Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Lease Number: FEE

Well Name: CANYON LARGO UNIT Well Location: T24N / R6W / SEC 15 /

NWSE / 36.309875 / -107.451889

County or Parish/State: RIO

ARRIBA / NM

Well Number: 22 Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Unit or CA Name: CANYON LARGO UNIT--PC

Unit or CA Number:

NMNM78383A

US Well Number: 3003905469 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2869934

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/26/2025 Time Sundry Submitted: 12:59

Date Operation Actually Began: 08/23/2025

Actual Procedure: Hilcorp Energy Company P&A'd the subject well on 8/25/2025 per the attached summary and wellbore schematic.

SR Attachments

Actual Procedure

CanyonLargoUnit_22_20250826125848.pdf

State_Sundry___P_A_20250826125833.pdf

eceived by OCD: 8/27/2025 7:15:34 AMT Well Name: CANYON LARGO UNIT

Well Location: T24N / R6W / SEC 15 /

NWSE / 36.309875 / -107.451889

County or Parish/State: RIPage 2 0

ARRIBA / NM

Well Number: 22

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: FEE

Unit or CA Name: CANYON LARGO

UNIT--PC

Unit or CA Number: NMNM78383A

Zip:

US Well Number: 3003905469

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES Signed on: AUG 26, 2025 12:59 PM

Name: HILCORP ENERGY COMPANY Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City: State:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 08/26/2025

Signature: Matthew Kade

Page 2 of 2

State of New Mexico Energy, Minerals and Natural Resources

Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/

Oil Well

15

Phone: (505) 476-3441

General Information Phone: (505) 629-6116

PROPOSALS.)

1. Type of Well:

4. Well Location

Unit Letter

Section

2. Name of Operator

3. Address of Operator

Hilcorp Energy Company

382 Road 3100 Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Other

1650' FSL & 1650' FEL

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Range

006W

024N

SUNDRY NOTICES AND REPORTS ON WELLS

Gas Well

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH

Footage

Township

				Revised July 18, 2013		
	WELL API NO.					
	30-039-05469					
	5. Indicate Type	of Lease				
	STATE	FEE	X			
	6. State Oil & G	as Lease No.				
	FEE	•				
	7. Lease Name or Unit Agreement Name					
	CAN	IYON LARGO	UN	IT		
	8. Well Number	22				
	9. OGRID Num	ber				
	372 ⁻	171				
	10. Pool name	or Wildcat				
	PC - BALL	ARD::PICTUR	RED	CLIFFS		
RI	RIO ARRIBA COUNTY					

	6558 GR				
12. CHECK A	APPROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOTICE, REPORT OR O	THER DATA		
NOTICE OF INT	TENTION TO:	SUBSEQUENT	T REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB OTHER:	ALTERING CASING P AND A		
	SEE RULE 19.15.7.14 NMAC. F	rtinent details, and give pertinent date For Multiple Completions: Attach wellb			
Hilcorp Energy Company P&A'd the	subject well on 8/25/2025 per the atta	ched summary and wellbore schematic.			
Spud Date:	Rig Released Dat	e:			
I hereby certify that the information above	e is true and complete to the best of n	ny knowledge and belief.			
SIGNATURE Tammy Jone	es es	TITLE Operations/Regulatory Tech	n - Sr. DATE 8/26/2025		
Type or print name Tammy Jones	E-mail address:	tajones@hilcorp.com	PHONE : 505.324.5185		
APPROVED BY:		TITLE	DATE		
Conditions of Approval (if any):					

