

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Oil Conservation Division
1220 South St. Francis Dr.

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 5/16/2022	
⁴ API Number 30 - 025-49706	⁵ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP		⁶ Pool Code 98092
⁷ Property Code 319634	⁸ Property Name MAMBA 30 STATE COM		⁹ Well Number 744H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	30	24S	33E		252'	SOUTH	1445'	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	24S	33E		110'	NORTH	1812'	EAST	LEA
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		
	FLOWING								

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 01/24/2022	²² Ready Date 05/16/2022	²³ TD 17,864'	²⁴ PBTD 17,831'	²⁵ Perforations 12,972'-17,831'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
12 1/4"		9 5/8"		1237'	580 SXS CL C/CIRC
8 3/4"		7 5/8"		11,890'	1572 SXS CL C/CIRC
6 3/4"		5 1/2"		17,838'	615 SXS CL H/CIRC

V. Well Test Data

³¹ Date New Oil 5/16/2022	³² Gas Delivery Date 5/16/2022	³³ Test Date 5/18/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1555
³⁷ Choke Size 64	³⁸ Oil 1373	³⁹ Water 6497	⁴⁰ Gas 6405		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kristina Agee</i>	OIL CONSERVATION DIVISION	
	Approved by:	
	Title:	
	Approval Date:	
Printed name: Kristina Agee		
Title: SENIOR REGULATORY ADMINISTRATOR		
E-mail Address: kristina_agee@eogresources.com		
Date: 7/13/2022	Phone: 432-686-6996	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49706	² Pool Code 98092	³ Pool Name WC-025 G-09;S243336I; Upper Wolfcamp
⁴ Property Code 319634	⁵ Property Name MAMBA 30 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 744H
		⁹ Elevation 3538'

¹⁰Surface Location

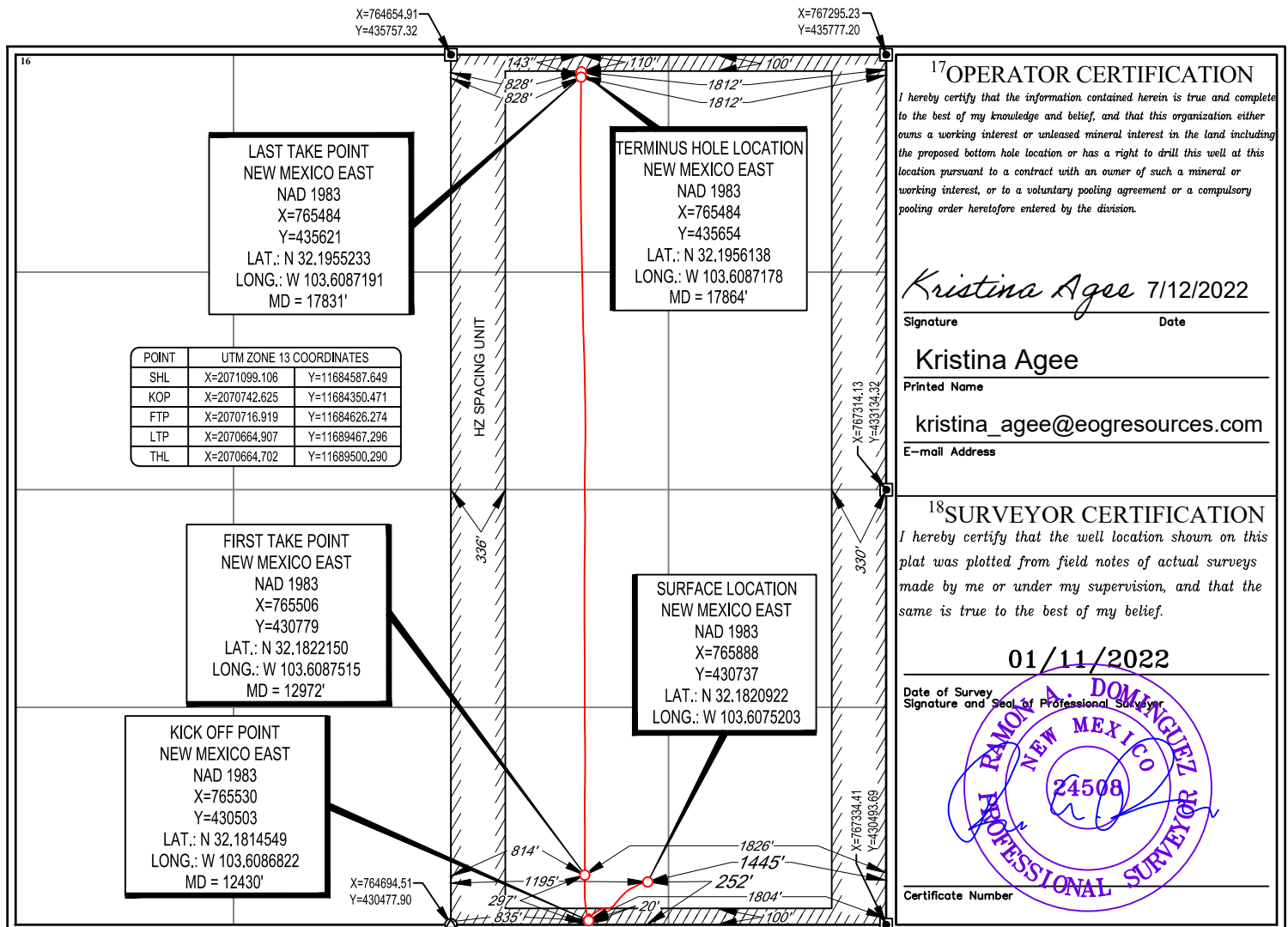
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	24-S	33-E	-	252'	SOUTH	1445'	EAST	LEA

