,300.0	12,184.0	18,218.6	12,184.0	66.7	61.1	-90.00	-5,868.0	-246.2	855.8	729.5	126.34	6.774	
18,400.0	12,184.0	18,318.6	12,184.0	67.5	62.0	-90.00	-5,968.0	-245.5	855.8	727.8	128.09	6.682	
18,500.0	12,184.0	18,418.6	12,184.0	68.3	62.9	-90.00	-6,068.0	-244.9	855.8	726.0	129.83	6.592	
18,600.0	12,184.0	18,518.6	12,184.0	69.2	63.8	-90.00	-6,168.0	-244.2	855.8	724.3	131.58	6.504	
18,700.0	12,184.0	18,618.6	12,184.0	70.1	64.8	-90.00	-6,268.0	-243.6	855.8	722.5	133.34	6.418	
18,800.0	12,184.0	18,718.6	12,184.0	70.9	65.7	-90.00	-6,368.0	-242.9	855.8	720.7	135.10	6.335	
18,900.0	12,184.0	18,818.6	12,184.0	71.8	66.6	-90.00	-6,468.0	-242.3	855.8	719.0	136.86	6.253	
19,000.0	12,184.0	18,918.6	12,184.0	72.6	67.5	-90.00	-6,568.0	-241.6	855.8	717.2	138.63	6.173	
19,100.0	12,184.0	19,018.6	12,184.0	73.5	68.5	-90.00	-6,668.0	-241.0	855.8	715.4	140.40	6.096	
19,200.0	12,184.0	19,118.6	12,184.0	74.4	69.4	-90.00	-6,768.0	-240.3	855.8	713.6	142.17	6.020	
19,300.0	12,184.0	19,218.6	12,184.0	75.2	70.3	-90.00	-6,868.0	-239.7	855.8	711.9	143.95	5.945	
19,400.0	12,184.0	19,318.6	12,184.0	76.1	71.3	-90.00	-6,968.0	-239.0	855.8	710.1	145.73	5.873	
19,500.0	12,184.0	19,418.6	12,184.0	77.0	72.2	-90.00	-7,068.0	-238.4	855.8	708.3	147.52	5.802	
19,524.3	12,184.0	19,442.8	12,184.0	77.2	72.4	-90.00	-7,092.2	-238.2	855.8	707.9	147.95	5.785	
19,524.6	12,184.0	19,442.8	12,184.0	77.2	72.4	-90.00	-7,092.2	-238.2	855.8	707.9	147.95	5.785 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - _ZIA HILLS UNIT 2532 WC 710H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 MWD+IFR1												Offset Well Error:	0.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	179.41	-60.0	0.6	60.0	59.5	0.48	125.145	
100.0	100.0	100.0	100.0	1.2	1.2	179.41	-60.0	0.6	60.0	57.1	2.87	20.929	
200.0	200.0	200.0	200.0	1.7	1.7	179.41	-60.0	0.6	60.0	56.1	3.86	15.530	
300.0	300.0	300.0	300.0	2.1	2.1	179.41	-60.0	0.6	60.0	55.4	4.63	12.949	
400.0	400.0	400.0	400.0	2.4	2.4	179.41	-60.0	0.6	60.0	54.7	5.29	11.349	
500.0	500.0	500.0	500.0	2.7	2.7	179.41	-60.0	0.6	60.0	54.1	5.87	10.228	
600.0	600.0	600.0	600.0	3.0	3.0	179.41	-60.0	0.6	60.0	53.6	6.39	9.384	
700.0	700.0	700.0	700.0	3.2	3.2	179.41	-60.0	0.6	60.0	53.1	6.88	8.719	
800.0	800.0	800.0	800.0	3.5	3.5	179.41	-60.0	0.6	60.0	52.7	7.34	8.176	
900.0	900.0	900.0	900.0	3.7	3.7	179.41	-60.0	0.6	60.0	52.2	7.77	7.721	
1,000.0	1,000.0	1,000.0	1,000.0	3.9	3.9	179.41	-60.0	0.6	60.0	51.8	8.18	7.333 CC	
1,100.0	1,100.0	1,100.0	1,100.0	4.2	4.1	-102.22	-60.0	0.6	60.3	51.8	8.57	7.037 ES	
1,200.0	1,199.8	1,199.8	1,199.8	4.5	4.3	-106.94	-60.0	0.6	61.7	52.7	8.96	6.884 SF	
1,300.0	1,299.5	1,299.5	1,299.5	4.9	4.5	-114.26	-60.0	0.6	64.7	55.4	9.36	6.917	
1,400.0	1,398.7	1,398.7	1,398.7	5.2	4.7	-123.16	-60.0	0.6	70.7	60.8	9.82	7.198	
1,500.0	1,497.5	1,497.5	1,497.5	5.5	4.8	-132.33	-60.0	0.6	80.3	70.0	10.34	7.771	
1,600.0	1,595.6	1,595.6	1,595.6	5.9	5.0	-140.69	-60.0	0.6	94.3	83.4	10.92	8.640	
1,700.0	1,693.4	1,693.4	1,693.4	6.2	5.2	-147.44	-60.0	0.6	111.3	99.9	11.46	9.713	
1,800.0	1,791.3	1,791.3	1,791.3	6.5	5.3	-152.38	-60.0	0.6	129.4	117.4	12.00	10.785	
1,900.0	1,889.1	1,889.1	1,889.1	6.9	5.5	-156.09	-60.0	0.6	148.2	135.7	12.54	11.818	
2,000.0	1,986.9	1,986.9	1,986.9	7.2	5.6	-158.97	-60.0	0.6	167.5	154.4	13.09	12.796	
2,100.0	2,084.7	2,084.7	2,084.7	7.6	5.8	-161.25	-60.0	0.6	187.1	173.5	13.65	13.711	
2,200.0	2,182.5	2,182.5	2,182.5	8.0	5.9	-163.09	-60.0	0.6	207.0	192.8	14.21	14.563	
2,300.0	2,280.3	2,280.3	2,280.3	8.4	6.1	-164.62	-60.0	0.6	227.0	212.2	14.78	15.354	
2,400.0	2,378.1	2,378.1	2,378.1	8.8	6.2	-165.90	-60.0	0.6	247.1	231.7	15.36	16.087	
2,500.0	2,476.0	2,476.0	2,476.0	9.2	6.3	-166.98	-60.0	0.6	267.3	251.4	15.95	16.766	
2,600.0	2,573.8	2,573.8	2,573.8	9.6	6.5	-167.91	-60.0	0.6	287.7	271.1	16.54	17.396	
2,700.0	2,671.6	2,671.6	2,671.6	10.0	6.6	-168.72	-60.0	0.6	308.0	290.9	17.13	17.980	
2,800.0	2,769.4	2,769.4	2,769.4	10.4	6.7	-169.43	-60.0	0.6	328.5	310.7	17.73	18.522	
2,900.0	2,867.2	2,867.2	2,867.2	10.9	6.9	-170.06	-60.0	0.6	348.9	330.6	18.34	19.026	
3,000.0	2,965.0	2,965.0	2,965.0	11.3	7.0	-170.61	-60.0	0.6	369.4	350.5	18.95	19.495	
3,100.0	3,062.8	3,062.8	3,062.8	11.7	7.1	-171.11	-60.0	0.6	390.0	370.4	19.57	19.932	
3,200.0	3,160.7	3,160.7	3,160.7	12.2	7.3	-171.56	-60.0	0.6	410.6	390.4	20.18	20.340	
3,300.0	3,258.5	3,258.5	3,258.5	12.6	7.4	-171.96	-60.0	0.6	431.1	410.3	20.81	20.722	
3,400.0	3,356.3	3,356.3	3,356.3	13.1	7.5	-172.33	-60.0	0.6	451.7	430.3	21.43	21.079	
3,500.0	3,454.1	3,454.1	3,454.1	13.5	7.6	-172.67	-60.0	0.6	472.4	450.3	22.06	21.415	
3,600.0	3,551.9	3,551.9	3,551.9	13.9	7.8	-172.98	-60.0	0.6	493.0	470.3	22.69	21.730	
3,700.0	3,649.7	3,649.7	3,649.7	14.4	7.9	-173.26	-60.0	0.6	513.6	490.3	23.32	22.026	
3,800.0	3,747.5	3,747.5	3,747.5	14.8	8.0	-173.52	-60.0	0.6	534.3	510.3	23.95	22.305	
3,900.0	3,845.4	3,845.4	3,845.4	15.3	8.1	-173.76	-60.0	0.6	555.0	530.4	24.59	22.568	
4,000.0	3,943.2	3,943.2	3,943.2	15.8	8.2	-173.99	-60.0	0.6	575.7	550.4	25.23	22.816	
4,058.1	4,000.0	4,000.0	4,000.0	16.0	8.3	-174.11	-60.0	0.6	587.7	562.1	25.59	22.968	
4,100.0	4,041.0	4,040.5	4,040.5	16.2	8.4	-178.32	-59.7	0.7	596.4	570.5	25.84	23.081	
4,181.4	4,120.6	4,119.0	4,118.9	16.5	8.5	173.58	-57.7	1.4	613.5	587.1	26.34	23.290	
4,200.0	4,138.8	4,136.8	4,136.8	16.6	8.6	173.55	-56.9	1.7	617.4	591.0	26.45	23.343	
4,300.0	4,236.6	4,233.0	4,232.7	17.1	8.7	173.19	-51.1	3.8	638.7	611.6	27.09	23.577	
4,400.0	4,334.3	4,328.7	4,327.9	17.5	8.9	172.57	-42.2	6.9	660.3	632.6	27.72	23.822	
4,500.0	4,432.1	4,423.7	4,422.1	18.0	9.1	171.72	-30.5	11.0	682.3	654.0	28.34	24.075	
4,600.0	4,529.9	4,517.8	4,515.0	18.4	9.3	170.68	-16.0	16.1	704.8	675.9	28.95	24.348	
4,700.0	4,627.6	4,612.8	4,608.2	18.9	9.5	169.48	1.1	22.1	727.9	698.4	29.53	24.647	
4,800.0	4,725.4	4,708.9	4,702.5	19.4	9.7	168.33	18.6	28.3	751.3	721.2	30.14	24.924	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - _ZIA HILLS UNIT 2532 WC 710H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 MWD+IFR1												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned:		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)		No-Go Distance (usft)	Separation Factor
4,900.0	4,823.2	4,805.0	4,796.8	19.8	9.9	167.24	36.0	34.4	775.0	744.3		30.75	25.204
5,000.0	4,920.9	4,901.1	4,891.1	20.3	10.2	166.21	53.5	40.5	798.9	767.6		31.35	25.483
5,100.0	5,018.7	4,997.2	4,985.4	20.7	10.4	165.25	71.0	46.7	823.1	791.2		31.95	25.762
5,200.0	5,116.5	5,093.3	5,079.7	21.2	10.7	164.34	88.5	52.8	847.5	815.0		32.55	26.040
5,300.0	5,214.3	5,189.4	5,174.0	21.7	11.0	163.48	106.0	59.0	872.1	839.0		33.14	26.314
5,400.0	5,312.0	5,285.5	5,268.3	22.1	11.3	162.66	123.5	65.1	896.9	863.1		33.73	26.586
5,500.0	5,409.8	5,381.6	5,362.6	22.6	11.6	161.89	140.9	71.3	921.8	887.5		34.33	26.853
5,600.0	5,507.6	5,477.7	5,457.0	23.0	11.9	161.16	158.4	77.4	946.9	911.9		34.92	27.117
5,700.0	5,605.3	5,573.8	5,551.3	23.5	12.2	160.47	175.9	83.6	972.1	936.6		35.51	27.375
5,800.0	5,703.1	5,669.9	5,645.6	24.0	12.5	159.81	193.4	89.7	997.4	961.3		36.10	27.629