8/23/2025 - RU RIG & PUMPING EQUIP. CK PSI; TBG-50#, CSG-50#, BH-0#, BDW 5 MINS. FT BOP. ND WH. NU BOP. RU RF & 1" TBG EQUIP. LD 104 JTS 1" (20' JTS). SWAP EQUIP TO 2 3/8". TALLY RABBIT & PUP. RIH W/ 5.5" SM TO 2100'. TOOH LD SM . TIH W/ 5.5" CR. S&R CR @ 2092'. EST CIRC W/ 50 BBLS FW. PUMP 60. PSI TEST CSG TO 600# PSI FOR 30 MINS. TEST OK. EST A RATE OF 2.5BPM @ 400# PSI. PLUG #1A FROM 2092'- 2169' M&P 9 SKS CLASS G, 15.9PPG, 1.15YIELD, 1.8BLSRY, 1MIX, 7.9DIS. DIS ALL CEMENT BELOW CR. TOOH LD STINGER. SIW, SDFN. (NMOCD REP JASON HESLOP)

8/24/2025 - CK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. RU DRAKE WL. RIH W/ CBL TOOL. LOG WELL FROM 2092'. RD WL. TIH W/ TS. PLUG #1B FROM 2092' - 1412' (680')(2 3/8"x5.5") M&P 79 SKS CLASS G, 15.8PPG, 1.15YIELD, 16BLSRY, 9.4MIX, 5.3DIS, 2%CAL. LD TOC. TOOH. SIW WOC. TIH TAG TOC. @1560'. (NMOCD REP DISPPORVED TAG) REVERSE OUT 3.5 BBLS OF UNSET CEMENT. REVERSE W/ 12 BBLS FW. PSI TEST CSG TO 600# FOR 30MINS. TEST OK. (NMOCD APPROVED WL TAG IN THE AM DUE TO CSG TEST AFTER RESPOTTING 18 SKS ON TOP OF TOC) PLUG #1C FROM 1560'- 1406'. (154')(2 3/8X4.5") M&P 18 SKS CLASS G, 15.8PPG, 1.15YIELD, 3.6BSRY, 5.3DIS, 2.1MIX. LD TOC REVERSE OUT. TOOH LD TS. SIW, SDFN. (NMOCD REP JASON HESLOP)

8/25/2025 - CK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. RU DRAKE WL. RIH W/ TG. TAG TOC @ 1410' (NMOCD REP APPORVED TAG). PERF @ 1107'. EST CIRC FROM BH VALVE (DRILLING MUD) PUMP 25 BBLS TOTAL. RD WL. TIH W/ 5.5" CR. S&R CR @ 1057'. PLUG #2 FROM 1107' - 902' (155') M&P 49 SKS, CLASS G, 15.8PPG, 1.15YIELD, 10BLSRY, 5.8MIX, 3.4DIS, 2%CAL. 31 BELOW / 8 ABOVE. LD TOC. TOOH LD STINGER. SIW, WOC. TIH TAG TOC @ 908'. (NMOCD REP APPORVED TAG) LD ALL TBG. JSA. RU DRAKE WL. RIH W/ TG & PERF @ 145'. EST CIRC OUT BH W/ 2 BBLS FW. PUMP 15 TOTAL. RD WL. PUP TO 195'. PLUG #3 FROM 195'- 0' M&P 55SKS CLASS G, 15.8PPG, 1.5YIELD, 11.2BLSRY, 6.5MIX, CIRC CMT TO SURF CSG & BH. LD ALL TBG. WOC. RD RF & TBG EQUIP. ND BOP, NU WH. DIG OUT WH. CUT & REMOVE WH. FIND TOC @ 25', WELD & INSTALL DHM @ 36.31034 N / 107.45.227 W. TOP OFF CSG & CELLAR W/ 21 SKS CLASS G, 15.8PPG, 1.15YIELD. RD. RIG RELEASED. (NMOCD REP JASON HESLOP)

WELL WAS PLUGGED AND ABANDONED ON 8/25/2025.