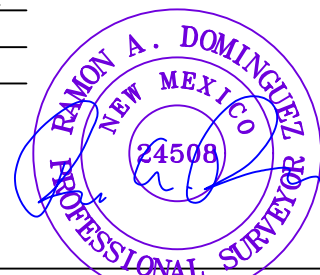
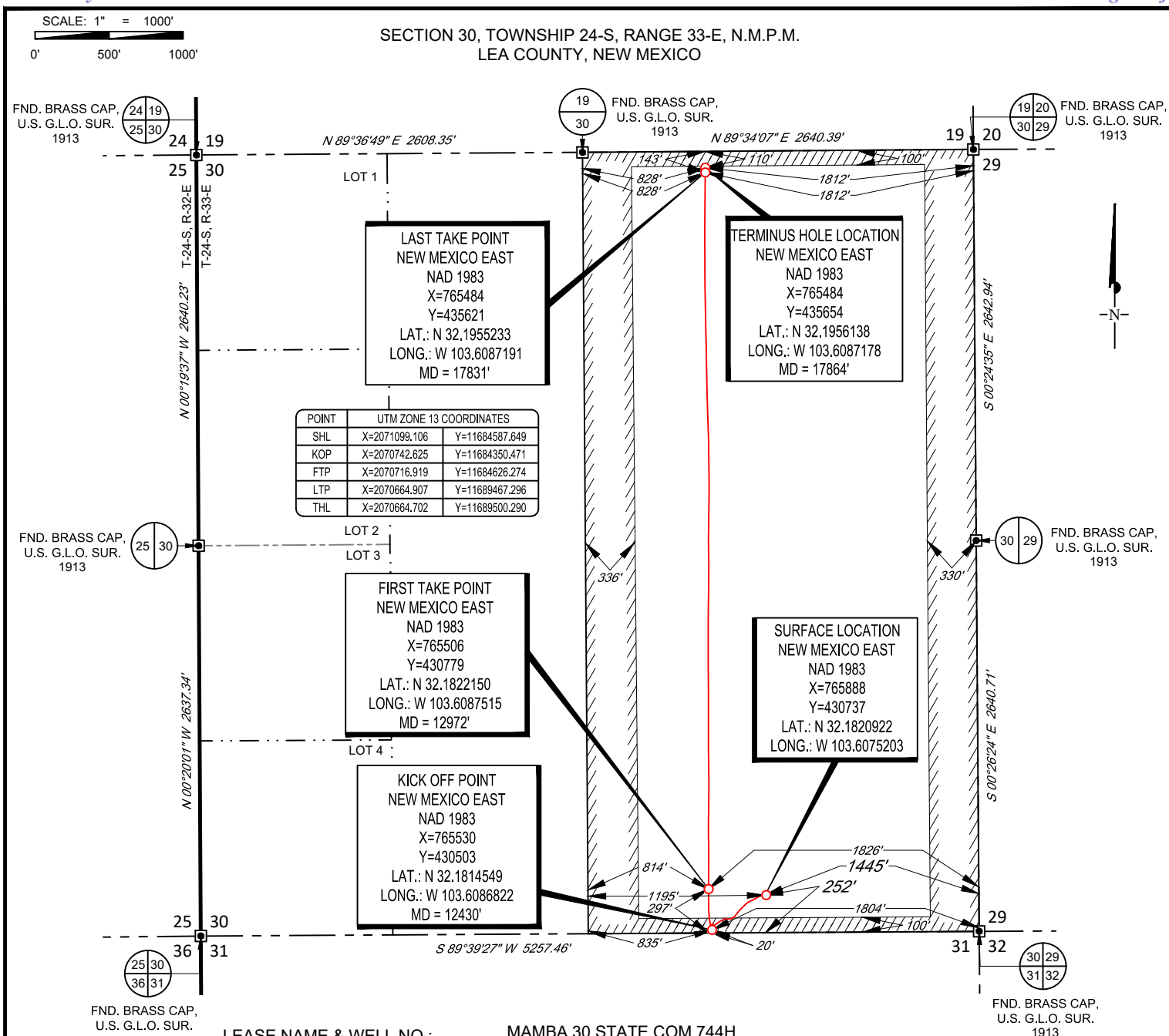
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	24-S	33-E	-	110'	NORTH	1812'	EAST	LEA