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - _ZIA HILLS UNIT 2532 WC 711H - OWB - PWP0												Offset Site Error:	0.0 usft
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR												Offset Well Error:	0.0 usft
Reference	Offset	Semi Major Axis	Offset	Highside	Offset Wellbore Centre	Distance	Between	Between	No-Go	Separation	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Centres (usft)	Ellipses (usft)	Distance (usft)	Factor	
0.0	0.0	0.0	0.0	0.0	0.0	179.41	-90.0	0.9	90.0	89.5	0.48	187.717	
100.0	100.0	100.0	100.0	1.2	1.2	179.41	-90.0	0.9	90.0	87.1	2.87	31.394	
200.0	200.0	200.0	200.0	1.7	1.7	179.41	-90.0	0.9	90.0	86.1	3.86	23.295	
300.0	300.0	300.0	300.0	2.1	2.1	179.41	-90.0	0.9	90.0	85.4	4.63	19.424	
400.0	400.0	400.0	400.0	2.4	2.4	179.41	-90.0	0.9	90.0	84.7	5.29	17.023	
500.0	500.0	500.0	500.0	2.7	2.7	179.41	-90.0	0.9	90.0	84.1	5.87	15.342	
600.0	600.0	600.0	600.0	3.0	3.0	179.41	-90.0	0.9	90.0	83.6	6.39	14.076	
700.0	700.0	700.0	700.0	3.2	3.2	179.41	-90.0	0.9	90.0	83.1	6.88	13.078	
800.0	800.0	800.0	800.0	3.5	3.5	179.41	-90.0	0.9	90.0	82.7	7.34	12.263	
900.0	900.0	900.0	900.0	3.7	3.7	179.41	-90.0	0.9	90.0	82.2	7.77	11.581	
1,000.0	1,000.0	1,000.0	1,000.0	3.9	3.9	179.41	-90.0	0.9	90.0	81.8	8.18	10.999	
1,100.0	1,100.0	1,101.4	1,101.4	4.2	4.2	-102.72	-89.1	2.5	89.5	80.9	8.60	10.416	
1,200.0	1,199.8	1,202.1	1,202.0	4.5	4.5	-109.14	-86.6	7.2	88.9	79.9	8.98	9.900	
1,204.6	1,204.4	1,206.7	1,206.5	4.5	4.5	-109.53	-86.4	7.5	88.9	79.9	9.00	9.881 CC, ES	
1,300.0	1,299.5	1,301.5	1,301.0	4.9	4.8	-119.54	-82.4	14.8	90.3	80.9	9.39	9.624 SF	
1,400.0	1,398.7	1,399.0	1,397.7	5.2	5.1	-132.55	-76.6	25.2	97.1	87.2	9.89	9.816	
1,500.0	1,497.5	1,494.8	1,492.5	5.5	5.2	-145.45	-69.9	37.6	111.8	101.3	10.44	10.706	
1,600.0	1,595.6	1,589.6	1,586.2	5.9	5.3	-155.67	-63.1	50.0	134.2	123.1	11.09	12.100	
1,700.0	1,693.4	1,683.9	1,679.5	6.2	5.5	-163.25	-56.3	62.3	161.4	149.8	11.66	13.850	
1,800.0	1,791.3	1,778.3	1,772.8	6.5	5.7	-168.64	-49.6	74.6	190.6	178.4	12.20	15.623	
1,900.0	1,889.1	1,872.6	1,866.0	6.9	5.8	-172.61	-42.8	86.9	220.9	208.1	12.74	17.343	
2,000.0	1,986.9	1,966.9	1,959.3	7.2	6.0	-175.62	-36.0	99.2	251.9	238.7	13.28	18.977	
2,100.0	2,084.7	2,061.2	2,052.5	7.6	6.2	-177.98	-29.3	111.5	283.5	269.7	13.82	20.511	
2,200.0	2,182.5	2,155.5	2,145.8	8.0	6.3	-179.87	-22.5	123.8	315.4	301.0	14.37	21.942	
2,300.0	2,280.3	2,249.8	2,239.1	8.4	6.5	178.59	-15.8	136.2	347.5	332.6	14.93	23.274	
2,400.0	2,378.1	2,344.1	2,332.3	8.8	6.7	177.30	-9.0	148.5	379.9	364.4	15.50	24.510	
2,500.0	2,476.0	2,438.4	2,425.6	9.2	6.9	176.22	-2.3	160.8	412.3	396.3	16.07	25.658	
2,600.0	2,573.8	2,532.7	2,518.8	9.6	7.0	175.30	4.5	173.1	444.9	428.3	16.65	26.723	
2,700.0	2,671.6	2,627.1	2,612.1	10.0	7.2	174.50	11.3	185.4	477.6	460.4	17.24	27.712	
2,800.0	2,769.4	2,721.4	2,705.4	10.4	7.4	173.80	18.0	197.7	510.4	492.6	17.83	28.631	
2,900.0	2,867.2	2,815.7	2,798.6	10.9	7.6	173.19	24.8	210.0	543.2	524.8	18.42	29.486	
3,000.0	2,965.0	2,910.0	2,891.9	11.3	7.7	172.64	31.5	222.3	576.1	557.0	19.02	30.283	
3,100.0	3,062.8	3,004.3	2,985.1	11.7	7.9	172.16	38.3	234.6	609.0	589.3	19.63	31.027	
3,200.0	3,160.7	3,098.6	3,078.4	12.2	8.1	171.72	45.0	246.9	641.9	621.7	20.24	31.722	
3,300.0	3,258.5	3,192.9	3,171.7	12.6	8.3	171.33	51.8	259.2	674.9	654.0	20.85	32.372	
3,400.0	3,356.3	3,287.2	3,264.9	13.1	8.4	170.98	58.5	271.6	707.9	686.4	21.46	32.981	
3,500.0	3,454.1	3,381.5	3,358.2	13.5	8.6	170.65	65.3	283.9	740.9	718.8	22.08	33.553	
3,600.0	3,551.9	3,475.9	3,451.4	13.9	8.8	170.35	72.1	296.2	774.0	751.3	22.70	34.090	
3,700.0	3,649.7	3,570.2	3,544.7	14.4	9.0	170.08	78.8	308.5	807.0	783.7	23.33	34.595	
3,800.0	3,747.5	3,664.5	3,638.0	14.8	9.2	169.83	85.6	320.8	840.1	816.1	23.95	35.071	
3,900.0	3,845.4	3,758.8	3,731.2	15.3	9.3	169.60	92.3	333.1	873.2	848.6	24.58	35.520	
4,000.0	3,943.2	3,853.1	3,824.5	15.8	9.5	169.38	99.1	345.4	906.3	881.1	25.21	35.944	
4,058.1	4,000.0	3,907.9	3,878.7	16.0	9.6	169.27	103.0	352.6	925.5	899.9	25.57	36.201	
4,100.0	4,041.0	3,947.4	3,917.8	16.2	9.7	164.97	105.8	357.7	939.3	913.5	25.82	36.384	
4,181.4	4,120.6	4,024.5	3,993.9	16.5	9.8	156.82	111.4	367.8	965.7	939.4	26.32	36.694	
4,200.0	4,138.8	4,042.0	4,011.3	16.6	9.9	156.83	112.6	370.1	971.7	945.3	26.43	36.770	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design:	ZIA HILLS UNIT 2532 PROJECT - MELLISSA-FEDERAL #1 (P&A) - OWB - AWP											Offset Site Error:	0.0 usft
Survey Program:	500-INC ONLY											Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Rule Assigned:		Distance		Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	
0.0	0.0	4.0	4.0	0.0	3.0	112.19	-281.3	689.6	744.8	740.1	4.67	159.565	
100.0	100.0	104.0	104.0	1.2	4.3	112.19	-281.3	689.6	744.8	738.0	6.75	110.354	
200.0	200.0	204.0	204.0	1.7	6.8	112.19	-281.3	689.6	744.8	734.5	10.28	72.422	
300.0	300.0	304.0	304.0	2.1	9.6	112.19	-281.3	689.6	744.8	730.6	14.19	52.483	
400.0	400.0	404.0	404.0	2.4	12.5	112.19	-281.3	689.6	744.8	726.5	18.23	40.864	
500.0	500.0	504.2	504.0	2.7	15.4	112.19	-281.3	689.6	744.8	722.4	22.33	33.358	
600.0	600.0	604.2	604.0	3.0	18.4	112.19	-281.3	689.6	744.8	718.3	26.45	28.159	
700.0	700.0	704.2	704.0	3.2	21.3	112.19	-281.3	689.6	744.8	714.2	30.59	24.348	
745.7	745.7	749.9	749.6	3.4	22.7	111.95	-278.0	689.6	743.5	711.1	32.48	22.890 CC	
800.0	800.0	802.8	802.4	3.5	24.3	111.96	-278.1	689.6	743.6	708.9	34.68	21.442	
900.0	900.0	900.1	899.7	3.7	27.2	112.04	-279.2	689.6	744.0	705.3	38.73	19.211	
1,000.0	1,000.0	1,004.6	1,004.0	3.9	30.3	112.19	-281.3	689.6	744.8	701.7	43.08	17.289	
1,100.0	1,100.0	1,104.5	1,104.0	4.2	33.3	-167.83	-281.3	689.6	746.5	699.2	47.26	15.794 ES	
1,200.0	1,199.8	1,204.4	1,203.8	4.5	36.3	-167.90	-281.3	689.6	751.6	700.1	51.45	14.609	
1,300.0	1,299.5	1,303.5	1,302.9	4.9	39.2	-168.07	-280.2	689.6	759.7	704.1	55.60	13.663	
1,400.0	1,398.7	1,401.8	1,401.2	5.2	42.2	-168.18	-280.6	689.6	771.8	712.1	59.73	12.921	
1,500.0	1,497.5	1,502.4	1,501.5	5.5	45.2	-168.31	-281.3	689.6	787.4	723.4	63.96	12.310	
1,600.0	1,595.6	1,600.5	1,599.6	5.9	48.1	-168.51	-281.3	689.6	806.1	738.0	68.09	11.838	
1,700.0	1,693.4	1,698.3	1,697.4	6.2	51.0	-168.79	-281.3	689.6	826.5	754.3	72.20	11.447	
1,800.0	1,791.3	1,794.8	1,793.8	6.5	53.9	-169.27	-278.1	689.6	845.8	769.5	76.25	11.092	
1,900.0	1,889.1	1,889.8	1,888.8	6.9	56.8	-169.46	-279.0	689.6	866.6	786.3	80.25	10.798	
2,000.0	1,986.9	1,984.8	1,983.7	7.2	59.6	-169.58	-280.9	689.6	887.7	803.4	84.25	10.537	
2,100.0	2,084.7	2,089.9	2,088.7	7.6	62.8	-169.81	-281.3	689.6	908.3	819.6	88.68	10.242	
2,200.0	2,182.5	2,187.7	2,186.5	8.0	65.7	-170.04	-281.3	689.6	928.7	835.9	92.80	10.008	
2,300.0	2,280.3	2,285.2	2,283.9	8.4	68.6	-170.32	-280.2	689.6	948.9	852.0	96.91	9.791	
2,400.0	2,378.1	2,381.9	2,380.7	8.8	71.5	-170.51	-280.5	689.6	969.5	868.5	100.99	9.600	
2,500.0	2,476.0	2,478.6	2,477.4	9.2	74.4	-170.67	-281.1	689.6	990.2	885.1	105.07	9.424 SF	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - WILDER-FEDERAL #15 (P&A) - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 3500-INC ONLY												Offset Well Error:	0.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Reference (usft)	Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning
2,400.0	2,378.1	3,120.0	3,120.0	8.8	0.0	-63.21	-288.6	-655.3	930.3	923.0	7.32	127.138	
2,500.0	2,476.0	3,120.0	3,120.0	9.2	0.0	-63.21	-288.6	-655.3	843.9	836.1	7.79	108.320	
2,600.0	2,573.8	3,120.0	3,120.0	9.6	0.0	-63.21	-288.6	-655.3	760.8	752.5	8.36	91.047	
2,700.0	2,671.6	3,120.0	3,120.0	10.0	0.0	-63.21	-288.6	-655.3	682.3	673.3	9.03	75.531	
2,800.0	2,769.4	3,120.0	3,120.0	10.4	0.0	-63.21	-288.6	-655.3	610.1	600.3	9.84	62.031	
2,900.0	2,867.2	3,120.0	3,120.0	10.9	0.0	-63.21	-288.6	-655.3	546.8	536.0	10.75	50.844	
3,000.0	2,965.0	3,120.0	3,120.0	11.3	0.0	-63.21	-288.6	-655.3	495.7	483.9	11.73	42.273	
3,100.0	3,062.8	3,120.0	3,120.0	11.7	0.0	-63.21	-288.6	-655.3	460.8	448.2	12.60	36.568	
3,200.0	3,160.7	3,145.7	3,145.7	12.2	0.8	-63.83	-288.6	-655.3	445.4	432.3	13.15	33.862	
3,300.0	3,258.5	3,243.5	3,243.5	12.6	3.7	-66.23	-288.6	-655.3	436.5	422.2	14.27	30.599	
3,400.0	3,356.3	3,341.3	3,341.3	13.1	6.6	-68.73	-288.6	-655.3	428.4	412.0	16.37	26.168	
3,500.0	3,454.1	3,439.1	3,439.1	13.5	9.6	-71.32	-288.6	-655.3	421.2	402.0	19.14	22.002	
3,600.0	3,551.9	3,537.1	3,536.9	13.9	12.5	-73.98	-288.6	-655.3	414.8	392.5	22.33	18.573	
3,700.0	3,649.7	3,634.9	3,634.7	14.4	15.4	-76.72	-288.6	-655.3	409.5	383.7	25.79	15.878	
3,800.0	3,747.5	3,732.7	3,732.5	14.8	18.4	-79.53	-288.6	-655.3	405.1	375.7	29.41	13.772	
3,900.0	3,845.4	3,827.6	3,827.3	15.3	21.2	-82.16	-285.7	-655.3	398.9	365.9	33.05	12.070	
4,000.0	3,943.2	3,921.8	3,921.4	15.8	24.1	-85.01	-286.9	-655.3	397.8	361.1	36.74	10.828	
4,003.7	3,946.8	3,925.2	3,924.9	15.8	24.2	-85.11	-287.0	-655.3	397.8	361.0	36.88	10.788 CC	
4,058.1	4,000.0	3,976.5	3,976.1	16.0	25.7	-86.68	-288.0	-655.3	398.2	359.2	38.91	10.234	
4,100.0	4,041.0	4,026.5	4,026.0	16.2	27.2	-92.14	-288.6	-655.3	398.6	357.7	40.90	9.744	
4,181.4	4,120.6	4,106.1	4,105.6	16.5	29.6	-102.10	-288.6	-655.3	400.7	356.6	44.13	9.081 ES	
4,200.0	4,138.8	4,124.3	4,123.8	16.6	30.1	-102.64	-288.6	-655.3	401.6	356.7	44.86	8.951	
4,300.0	4,236.6	4,222.1	4,221.6	17.1	33.1	-105.47	-288.6	-655.3	406.8	357.9	48.88	8.323	
4,400.0	4,334.3	4,318.9	4,318.3	17.5	36.0	-108.18	-287.6	-655.3	412.0	359.1	52.88	7.791	
4,500.0	4,432.1	4,415.2	4,414.7	18.0	38.9	-110.82	-288.0	-655.3	419.6	362.7	56.90	7.374	
4,600.0	4,529.9	4,515.7	4,514.9	18.4	41.9	-113.46	-288.6	-655.3	428.2	367.1	61.11	7.007	
4,700.0	4,627.6	4,613.5	4,612.6	18.9	44.8	-115.94	-288.6	-655.3	437.2	371.9	65.24	6.701	
4,800.0	4,725.4	4,675.0	4,674.1	19.4	46.6	-117.45	-288.6	-655.3	448.4	380.8	67.64	6.629 SF	
4,900.0	4,823.2	4,675.0	4,674.1	19.8	46.6	-117.45	-288.6	-655.3	476.7	411.4	65.26	7.305	
5,000.0	4,920.9	4,675.0	4,674.1	20.3	46.6	-117.45	-288.6	-655.3	522.9	461.7	61.16	8.550	
5,100.0	5,018.7	4,675.0	4,674.1	20.7	46.6	-117.45	-288.6	-655.3	582.7	526.2	56.52	10.311	
5,200.0	5,116.5	4,675.0	4,674.1	21.2	46.6	-117.45	-288.6	-655.3	652.5	600.4	52.07	12.530	
5,300.0	5,214.3	4,675.0	4,674.1	21.7	46.6	-117.45	-288.6	-655.3	729.3	681.2	48.13	15.154	
5,400.0	5,312.0	4,675.0	4,674.1	22.1	46.6	-117.45	-288.6	-655.3	811.2	766.5	44.75	18.129	
5,500.0	5,409.8	4,675.0	4,674.1	22.6	46.6	-117.45	-288.6	-655.3	896.8	854.9	41.90	21.403	
5,600.0	5,507.6	4,675.0	4,674.1	23.0	46.6	-117.45	-288.6	-655.3	985.1	945.6	39.52	24.929	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - WILDER-FEDERAL 9-X - OWB - AWP													Offset Site Error: 0.0 usft	
Survey Program: 500-INC ONLY		Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned:			Offset Well Error: 3.0 usft		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning	
4,700.0	4,627.6	4,625.5	4,622.6	18.9	138.8	-115.94	-288.6	-655.3	437.2	242.3	194.84	2.244	Caution - Monitor Closely, SF	
4,800.0	4,725.4	4,696.0	4,693.0	19.4	140.9	-117.67	-288.6	-655.3	447.8	250.3	197.46	2.268	Caution - Monitor Closely	
4,900.0	4,823.2	4,696.0	4,693.0	19.8	140.9	-117.67	-288.6	-655.3	474.3	283.4	190.89	2.484	Caution - Monitor Closely	
5,000.0	4,920.9	4,696.0	4,693.0	20.3	140.9	-117.67	-288.6	-655.3	519.0	340.1	178.85	2.902	Normal Operations	
5,100.0	5,018.7	4,696.0	4,693.0	20.7	140.9	-117.67	-288.6	-655.3	577.7	412.8	164.89	3.504		
5,200.0	5,116.5	4,696.0	4,693.0	21.2	140.9	-117.67	-288.6	-655.3	646.7	495.4	151.32	4.273		
5,300.0	5,214.3	4,696.0	4,693.0	21.7	140.9	-117.67	-288.6	-655.3	722.9	583.8	139.14	5.196		
5,400.0	5,312.0	4,696.0	4,693.0	22.1	140.9	-117.67	-288.6	-655.3	804.4	675.8	128.60	6.255		
5,500.0	5,409.8	4,696.0	4,693.0	22.6	140.9	-117.67	-288.6	-655.3	889.6	770.0	119.63	7.437		
5,600.0	5,507.6	4,696.0	4,693.0	23.0	140.9	-117.67	-288.6	-655.3	977.7	865.7	112.01	8.729		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - ZIA HILLS 25E FEDERAL COM 401H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 205-r.5 MWD												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned:		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)		No-Go Distance (usft)	Separation Factor
4,800.0	4,725.4	4,717.4	4,615.5	19.4	31.3	149.81	221.8	-117.7	611.6	573.0		38.57	15.857
4,900.0	4,823.2	4,816.6	4,712.4	19.8	31.5	151.02	222.2	-96.4	650.7	611.1		39.51	16.469
5,000.0	4,920.9	4,909.0	4,802.7	20.3	31.6	152.01	222.7	-77.0	689.5	649.1		40.33	17.095
5,100.0	5,018.7	4,992.0	4,883.9	20.7	31.8	152.73	224.0	-59.5	728.6	687.6		41.04	17.753
5,200.0	5,116.5	5,065.5	4,955.3	21.2	32.0	153.23	226.2	-42.5	769.9	728.3		41.63	18.493
5,300.0	5,214.3	5,150.5	5,037.6	21.7	32.1	153.70	229.6	-21.7	812.5	770.1		42.37	19.176
5,400.0	5,312.0	5,249.4	5,133.5	22.1	32.4	154.15	234.1	2.3	855.0	811.7		43.30	19.746
5,500.0	5,409.8	5,349.9	5,231.1	22.6	32.6	154.54	239.0	25.4	896.3	852.1		44.23	20.264
5,600.0	5,507.6	5,431.0	5,309.9	23.0	32.8	154.81	243.2	44.3	938.0	893.1		44.92	20.882
5,700.0	5,605.3	5,497.7	5,374.4	23.5	32.9	155.01	246.6	61.0	981.2	935.8		45.43	21.600

