ceined by OCD: 5/21/2025 4:03:49	9 AM State of New Mexico			Form C-103 ¹ of 4			
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO	O. 30-015-49290		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Ty			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE			
<u>District IV</u> – (505) 476-3460	Santa F	e, NM 87505	6	6. State Oil &	Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505							
	ICES AND REPORTS OF			7. Lease Name	e or Unit Agreement N	lame	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FOR	M C-101) FOR SUCH		Remuda	North 25 State		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8	8. Well Numb	per 706H		
2. Name of Operator			Ģ	9. OGRID Nu	ımber		
XTO Energy, Inc.					005380		
3. Address of Operator	5 A4: U TV 70707			10. Pool name			
6401 Holiday Hill Road - Buildin	ng 5 - Midland, TX 79707		F	orty Niner Rid	lge; Bone Spring, West	(96526)	
4. Well Location	2270 6 6 4	North 1:	e and 630	0 .	from the West	1.	
Unit Letter E (Lot 2) :						_line	
Section 30	Township 11. Elevation (Show w	<u> </u>		NMPM Eddy	y County		
	11. Elevation (Snow w.	netner DR, RKB, RT 3112' GR	i, GK, etc.)				
12. Check	Appropriate Box to In	dicate Nature of	Notice, Re	eport or Oth	ner Data		
		1		•			
	NTENTION TO:			EQUENT <u>F</u>	REPORT OF:	_	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		DIAL WORK		ALTERING CASIN	IG □	
TEMPORARILY ABANDON	CHANGE PLANS			ING OPNS.	P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING	G/CEMENT J	JOB L			
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM OTHER:		☐ OTHER).			П	
13. Describe proposed or comp	oleted operations. (Clearly			give pertinent o	dates, including estima	ted date	
of starting any proposed w							
proposed completion or rec					C		
XTO Energy, Inc. respectful	lly requests approval to u	odate the dedicated	d acres for th	is well as follo	ows:		
• • • • • • • • • • • • • • • • • • • •): 480 acres						
The spacing unit has been		C-102. The pool wi	ll remain For	tv Niner Ridge	e: Bone Spring, West (9)6526).	
The spacing and has been	apaated on the attached	C 102. 1116 pool 111.		ty runer mage	s, bone opinig, west (s	,0320).	
Spud Date: 3-27-2022	Rig I	Release Date:					
I hereby certify that the information	above is true and comple	te to the best of my	knowledge a	and belief.			
	r	,	2				
Grand Print Kla	·	CD Dec Li			DATE_May 21, 2025		
SIGNATURE Rusty New	TIT.	LE Regulatory	y Analyst		DATE Willy 21, 2023		
Type or print name RUSTY KLE	EIN E-m	ail address: ranell.	klein@exxon	ımobil.com	PHONE: 575-703-64	12	
For State Use Only	£ III	Tanelli	zc canon				
<u> </u>							
APPROVED BY:	TITI	.E]	DATE		
Conditions of Approval (if any):							

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

esty Klein May

ature Date

RUSTY KLEIN

ranell.klein@exxonmobil.com

Email Address

May 21, 2025

4ay 21 2025

Signature and Seal of Professional Surveyor

23786

05-15-2025

MONAL .

Date of Surve

DN

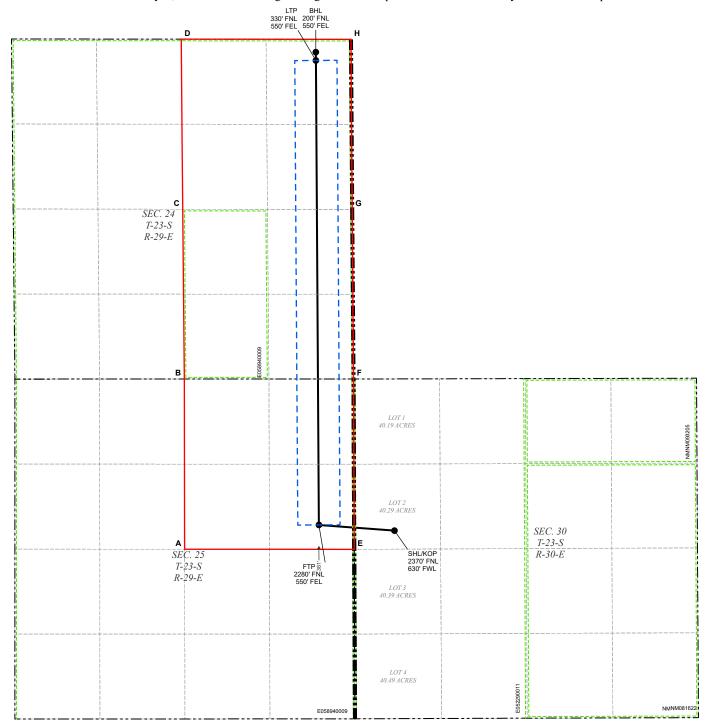
618.013006.01-03

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.







WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	666,748.2	464,610.3	32.276636	-103.927545	625,565.4	464,550.4	32.276512	-103.927054
FTP	665,567.8	464,699.0	32.276892	-103.931364	624,385.0	464,639.1	32.276768	-103.930872
LTP	665,520.5	471,956.4	32.296842	-103.931429	624,337.9	471,896.3	32.296718	-103.930937
BHL	665,519.5	472,086.4	32.297199	-103.931430	624,336.9	472,026.3	32.297076	-103.930938

CORNER COORDINATE TABLE					
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y	
Α	663,469.2	464,319.3	622,286.4	464,259.4	
В	663,464.3	466,979.3	622,281.5	466,919.3	
С	663,440.1	469,631.8	622,257.5	469,571.8	
D	663,416.0	472,289.1	622,233.4	472,229.0	
E	666,119.2	464,317.8	624,936.4	464,257.8	
F	666,109.2	466,978.9	624,926.5	466,919.0	
G	666,087.3	469,627.6	624,904.7	469,567.5	
Н	666,067.9	472,285.7	624,885.4	472,225.6	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 465507

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	465507
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
CONDITIONS	

Creat	ted By		Condition Date
war	rd.rikala	None	8/25/2025