¹² Dedicated Acres 320.08	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Ramon A. Dominguez, P.S. No. 24508
May 10, 2022

MAMBA 30 STATE COM 744H AS-DRILLED	REVISION:	NOTES:
DATE: 05/10/22		1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
FILE:AD_MAMBA_30_STATE_COM_744H		2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
DRAWN BY: GJU		3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
SHEET: 2 OF 2		

S:\SURVEY\EOG_MIDLAND\MAMBA_30_STATE\FINAL_PRODUCTS\AD_MAMBA_30_STATE_COM_744H.DWG 5/16/2022 11:44:23 AM bzollinger



Lea County, NM (NAD 83 NME)

Mamba 30 State Com #744H

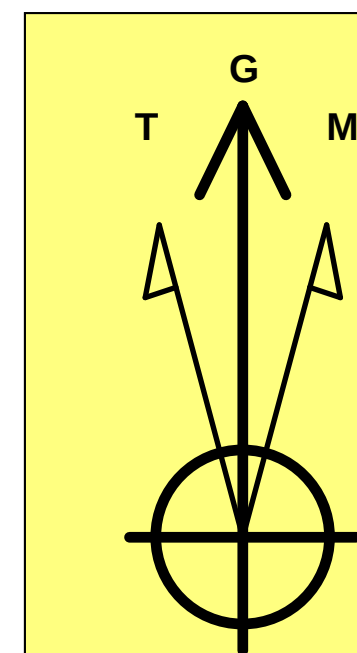
Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #744H

KB = 25 @ 3563.0usft
Northing 430737.00 Easting 765888.00 Latitude 32° 10' 55.528 N Longitude 103° 36' 27.070 W



Azimuths to Grid North
True North: -0.39°
Magnetic North: 6.10°

Magnetic Field
Strength: 47397.1nT
Dip Angle: 59.84°
Date: 2/7/2022
Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 6.10°
To convert a Magnetic Direction to a True Direction, Add 6.48° East
To convert a True Direction to a Grid Direction, Subtract 0.39°