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - ZIA HILLS 25E FEDERAL COM 402H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 205-r.5 MWD												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Offset		Highside Toolface (")	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
0.0	0.0	32.7	32.7	0.0	3.0	-84.12	96.4	-935.6	940.6	935.9	4.69	200.639	
100.0	100.0	131.9	131.9	1.2	3.3	-84.12	96.4	-935.7	940.6	935.3	5.34	176.293	
200.0	200.0	229.7	229.7	1.7	3.7	-84.12	96.4	-935.8	940.8	934.6	6.20	151.854	
300.0	300.0	323.6	323.6	2.1	4.2	-84.10	96.7	-936.4	941.5	934.4	7.06	133.299	
400.0	400.0	417.9	417.9	2.4	4.8	-84.08	97.3	-937.6	942.8	934.9	7.93	118.831	
500.0	500.0	513.2	513.2	2.7	5.2	-84.06	97.8	-939.4	944.6	936.0	8.69	108.739	
600.0	600.0	611.5	611.5	3.0	5.7	-84.06	98.0	-941.6	946.9	937.5	9.44	100.350	
700.0	700.0	717.1	717.0	3.2	6.1	-84.09	97.8	-943.7	948.9	938.8	10.16	93.413	
800.0	800.0	821.1	821.0	3.5	6.4	-84.15	96.8	-945.3	950.3	939.6	10.69	88.904	
900.0	900.0	946.3	946.2	3.7	6.9	-84.21	96.0	-945.8	950.8	939.6	11.21	84.841	
1,000.0	1,000.0	1,076.2	1,076.0	3.9	7.2	-84.05	98.1	-941.7	947.8	936.3	11.52	82.282	
1,100.0	1,100.0	1,243.1	1,242.2	4.2	7.3	-3.70	102.8	-927.5	937.8	925.9	11.95	78.470	
1,200.0	1,199.8	1,353.7	1,351.8	4.5	7.4	-3.41	106.5	-913.2	920.2	907.9	12.26	75.049	
1,300.0	1,299.5	1,445.0	1,442.3	4.9	7.5	-3.19	109.5	-901.1	898.8	886.2	12.61	71.285	
1,400.0	1,398.7	1,531.5	1,528.0	5.2	7.6	-2.94	112.9	-890.4	875.0	862.0	13.00	67.329	
1,500.0	1,497.5	1,627.8	1,623.6	5.5	7.8	-2.72	115.8	-879.4	848.7	835.3	13.42	63.259	
1,600.0	1,595.6	1,724.6	1,719.8	5.9	7.9	-2.68	116.3	-868.6	818.9	805.0	13.87	59.037	
1,700.0	1,693.4	1,824.4	1,818.9	6.2	8.0	-2.55	117.4	-856.9	787.1	772.8	14.29	55.061	
1,800.0	1,791.3	1,919.6	1,913.4	6.5	8.1	-2.28	120.2	-845.3	754.9	740.2	14.76	51.162	
1,900.0	1,889.1	2,014.9	2,007.8	6.9	8.2	-1.87	124.3	-833.3	722.7	707.5	15.24	47.407	
2,000.0	1,986.9	2,109.4	2,101.5	7.2	8.4	-1.41	128.5	-821.4	690.5	674.7	15.76	43.807	
2,100.0	2,084.7	2,204.5	2,195.7	7.6	8.5	-0.89	132.9	-809.3	658.3	642.0	16.31	40.368	
2,200.0	2,182.5	2,298.0	2,288.3	8.0	8.8	-0.31	137.3	-797.5	626.2	609.3	16.87	37.113	
2,300.0	2,280.3	2,400.0	2,389.4	8.4	9.1	0.30	141.3	-784.2	593.5	576.1	17.45	34.008	
2,400.0	2,378.1	2,496.3	2,484.8	8.8	9.3	0.90	144.3	-770.9	560.2	542.2	18.06	31.022	
2,500.0	2,476.0	2,592.0	2,579.4	9.2	9.6	1.59	147.5	-757.4	526.7	508.0	18.68	28.193	
2,600.0	2,573.8	2,687.7	2,674.1	9.6	9.9	2.39	150.7	-743.4	492.7	473.4	19.31	25.510	
2,700.0	2,671.6	2,776.5	2,762.0	10.0	10.2	3.09	152.7	-731.0	459.3	439.3	19.98	22.985	
2,800.0	2,769.4	2,864.5	2,849.3	10.4	10.5	3.72	153.7	-720.2	427.2	406.6	20.66	20.675	
2,900.0	2,867.2	2,955.0	2,939.3	10.9	10.7	4.42	154.9	-710.6	396.8	375.5	21.34	18.593	
3,000.0	2,965.0	3,045.9	3,029.7	11.3	11.0	5.22	156.3	-702.0	367.6	345.5	22.02	16.695	
3,100.0	3,062.8	3,140.0	3,123.4	11.7	11.3	6.14	157.5	-693.5	338.7	316.0	22.68	14.935	
3,200.0	3,160.7	3,237.8	3,220.7	12.2	11.6	7.42	159.5	-684.3	309.9	286.6	23.32	13.292	
3,300.0	3,258.5	3,334.8	3,317.2	12.6	12.0	9.24	162.6	-674.2	280.6	256.7	23.92	11.730	
3,400.0	3,356.3	3,430.3	3,412.1	13.1	12.3	11.49	165.7	-663.8	251.3	226.8	24.51	10.253	
3,500.0	3,454.1	3,524.4	3,505.7	13.5	12.6	14.26	168.7	-653.8	222.6	197.5	25.06	8.882	
3,600.0	3,551.9	3,621.5	3,602.1	13.9	12.9	18.08	172.0	-642.9	194.2	168.7	25.46	7.625	
3,700.0	3,649.7	3,716.7	3,696.4	14.4	13.3	23.23	175.4	-631.5	166.3	140.5	25.72	6.465	
3,800.0	3,747.5	3,810.3	3,789.4	14.8	13.6	30.06	178.8	-620.9	140.5	114.8	25.70	5.465	
3,900.0	3,845.4	3,907.3	3,885.7	15.3	14.0	39.98	181.8	-609.4	117.0	91.9	25.11	4.658	
4,000.0	3,943.2	4,002.9	3,980.4	15.8	14.3	54.36	184.2	-596.6	97.1	73.3	23.81	4.078	
4,058.1	4,000.0	4,057.8	4,034.8	16.0	14.5	65.07	185.3	-588.9	89.0	66.1	22.90	3.886	
4,100.0	4,041.0	4,097.5	4,074.0	16.2	14.7	69.68	186.0	-583.4	85.1	62.7	22.46	3.792	
4,178.7	4,117.9	4,171.9	4,147.7	16.5	15.0	79.29	187.1	-573.3	82.2	59.4	22.84	3.601 CC	
4,181.4	4,120.6	4,174.5	4,150.3	16.5	15.0	79.63	187.1	-572.9	82.2	59.4	22.89	3.593	
4,200.0	4,138.8	4,192.1	4,167.8	16.6	15.0	83.66	187.4	-570.6	82.5	59.3	23.25	3.549 ES	
4,300.0	4,236.6	4,287.0	4,261.8	17.1	15.4	104.01	188.2	-558.0	91.0	64.7	26.28	3.462 SF	
4,400.0	4,334.3	4,381.9	4,355.9	17.5	15.7	119.93	188.1	-545.4	108.7	79.4	29.30	3.711	
4,500.0	4,432.1	4,475.4	4,448.6	18.0	16.1	130.53	189.0	-533.2	132.8	101.4	31.36	4.233	
4,600.0	4,529.9	4,570.4	4,542.8	18.4	16.5	137.43	191.2	-521.2	160.0	127.1	32.85	4.871	
4,700.0	4,627.6	4,666.9	4,638.6	18.9	16.8	142.25	193.7	-509.9	188.0	153.9	34.07	5.518	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - ZIA HILLS 25E FEDERAL COM 402H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 205-r.5 MWD												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
4,800.0	4,725.4	4,757.8	4,728.8	19.4	17.2	145.53	196.5	-498.7	217.6	182.6	34.99	6.218	
4,900.0	4,823.2	4,850.5	4,820.5	19.8	17.6	147.99	200.0	-486.1	249.0	213.1	35.87	6.941	
5,000.0	4,920.9	4,944.7	4,913.8	20.3	17.9	149.88	203.8	-473.0	281.1	244.4	36.75	7.649	
5,100.0	5,018.7	5,039.2	5,007.2	20.7	18.3	151.32	208.1	-459.9	313.4	275.8	37.61	8.334	
5,200.0	5,116.5	5,134.7	5,101.7	21.2	18.7	152.46	212.5	-446.9	345.7	307.2	38.46	8.988	
5,300.0	5,214.3	5,228.1	5,194.2	21.7	19.1	153.52	216.1	-434.1	378.0	338.7	39.27	9.626	
5,400.0	5,312.0	5,322.3	5,287.5	22.1	19.5	154.55	218.8	-421.0	410.6	370.5	40.09	10.241	
5,500.0	5,409.8	5,417.1	5,381.3	22.6	19.8	155.39	221.9	-407.9	443.3	402.4	40.92	10.832	
5,600.0	5,507.6	5,515.9	5,479.1	23.0	20.2	156.08	225.6	-394.7	475.6	433.7	41.81	11.374	
5,700.0	5,605.3	5,619.3	5,581.8	23.5	20.7	156.74	229.1	-382.3	506.6	463.9	42.76	11.848	
5,800.0	5,703.1	5,719.3	5,681.1	24.0	21.0	157.38	231.8	-371.6	536.4	492.8	43.63	12.296	
5,900.0	5,800.9	5,815.7	5,777.0	24.4	21.4	157.91	234.6	-361.8	565.8	521.4	44.44	12.734	
6,000.0	5,898.6	5,912.8	5,873.5	24.9	21.8	158.35	237.8	-352.1	595.0	549.8	45.25	13.151	
6,100.0	5,996.4	6,007.7	5,967.9	25.4	22.2	158.71	241.3	-342.9	624.0	578.0	46.02	13.560	
6,200.0	6,094.2	6,091.5	6,051.1	25.8	22.5	159.01	244.2	-333.8	654.2	607.5	46.65	14.022	
6,300.0	6,192.0	6,183.5	6,142.4	26.3	22.9	159.34	247.2	-322.8	685.3	637.9	47.41	14.455	
6,407.1	6,296.7	6,287.6	6,245.8	26.8	23.3	159.67	250.6	-310.3	718.8	670.5	48.31	14.880	
6,500.0	6,387.6	6,379.5	6,337.0	27.2	23.6	160.00	253.8	-299.7	746.8	697.7	49.09	15.214	
6,600.0	6,485.9	6,480.4	6,437.2	27.7	24.0	160.28	257.4	-288.6	774.9	725.0	49.94	15.518	
6,700.0	6,584.5	6,578.7	6,534.9	28.1	24.4	160.47	261.1	-278.1	801.0	750.3	50.73	15.790	
6,800.0	6,683.3	6,676.4	6,632.0	28.6	24.8	160.60	264.9	-268.1	825.2	773.7	51.50	16.023	
6,900.0	6,782.4	6,762.4	6,717.4	29.0	25.2	160.71	267.9	-258.5	848.7	796.5	52.12	16.283	
7,000.0	6,881.7	6,860.3	6,814.5	29.4	25.6	160.80	270.9	-246.9	871.2	818.3	52.88	16.474	
7,100.0	6,981.2	6,962.6	6,916.2	29.8	26.0	160.86	273.8	-235.5	891.4	837.8	53.68	16.606	
7,200.0	7,080.9	7,052.6	7,005.5	30.2	26.3	160.93	275.6	-225.0	910.7	856.4	54.31	16.768	
7,300.0	7,180.7	7,155.5	7,107.7	30.5	26.7	161.00	277.0	-212.9	928.4	873.3	55.08	16.854	
7,400.0	7,280.6	7,262.5	7,214.0	30.9	27.2	161.01	278.6	-200.9	943.9	888.0	55.87	16.894	
7,500.0	7,380.5	7,371.1	7,322.1	31.2	27.6	160.99	280.2	-190.0	956.6	900.0	56.63	16.893	
7,600.0	7,480.5	7,459.0	7,409.5	31.4	27.9	160.93	281.7	-181.3	967.6	910.5	57.09	16.948	
7,619.5	7,500.0	7,474.3	7,424.7	31.4	28.0	92.73	282.0	-179.6	969.8	912.6	57.13	16.974	
7,700.0	7,580.5	7,549.0	7,498.9	31.5	28.3	92.63	283.3	-170.8	979.2	921.8	57.39	17.060	
7,800.0	7,680.5	7,646.2	7,595.4	31.5	28.7	92.51	284.7	-159.4	990.9	933.1	57.78	17.149	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design:		ZIA HILLS UNIT 2532 PROJECT - ZIA HILLS 25E FEDERAL COM 403H - OWB - AWP											Offset Site Error:		0.0 usft
Survey Program:		205-r.5 MWD+IFR1+MS, 4863-r.5 MWD											Offset Well Error:		3.0 usft
Reference		Offset		Semi Major Axis		Offset Wellbore Centre			Rule Assigned:			Distance		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor			
9,700.0	9,580.5	9,618.4	9,609.2	32.1	20.2	91.67	321.9	-940.5	201.9	153.5	48.38	4.173			
9,800.0	9,680.5	9,719.3	9,710.1	32.1	20.4	91.09	324.0	-942.1	200.2	151.8	48.41	4.136			
9,900.0	9,780.5	9,819.6	9,810.3	32.1	20.5	91.12	323.9	-943.9	198.4	149.9	48.51	4.090			
9,982.3	9,862.8	9,898.2	9,888.8	32.2	20.5	91.48	322.7	-945.1	197.2	148.6	48.68	4.051			
10,000.0	9,880.5	9,914.3	9,904.9	32.2	20.5	91.72	321.9	-945.0	197.3	148.6	48.75	4.048 SF			
10,100.0	9,980.5	10,001.0	9,991.0	32.2	20.4	94.35	312.6	-942.1	201.4	152.5	48.85	4.122			
10,200.0	10,080.5	10,084.1	10,071.5	32.2	20.1	99.35	293.5	-934.1	213.8	165.1	48.70	4.391			
10,300.0	10,180.5	10,193.1	10,173.1	32.3	19.8	108.31	255.7	-924.2	232.0	182.6	49.44	4.694			
10,400.0	10,280.5	10,290.7	10,262.2	32.3	19.5	117.52	216.1	-927.7	245.9	196.8	49.09	5.009			
10,500.0	10,380.5	10,358.2	10,321.8	32.3	19.2	123.95	184.4	-929.2	270.5	223.1	47.40	5.706			
10,600.0	10,480.5	10,418.7	10,373.1	32.4	19.0	129.14	152.5	-926.9	308.1	262.4	45.64	6.750			
10,700.0	10,580.5	10,473.0	10,416.6	32.4	18.9	133.49	120.3	-923.5	356.4	312.2	44.14	8.074			
10,800.0	10,680.5	10,519.0	10,451.0	32.4	18.8	137.08	89.8	-920.9	413.4	370.4	42.99	9.617			
10,900.0	10,780.5	10,568.0	10,485.4	32.5	18.7	140.65	55.0	-918.5	477.1	434.8	42.29	11.282			
11,000.0	10,880.5	10,615.0	10,516.1	32.5	18.5	143.73	19.5	-916.1	546.4	504.5	41.90	13.041			
11,100.0	10,980.5	10,647.6	10,536.1	32.5	18.5	145.70	-6.2	-914.4	620.3	578.6	41.76	14.855			
11,200.0	11,080.5	10,680.5	10,555.0	32.6	18.4	147.57	-33.0	-913.0	697.8	656.0	41.80	16.693			
11,300.0	11,180.5	10,709.0	10,570.3	32.6	18.4	149.19	-57.1	-912.7	778.2	736.3	41.99	18.536			
11,400.0	11,280.5	10,734.4	10,583.0	32.7	18.3	150.61	-79.0	-913.0	861.1	818.9	42.27	20.374			
11,500.0	11,380.5	10,756.0	10,593.2	32.7	18.3	151.79	-98.1	-913.8	946.2	903.5	42.62	22.198			

