

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21566
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator One Lincoln Centre, 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name TOOTHMAN GAS COM
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>21S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3120 GR		9. OGRID Number 228937
		10. Pool name or Wildcat CARLSBAD; WOLFCAMP, EAST (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: WORKOVER <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was worked over as follows:

3/5/2025: MIRU pulling unit; Kill well; MIRU WL, RIH w/ GR/JB and locate packer @ 9,684' WLM, RDMO WL..

3/6/2025: POOH & LD production tubing, packer left in hole @ 9,684' WLM; WIRU WL, run GR/JB & set 5-1/2" 17#/15.5# RBP @9,600' WLM, confirm RBP set; Load casing w/ treated fresh water and pressure test to 300psi for 10 minutes, good test; RU WL and run GR & CBL from 9,600' to surface, found TOC @4,160'; RDMO WL; RDMO pulling unit.

Spud Date: 06/18/1975

Workover Date: RDMO; 03/06/2025

NMOCD Inspector: David Alvarado

Spud Date:

Rig Release Date:

03/06/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 07/09/2025

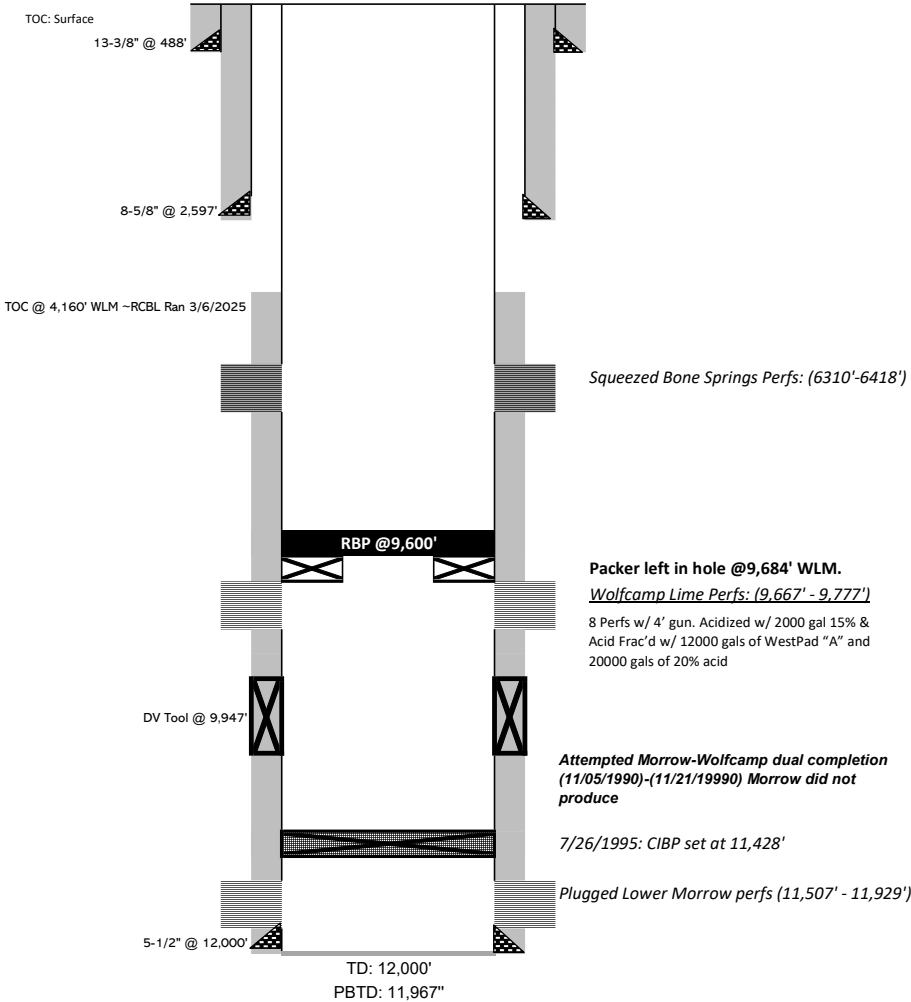
Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Toothman Gas Com #1  
1980' FSL & 660' FWL Sec 25 - 21S - 27E  
Eddy County, NM  
API: 30-015-21566  
WELLBORE SCHEMATIC  
6/18/1975



Squeezed Bone Springs Perfs: (6310'-6418')

Packer left in hole @9,684' WLM.  
Wolfcamp Lime Perfs: (9,667' - 9,777')  
8 Perfs w/ 4' gun. Acidized w/ 2000 gal 15% & Acid Frac'd w/ 12000 gals of WestPad "A" and 20000 gals of 20% acid

Attempted Morrow-Wolfcamp dual completion (11/05/1990)-(11/21/1999) Morrow did not produce

7/26/1995: CIBP set at 11,428'

Plugged Lower Morrow perfs (11,507' - 11,929')

TD: 12,000'  
PBTD: 11,967"

**NOTE:** Packer type unknown. Tbg came out of hole w/ nipple/plunger/and some kind of slickline tool. See pictures in file.

Casing Information						
	Hole Size	Casing Size	Type	Weight (lb/ft)	Joints	Depth Set
Surface	17-1/2"	13-3/8"	H-40	54.5		488'
Intermediate	11"	8-5/8"	K-55	24		2597'
Production	7-7/8"	5-1/2"	S-95	17		0-3653' & 6241'-12000'
Production	7-7/8"	5-1/2"	N-80	15.5		3653'-6241'
	DV Tool	9947'				
	Float Collar					

Cementing Record			TOC	Date Run
Surface	435 sxs Class "c" w/ 2% Cacl (6/19/75)		Surface	8/15/1975
Intermediate	550 sxs Hal Lite w/5% Gilsonite + 200 sxs Class "C" w/2% CaCL.		Surface	8/15/1975
1 stage Production	1st stage 355 sxs Class 'H'		5650'	8/15/1975
2 stage Production	2nd Stage through DV tool @9947' with 350 sxs (7/28/75)		5650'	8/15/1975

Tubing Information		
Item	Notes	Depth
KB	Elevation	3,141'
PBTD	Plug Back Total Depth	11,967'

Geologic Markers	
Bone Spring	5400-9012
3rd Bone Spring	8664-9042
Wolfcamp	9,720
Lower Wolfcamp	10,215
Strawn	10,735
Atoka	11,474
Middle Morrow	11,728
Lower Morrow	12,000

Rod String Information		
Item	Notes	Depth
Polished Rod		
Pony Rod		
Rod		
Rod		
Sinker Bar		
Pump		
Gas Anchor		

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
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Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 483194

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 483194
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	will need to spot cement across Strawn before plugging well.	8/8/2025