SECTION DETAILS

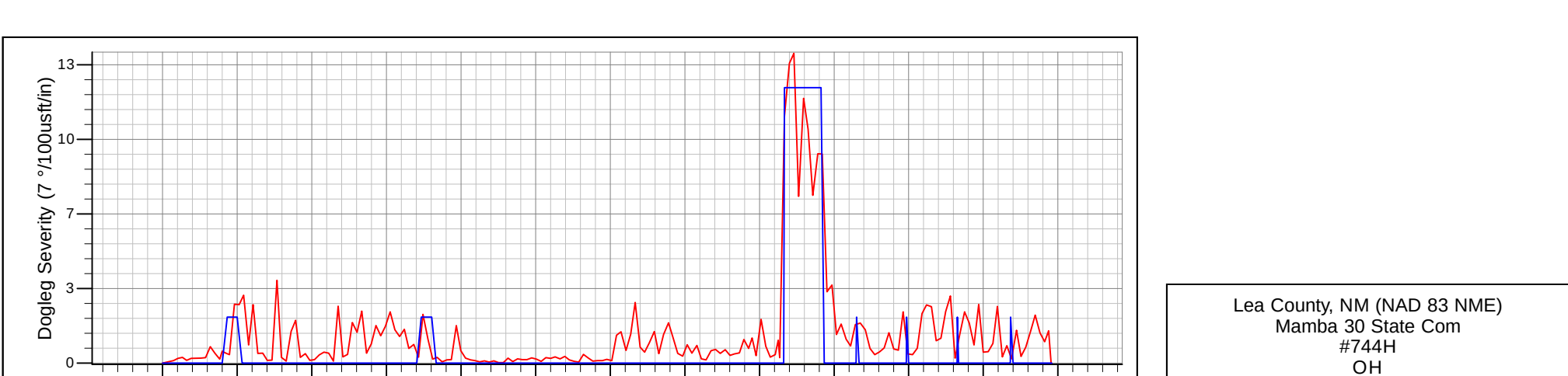
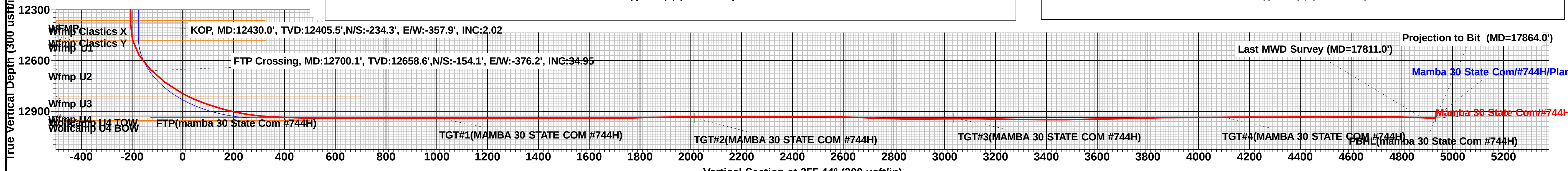