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - ZIA HILLS 25E FEDERAL COM 404H - OWB - AWP												Offset Site Error:	0.0 usft
Survey Program: 205-r.5 MWD												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned:		Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
9,700.0	9,580.5	9,653.7	9,590.8	32.1	39.7	-91.04	313.8	-1,915.4	773.5	704.1	69.35	11.153	
9,800.0	9,680.5	9,758.2	9,695.2	32.1	40.0	-91.01	314.1	-1,917.3	775.3	705.7	69.64	11.133	
9,900.0	9,780.5	9,854.0	9,791.0	32.1	40.2	-91.00	314.3	-1,919.0	777.0	707.0	69.98	11.103	
10,000.0	9,880.5	9,941.3	9,878.2	32.2	40.6	-91.17	311.9	-1,921.3	779.8	709.3	70.44	11.069	
10,100.0	9,980.5	10,024.7	9,960.9	32.2	40.7	-91.88	302.1	-1,925.0	784.5	713.9	70.59	11.112	
10,200.0	10,080.5	10,127.9	10,060.4	32.2	40.6	-93.79	275.7	-1,929.9	790.7	720.6	70.17	11.268	
10,300.0	10,180.5	10,255.7	10,175.3	32.3	40.5	-97.79	220.1	-1,929.4	795.1	726.3	68.81	11.554	
10,400.0	10,280.5	10,321.6	10,231.0	32.3	40.4	-100.31	185.0	-1,927.4	801.6	733.4	68.22	11.750	
10,500.0	10,380.5	10,377.5	10,275.9	32.3	40.4	-102.66	151.7	-1,926.4	814.3	746.7	67.55	12.054	
10,600.0	10,480.5	10,423.0	10,309.8	32.4	40.4	-104.75	121.4	-1,926.0	834.0	767.2	66.79	12.488	
10,700.0	10,580.5	10,485.1	10,352.6	32.4	40.3	-107.80	76.4	-1,925.4	860.8	795.4	65.48	13.146	
10,800.0	10,680.5	10,528.0	10,381.3	32.4	40.3	-109.90	44.6	-1,924.6	893.3	829.0	64.38	13.877	
10,900.0	10,780.5	10,575.0	10,411.6	32.5	40.4	-112.19	8.7	-1,924.5	932.5	869.4	63.14	14.770	
11,000.0	10,880.5	10,605.4	10,430.2	32.5	40.4	-113.67	-15.3	-1,924.9	978.3	916.2	62.10	15.754	