Report Printed: 8/26/2025



Current Schematic - Version 3

/ UWI 0390546		015-024N-006W-J			State/Province NEW MEXICO	Well Configuration Type	
und Elevat		Original KB/RT Elevation (ft) 6,567.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	
bing St Date 5/1958 0		Set Depth (ftKB) 2,158.00	String Max Nominal OD (in) 1.66	String Min Nominal ID (in)	Weight/Length (lb/ft) 2.40	Original Spud Date 1/15/1958 00:00	
			Original Hole, CA	NYON LARGO UN	IT 22		
MD	TVD	Vertical schematic (actual)					
ftKB)	(ftKB)	PLUG #3b: Surf Csg Shoe, Plug, 8/25/2025 00:03;					
9.8	_ 1	alitäkstinutkiikoinkoinoinetiallavoinoinetiionikion	Aloneelkoosiaa dalkooniikeeldallila eeliilkieljoiseel	<u>հունեվում և Արտվանինվուրենի միուկը կումին կու</u>	10.00-195.00; 2025-08- 195'- 0' M&P 55SKS CL 11.2BLSRY, 6.5MIX, CIR	.25 00:03; PLUG #3 FROM ASS G, 15.8PPG, 1.5YIELD,	
95.1	_		****	4	10.00-95.00; 1958-01-1 CIRCULATED TO SURFA	5; CEMENT WITH 100 SX CE	
194.9	_				10.00-145.00; 2025-08-	ne, Casing, 8/25/2025 00:04; 25 00:04; PLUG #3 FROM ASS G, 15.8PPG, 1.5YIELD,	
907.2	_				11.2BLSRY, 6.5MIX, CIRO 1; Surface, 95.00ftKB; 8		
908.1					10.00 ftKB; 95.00 ftKB 145-145ftKB on 8/25/20 2025-08-25	025 00:00 (SQUEEZE PERFS);	
057.1	-	4.95 in, Cement Retaine	r, 1,057.0, 1,058.0; 5.5" CR HILCORP		1,107.00; 2025-08-25 0	8/25/2025 00:01; 908.00- 0:01; PLUG #2 FROM 1107'	
07.0					→ 1.15YIELD, 10BLSRY, 5.8 BELOW / 18 ABOVE	BMIX, 3.4DIS, 2%CAL. 31	
110.1	_				111	, 8/25/2025 00:02; 907.00- 0:02; PLUG #2 FROM 1107'	
12.1	-				1.15YIELD, 10BLSRY, 5.8 1107-1107ftKB on 8/25	BMIX, 3.4DIS, 2%CAL.	
16.0					PERFS); 2025-08-25 PLUG #1c, Plug, 8/24/2		
516.1	-	— OJO ALAMO (OJO ALAMO	(final))		15.8PPG, 1.15YIELD, 3.6	') M&P 18 SKS CLASS G, BSRY, 5.3DIS, 2.1MIX.	
60.0	_				X 1 ' '	1025 00:00; 1,560.00- PLUG #1B FROM 2092' - ') M&P 79 SKS CLASS G,	
91.9	_	KIRTLAND (KIRTLAND (final)) —		15.8PPG, 1.15YIELD, 16I CAL.	BLSRY, 9.4MIX, 5.3DIS, 2%	
91.9	_	FRUITLAND (FRUITLAND (fi			Production Casing Cem 00:00; 1,450.00-2,301.0 WITH 150 SX TOC @ 14	0; 1958-02-28; CEMENT	
94.2		4.95 in, Cement Retaine	r, 2,092.0, 2,094.0; 5.5" CR HILCORP		PLUG #1a, Plug, 8/23/2 2,169.00; 2025-08-23; F	025 00:00; 2,092.00- PLUG #1A FROM 2092'-	
11.9		PICTURED CLIFFS (PICTURE	D CLIFFS (fin			S G, 15.9PPG, 1.15YIELD, DIS ALL CEMENT BELOW	
13.8	_				2114-2174ftKB on 3/2/	1958 00:00 (PERF PICTURED	
62.1	_				CLIFFS); 1958-03-02		
73.9					7		
91.0		<Тур	> (PBTD); 2,291.00		Production Casing Cem 00:00 (plug); 2,291.00-2 CEMENT WITH 150 SX	•	
99.9					EFF EFF	.55 @ 1150 CALC AT 00%	

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 499584

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	499584
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Cr	eated By		Condition Date
le	oren.diede	None	8/27/2025