

Well Name: MODELO 3 FED COM	Well Location: T24S / R32E / SEC 3 / SWSE / 32.2412629 / -103.6605041	County or Parish/State: LEA / NM
Well Number: 526H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94850	Unit or CA Name:	Unit or CA Number: NMNM144280
US Well Number: 3002547097	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2798548

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/02/2024

Date Operation Actually Began: 12/23/2021

Type of Action: Drilling Operations

Time Sundry Submitted: 08:53

**Actual Procedure:** REJECTED BY NMOC D FOR PSI TEST RESULTS ON INTERMIDIAT CSG 2021 12-23-2021 20" Conductor @ 117 1-06-2022 17.5" HOLE 1-06-2022 Surface Hole @ 1,270' MD, 1,270' TVD Casing shoe @ 1,254' MD, 1,254' TVD Ran 13-3/8" 54.5# J-55 STC Cement w/ 585 sx Class C (1.78 yld, 13.5 ppg), followed by 195 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, GOOD TEST Circ (87 bbls) 274 sx cement to surface BOP/DIVERTERS/ROTATING HEAD -PERFORM BOP TESTING ON BOP AND ASSOCIATED WELL CONTROL EQUIPMENT T/ BLM REQUIRMENTS USING LONESTAR BOP TESTERS, TEST BOP RAMS, HCR, WING/FLOOR VALVES T/250 LOW 10,000 HIGH, HYDRILL 250 LOW, 5000 HIGH, ORBIT VALVE/ROT HEAD 250 LOW, 500 HIGH. BACK TO PUMPS 250 LOW, 7000 HIGH, CHOKE MANIFOLD TO 250 LOW, 10,000 HIGH, PERFORM ACCUMILATOR DRAW 1-08-2022 12 1/4 " HOLE 1-08-2022 1st Intermediate Hole @ 4,876' MD, 4,855' TVD Casing shoe @ 4,858' MD, 4,837' TVD Ran 9-5/8", 40#, J-55 LTC Cement w/ 960 sx Class C (2.19 yld, 12.7 ppg), followed by 290 sx Class C (1.42 yld, 14.8 ppg) TESTED CASING TO 1,500 PSI FOR 30 MIN, GOOD TEST, Circ (105 bbls) 269 sx cement to surface. 2-19-2022 8 3/4" hole 2-19-2022 Production Hole @ 18,467' MD, 10,988' TVD Casing Shoe @ 18,452' MD, 10,988' TVD Ran 5-1/2", 20#, HCP-110, GBCD (MJ @ 10,252' and 17,984') Cement w/ 415 sx Class C (4.15 yld, 10.5 ppg), followed by 2,250 sx Class H (1.23 yld, 14.5 ppg) No casing test. Did not circ cement to surface, Waiting on CBL RR 2-20-2022 Production casing will be tested prior to fracing and reported on the completion sundry.

Received by OCD: 7/9/2024 1:21:14 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: JUL 02, 2024 08:53 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 848-9163

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Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 07/09/2024

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 362299

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 362299
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Report pressure test on next sundry. Include test pressure and duration.	8/28/2025
crystal.walker	Report top of cement on next sundry.	8/28/2025