ConocoPhillips

Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Offset Design: ZIA HILLS UNIT 2532 PROJECT - ZIA HILLS 25E FEDERAL COM 404H - ST01 - ST01 AWP												Offset Site Error:	0.0 usft
Survey Program: 205-r.5 MWD, 9809-r.5 MWD												Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned:		Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
9,700.0	9,580.5	9,653.7	9,590.8	32.1	39.7	-91.04	313.8	-1,915.4	773.5	704.1	69.35	11.153	
9,800.0	9,680.5	9,758.2	9,695.2	32.1	40.0	-91.01	314.1	-1,917.3	775.3	705.7	69.64	11.133	
9,900.0	9,780.5	9,863.2	9,799.8	32.1	40.2	-90.38	322.7	-1,917.8	775.6	705.6	70.02	11.078	
10,000.0	9,880.5	9,931.1	9,867.6	32.2	40.2	-90.12	326.1	-1,920.1	778.8	708.4	70.42	11.060	
10,100.0	9,980.5	10,044.9	9,980.2	32.2	40.2	-91.13	312.4	-1,923.6	781.9	711.8	70.12	11.150	
10,200.0	10,080.5	10,107.0	10,039.8	32.2	40.3	-92.37	295.3	-1,926.6	787.9	717.8	70.05	11.247	
10,300.0	10,180.5	10,172.2	10,100.0	32.3	40.3	-94.12	270.9	-1,932.0	798.9	729.3	69.67	11.467	
10,400.0	10,280.5	10,250.8	10,168.4	32.3	40.3	-96.79	232.9	-1,939.1	814.3	745.5	68.82	11.833	
10,500.0	10,380.5	10,346.7	10,245.4	32.3	40.4	-100.70	176.1	-1,944.6	832.3	765.0	67.33	12.361	
10,600.0	10,480.5	10,425.4	10,303.5	32.4	40.4	-104.30	123.1	-1,945.6	853.6	787.8	65.76	12.980	
10,700.0	10,580.5	10,521.0	10,367.9	32.4	40.6	-108.98	52.7	-1,942.3	879.0	815.5	63.52	13.838	
10,800.0	10,680.5	10,574.0	10,401.6	32.4	40.7	-111.64	11.9	-1,938.6	909.4	847.4	62.01	14.665	
10,900.0	10,780.5	10,608.7	10,422.7	32.5	40.7	-113.38	-15.6	-1,936.4	946.6	885.8	60.81	15.567	
11,000.0	10,880.5	10,638.7	10,440.0	32.5	40.8	-114.90	-40.0	-1,934.7	990.4	930.8	59.64	16.607	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips

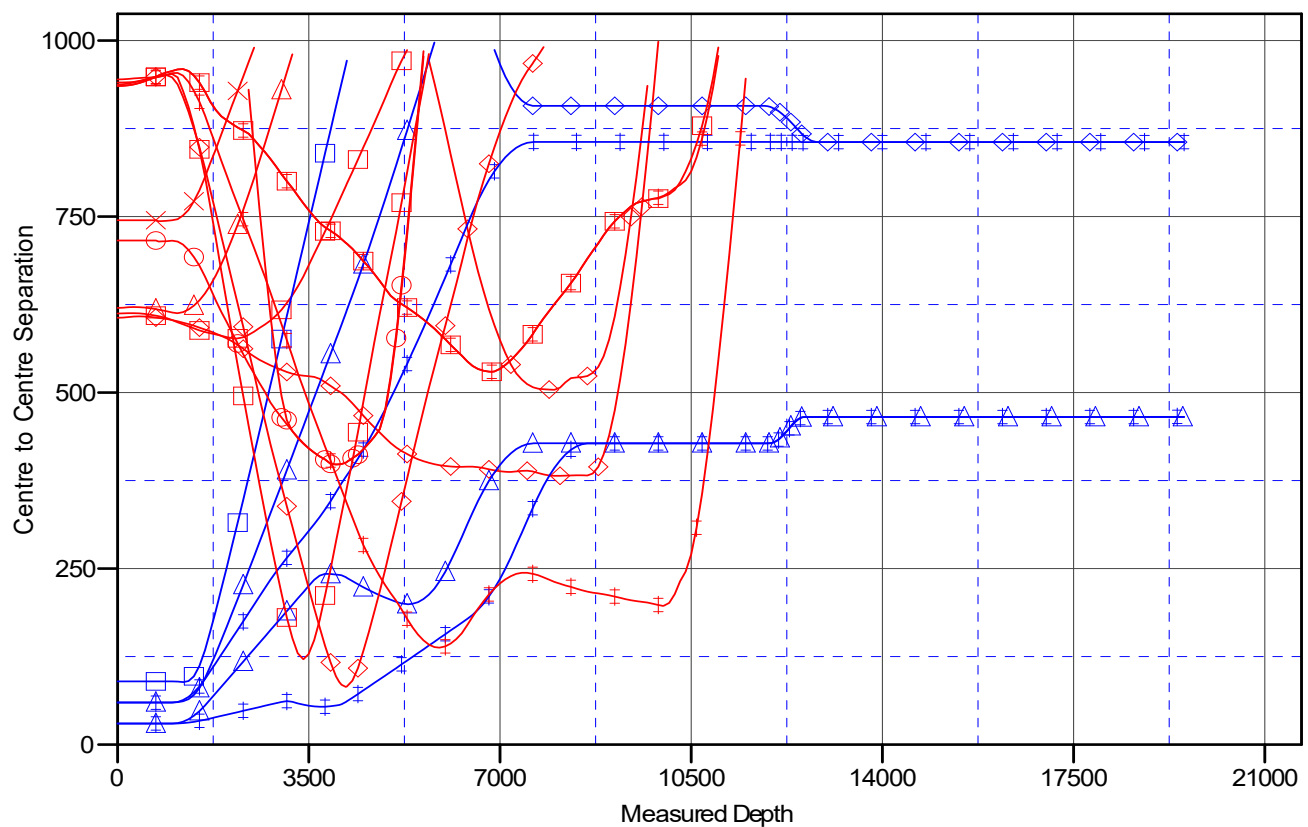
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 3135.0usft (Original Well Ele
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UN
Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
Grid Convergence at Surface is: 0.38°

Ladder Plot



LEGEND

SD WE 24 FEDERAL P24 6H,OWB, AWP V0	_ZIA HILLS UNIT 2532 WC 707H, OWB, PWP0 V0	WILDER-FEDERAL 9-X, OWB, AWP V0
SD WE 24 FED P23 4H, OWB, AWP V0	_ZIA HILLS UNIT 2532 WC 707H, OWB, PWP0 V0	ZIA HILLS 25E FEDERAL COM401H, OWB, AWP V0
SD WE 24 FEDERAL P24 7H,OWB, AWP V0	_ZIA HILLS UNIT 2532 WC 710H, OWB, PWP0 V0	ZIA HILLS 25E FEDERAL COM402H, OWB, AWP V0
SD WE 24 FEDERAL P24 5H,OWB, AWP V0	_ZIA HILLS UNIT 2532 WC 711H, OWB, PWP0 V0	ZIA HILLS 25E FEDERAL COM403H, OWB, AWP V0
_ZIA HILLS UNIT 2532 WC 707H, OWB, PWP0 V0	MELLISSA-FEDERAL #1 (P&A), OWB, AWP V0	ZIA HILLS 25E FEDERAL COM404H, OWB, AWP V0
_ZIA HILLS UNIT 2532 WC 707H, OWB, PWP0 V0	WILDER-FEDERAL #15 (P&A), OWB, AWP V0	ZIA HILLS 25E FEDERAL COM404H, ST01, ST01 AWP V0

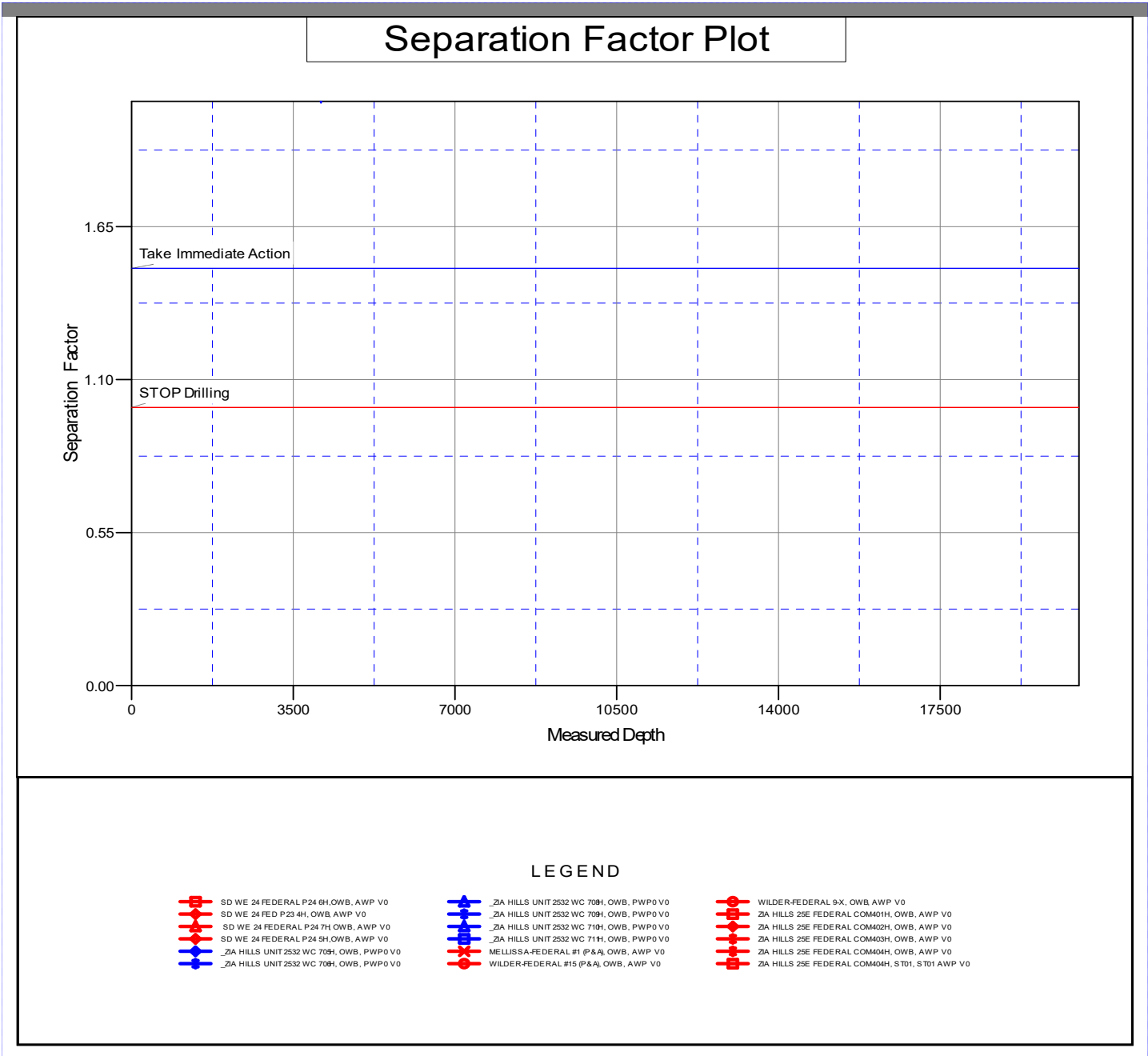
CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN EAST	Local Co-ordinate Reference:	Well _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UNIT 2532 WC 707H
Project:	ZIA HILLS UNIT AREA	TVD Reference:	WELL @ 3135.0usft (Original Well Elev)
Reference Site:	ZIA HILLS UNIT 2532 PROJECT	MD Reference:	WELL @ 3135.0usft (Original Well Elev)
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	_ZIA HILLS UNIT 2532 WC 707H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP0	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 3135.0usft (Original Well Ele
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: _ZIA HILLS UNIT 2532 WC 707H - Slot ZIA HILLS UN
Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
Grid Convergence at Surface is: 0.38°

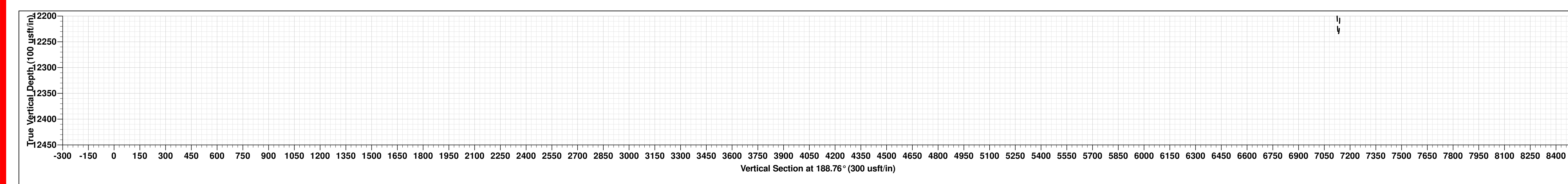
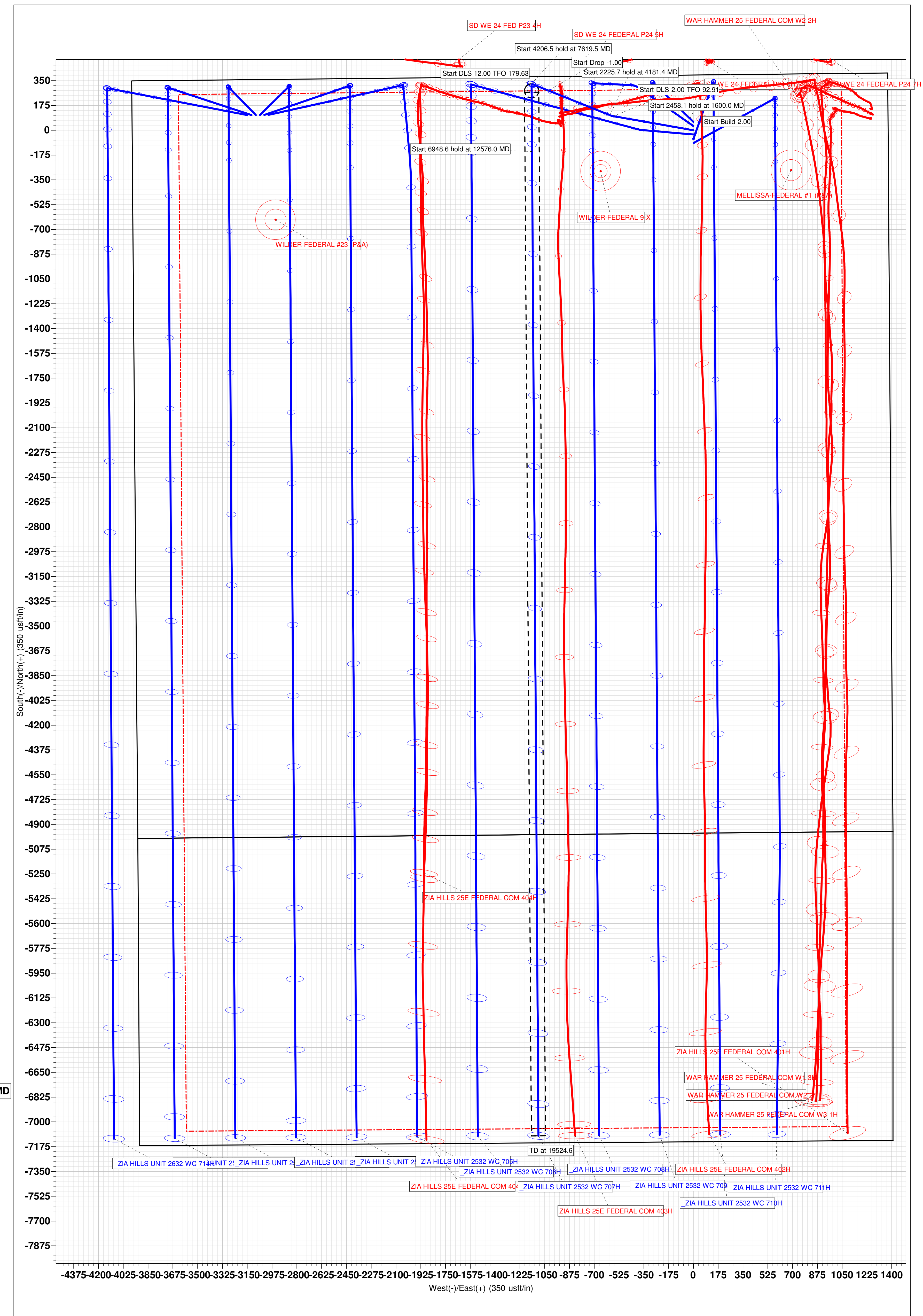
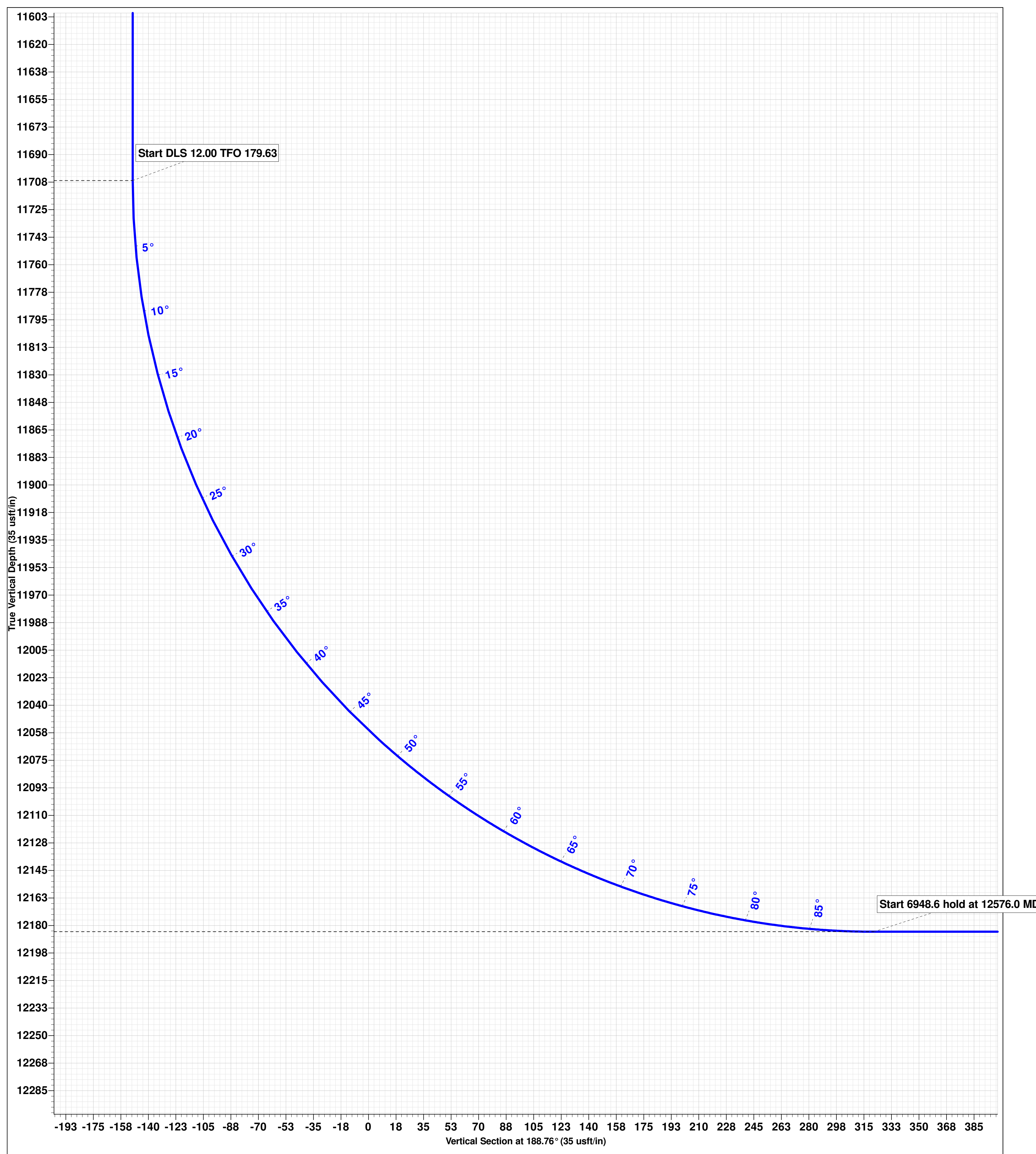
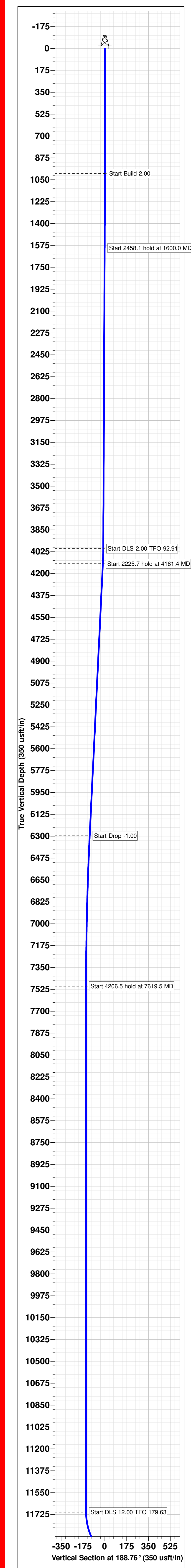




Project: ZIA HILLS UNIT AREA
Site: ZIA HILLS UNIT 2532 PROJECT
Well: ZIA HILLS UNIT 2532 WC 707H
Wellbore: OWB
Design: PWP0

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0
1000.0	0.00	0.00	1000.0	0.0	0.0	0.00	0.00	0.0
1600.0	12.00	280.00	1595.6	10.9	-61.7	2.00	280.00	-1.4
4058.1	12.00	280.00	4000.0	99.6	-565.0	0.00	0.00	-12.4
4181.4	12.12	291.81	4120.6	106.7	-589.6	2.00	92.91	-15.6
6407.1	12.12	291.81	6296.7	280.3	-1023.6	0.00	0.00	-121.1
7619.5	0.00	0.00	7500.0	327.8	-1142.2	1.00	180.00	-150.0
11826.0	0.00	0.00	11706.5	327.8	-1142.2	0.00	0.00	-150.0
12576.0	90.00	179.63	12184.0	-149.7	-1139.1	12.00	179.63	321.4
19524.6	90.00	179.63	12184.0	-7098.1	-1094.0	0.00	0.00	7161.9



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: ConocoPhillips Company

OGRID: 217817

Date: 01/28/2025

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Zia Hills Unit 2532 WC 706H	30-025-	B-25-26S-32E	420 FNL & 1425 FEL	± 742	± 1956	± 1707
Zia Hills Unit 2532 WC 707H	30-025-	B-25-26S-32E	390 FNL & 1425 FEL	± 742	± 1956	± 1707
Zia Hills Unit 2532 WC 708H	30-025-	B-25-26S-32E	360 FNL & 1425 FEL	± 742	± 1956	± 1707
Zia Hills Unit 2532 WC 709H	30-025-	B-25-26S-32E	330 FNL & 1425 FEL	± 742	± 1956	± 1707
Zia Hills Unit 2532 WC 710H	30-025-	B-25-26S-32E	450 FNL & 1425 FEL	± 520	± 1369	± 1195
Zia Hills Unit 2532 WC 711H	30-025-	B-25-26S-32E	480 FNL & 1425 FEL	± 593	± 1565	± 1365

IV. Central Delivery Point Name: Zia Hills Unit CF2 Facility NESW 24-26S-31E [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Zia Hills Unit 2532 WC	Pending	± 9/1/2026	± 25 days from spud	TBD	TBD	TBD
706H, 707H, 708H, 709H, 710H, 711H						

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

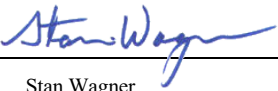
1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Stan Wagner
Title: Regulatory Advisor
E-mail Address: stan.s.wagner@conocophillips.com
Date: 01/28/2025
Phone: 432-253-9685
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

VI. Separation Equipment

How Operator will size separation equipment to optimize gas capture:

All ConocoPhillips production facility equipment will be sized per industry standards (API 12J) with adequate retention time to effectively separate all phases of production. Each project will take into consideration the number of wells and type curves for each formation pool to ensure adequate facility capacity. Design considerations will also include review of all piping, tanks, VRU's and associated equipment to ensure optimized gas capture minimized risk of release.

VII. Operational Practices

Actions Operator will take to comply with the requirements below:

B. Drilling Operations

- During drilling, flare stacks will be located a minimum of 100 feet from the nearest surface hole location. All gas is captured or combusted. If an emergency or malfunction occurs, gas will be flared or vented for public health, safety, and the environment and be properly reported to the NMOCD pursuant to 19.15.27.8.G.
- Measure or estimate the volume of natural gas that is vented, flared or beneficially used during drilling, completion and production operations, regardless of the reason or authorization for such venting or flaring.

C. Completion Operations

- During completion operations, operator does not produce oil or gas but maintains adequate well control through completion operations.
- Individual well test separators will be set to properly separate gas and liquids. A temporary test separator will be utilized initially to process volumes. In addition, separators will be tied into flowback tanks which will be tied into the gas processing equipment for sales down a pipeline.

D. Venting and flaring during production operations

- During each phase of well life (drilling, completion and production) of a ConocoPhillips well, COP personnel will follow all necessary procedures to ensure both the operation and the equipment are within the NMAC 19.15.27.8 Subsection D guidelines.
- During well operations that require unloading of the well to atmospheric pressure, all reasonable actions will be taken to minimize vented gas
- Through the life of the well all flaring shall be measured, and venting events quantified using the data available and industry best practice.

E. Performance standards for separation, storage tank and flare equipment

- All storage tanks and separation equipment are designed minimize risk of liquid or vapor release and optimize gas capture. This includes automation for automatic gauging and pressure monitoring.

- All flare stacks are equipped with auto ignition devices and/or continuous pilots and are designed to operate at maximum combustion efficiency pursuant NMAC 19.15.27.8 Subsection E. Flares will follow COP spacing guidelines to ensure they are a safe distance from combustibles and operations equipment.
- COP personnel will conduct routine AVO inspections on a regular basis per NMAC 19.15.27.8 Subsection E guidelines.

F. Measurement of vented and flared natural gas.

- Measurement equipment will be installed to quantify gas flared during drilling, completion and production of the well.
- All measurement devices installed will meet accuracy ratings per AGA and API standards.
- Measurement devices will be installed without manifolds that allow diversion of gas around the metering element, except for the sole purpose of inspection of servicing the measurement device.

VIII. Best Management Practices

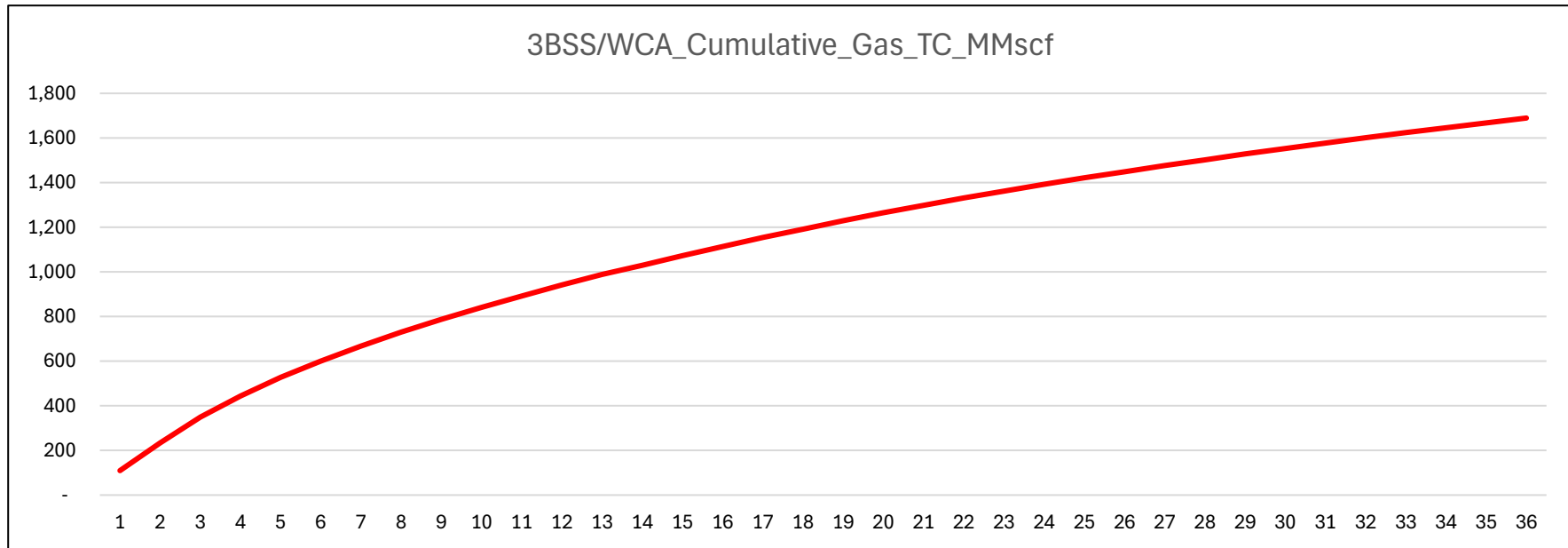
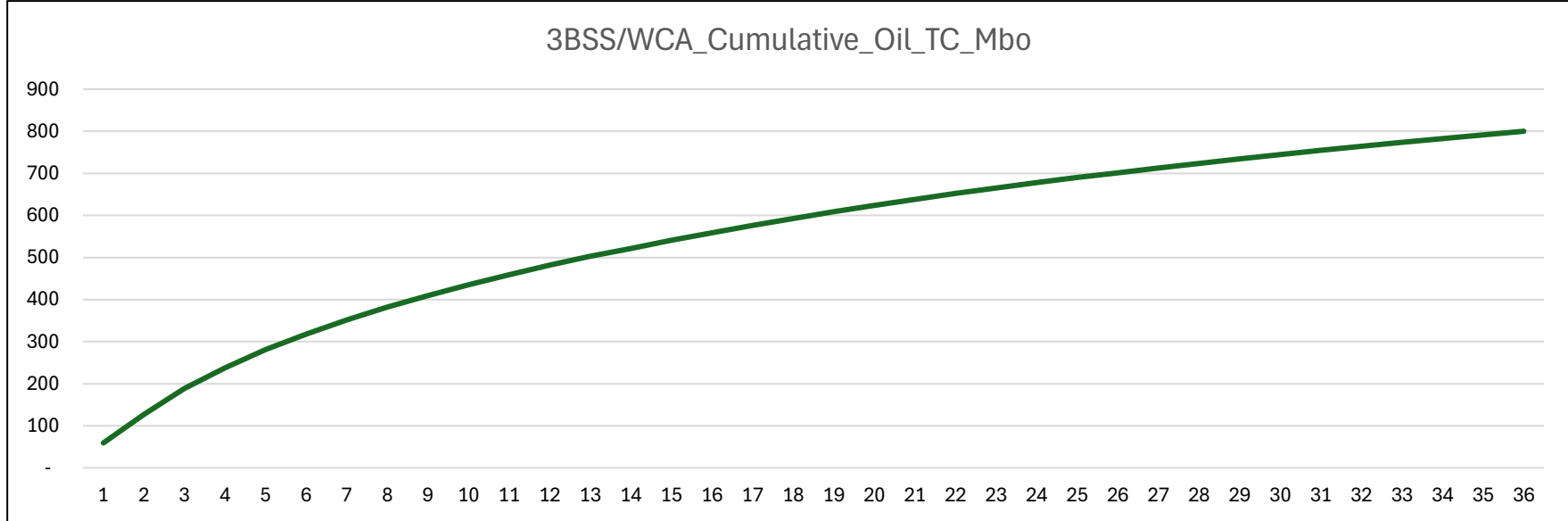
- Operator will curtail or shut in production, within reasonable limits, during upset conditions to minimize venting and flaring.
- When feasible, Operator will use equipment to capture gas that would otherwise be vented or flared.
- During completions and production operations Operator will minimize blowdowns to atmosphere
- When feasible, Operator will use electric or air actuated equipment to reduce bleed emissions

Waste Minimization Plan

Per § 3162.3-1 Drilling applications and plans. Part J:

- (1) The anticipated initial oil production rate from the oil well and the anticipated production decline over the first 3 years of production.
 - a. See attached Anticipated Production & Decline Curve
- (2) The anticipated initial oil-well gas production rate from the oil well and the anticipated production decline over the first 3 years of production.
 - a. See attached Anticipated Production & Decline Curve
- (3) Certification that the operator has a valid, executed gas sales contract to sell to a purchaser 100 percent of the produced oil-well gas, less gas anticipated for use on-lease pursuant to 43 CFR subpart 3178.
 - a. See attached NMOCD – Natural Gas Management Plan
- (4) Any other information demonstrating the operator's plans to avoid the waste of gas production from any source, including, as appropriate, from pneumatic equipment, storage tanks, and leaks.
 - a. This location will comply with NSPS OOOOb which will include reduced associated gas flaring, non-emitting pneumatic equipment, storage tanks that are controlled and a rigorous leak detection and repair program. In addition, this facility complies with 20.2.50 NMAC (Ozone Precursor Pollutants) which also imposes standards on pneumatic equipment, tank controls, and leak detection and repair. Finally, this facility must comply with 19.15.27 NMAC (Venting and Flaring of Natural Gas) which significantly reduces instances of flaring.

Anticipated Production Decline Curve



PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	CONOCOPHILLIPS COMPANY
WELL NAME & NO.:	ZIA HILLS UNIT 2532 WC 707H
LOCATION:	Section 25, T.26 S., R.32 E., NMP
COUNTY:	Lea County, New Mexico

COA

H2S	☒ Yes	☐ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☐ Low	☒ Medium	☐ High
Cave/Karst Potential	☐ Critical		
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☒ Multibowl	☐ Both
Wellhead Variance	☐ Diverter		
Other	☐ 4 String	☐ Capitan Reef	☐ WIPP
Other	☒ Fluid Filled	☐ Pilot Hole	☐ Open Annulus
Cementing	☐ Contingency Cement Squeeze	☐ EchoMeter	☐ Primary Cement Squeeze
Special Requirements	☐ Water Disposal	☐ COM	☒ Unit
Special Requirements	☐ Batch Sundry		
Special Requirements Variance	☒ Break Testing	☐ Offline Cementing	☒ Casing Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet 43 CFR part 3170 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

Primary Casing Design:

1. The **10-3/4** inch surface casing shall be set at approximately **750 feet** (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature

survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. **Keep casing full during run for collapse safety factor.** The minimum required fill of cement behind the 7-5/8 inch intermediate casing is:
- Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.
- ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
 - **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

Contingency Casing Design:

4. The **13-3/8** inch surface casing shall be set at approximately **750 feet** (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - e. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - f. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

- hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
- g. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - h. If cement falls back, remedial cementing will be done prior to drilling out that string.
5. **Keep casing full during run for collapse safety factor.** The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:
- Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
Cement excess is less than 25%, more cement is required if washout occurs. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.
 - ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
6. **Keep casing full during run for collapse safety factor.** The minimum required fill of cement behind the 7-5/8 inch intermediate liner is:
- Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
7. The minimum required fill of cement behind the 5-1/2 inch production casing is:
- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
 - **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the 10-3/4 inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below

the surface casing shoe shall be **10,000 (10M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 3500 (70% Working Pressure) psi.**

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months. (This is not necessary for secondary recovery unit wells)

(Note: For a minimum 5M BOPE or less (Utilizing a 10M BOPE system) BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (575-706-2779) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-689-5981 Lea County) 4 hours prior to BOPE tests.

- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Casing Clearance:

- The W441 connection should tie back 500'+ into the W513 intermediate casing for clearance overlap.

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are adequate "coffee ground or less" before cementing.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - i. Notify the BLM when moving in and removing the Spudder Rig.

- ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead

cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

- i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - iii. Manufacturer representative shall install the test plug for the initial BOP test.
 - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
 - iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against

- the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - v. The results of the test shall be reported to the appropriate BLM office.
 - vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
 - vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
 - viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JS 4/8/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 464028

COMMENTS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 464028
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

COMMENTS

Created By	Comment	Comment Date
matthew.gomez	There can be only one (1) defining well per horizontal spacing unit.	8/6/2025

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CONDITIONS

Action 464028

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 464028
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
stanwagner	Cement is required to circulate on both surface and intermediate1 strings of casing.	5/16/2025
stanwagner	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	5/16/2025
matthew.gomez	Administrative order required for non-standard spacing unit prior to production.	8/6/2025
matthew.gomez	Prior to production of this well a change to the well name/number is required to comply with the OCD well naming convention.	8/6/2025
matthew.gomez	Out of compliance with Rule 19.15.5.9 Inactive Well List. Well cannot be produced until the operator is back in compliance.	8/6/2025
matthew.gomez	Notify the OCD 24 hours prior to casing & cement.	8/6/2025
matthew.gomez	A [C-103] Sub. Drilling (C-103N) is required within (10) days of spud.	8/6/2025
matthew.gomez	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	8/6/2025
matthew.gomez	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	8/6/2025
matthew.gomez	File As Drilled C-102 and a directional Survey with C-104 completion packet.	8/6/2025