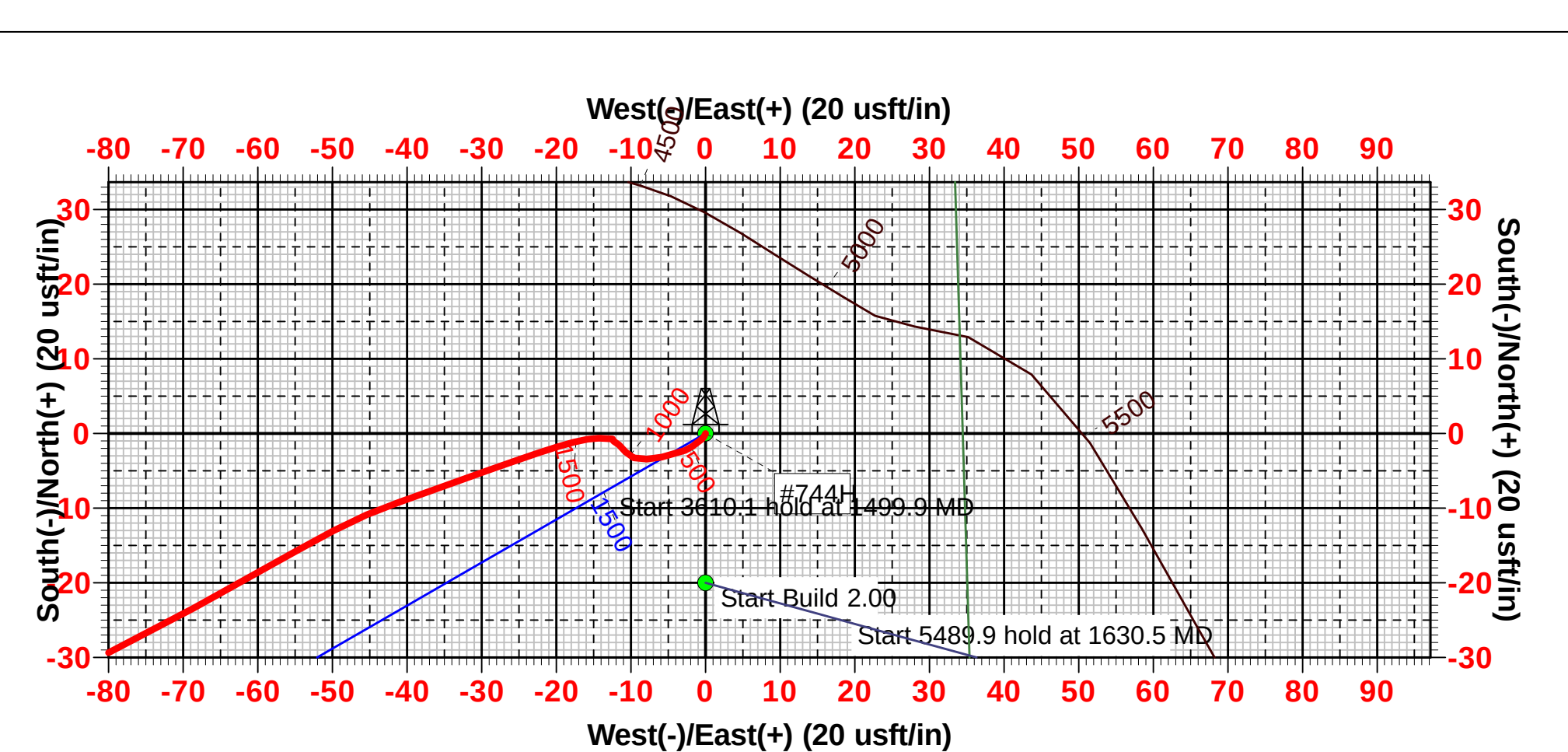
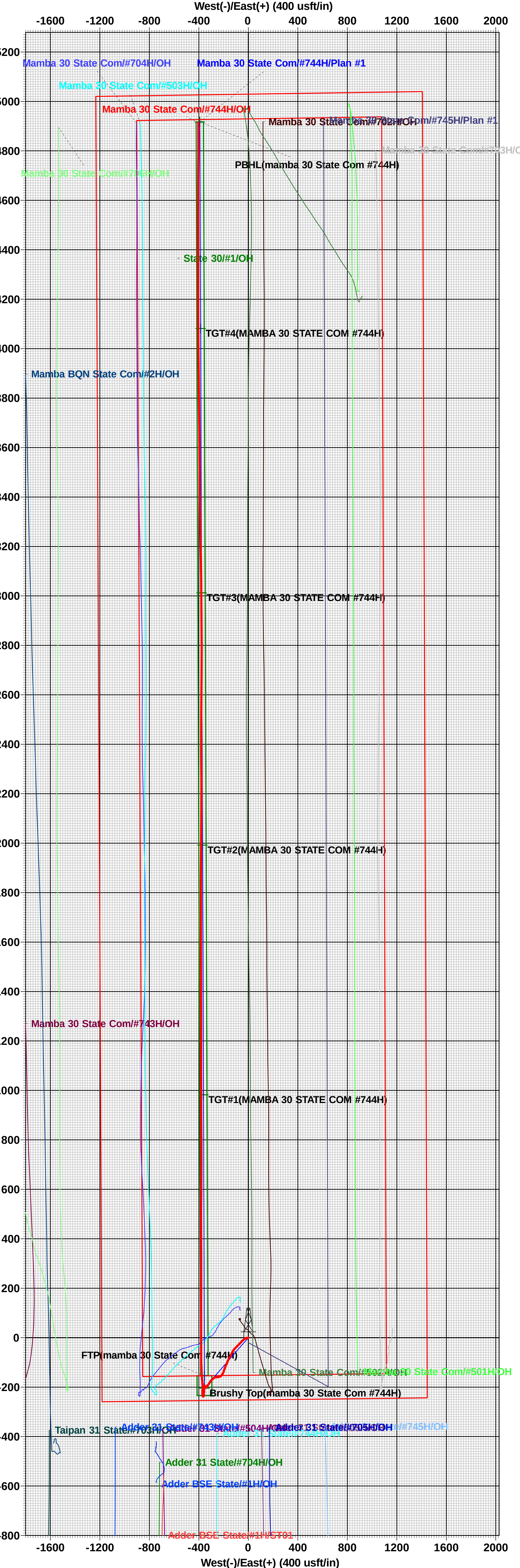
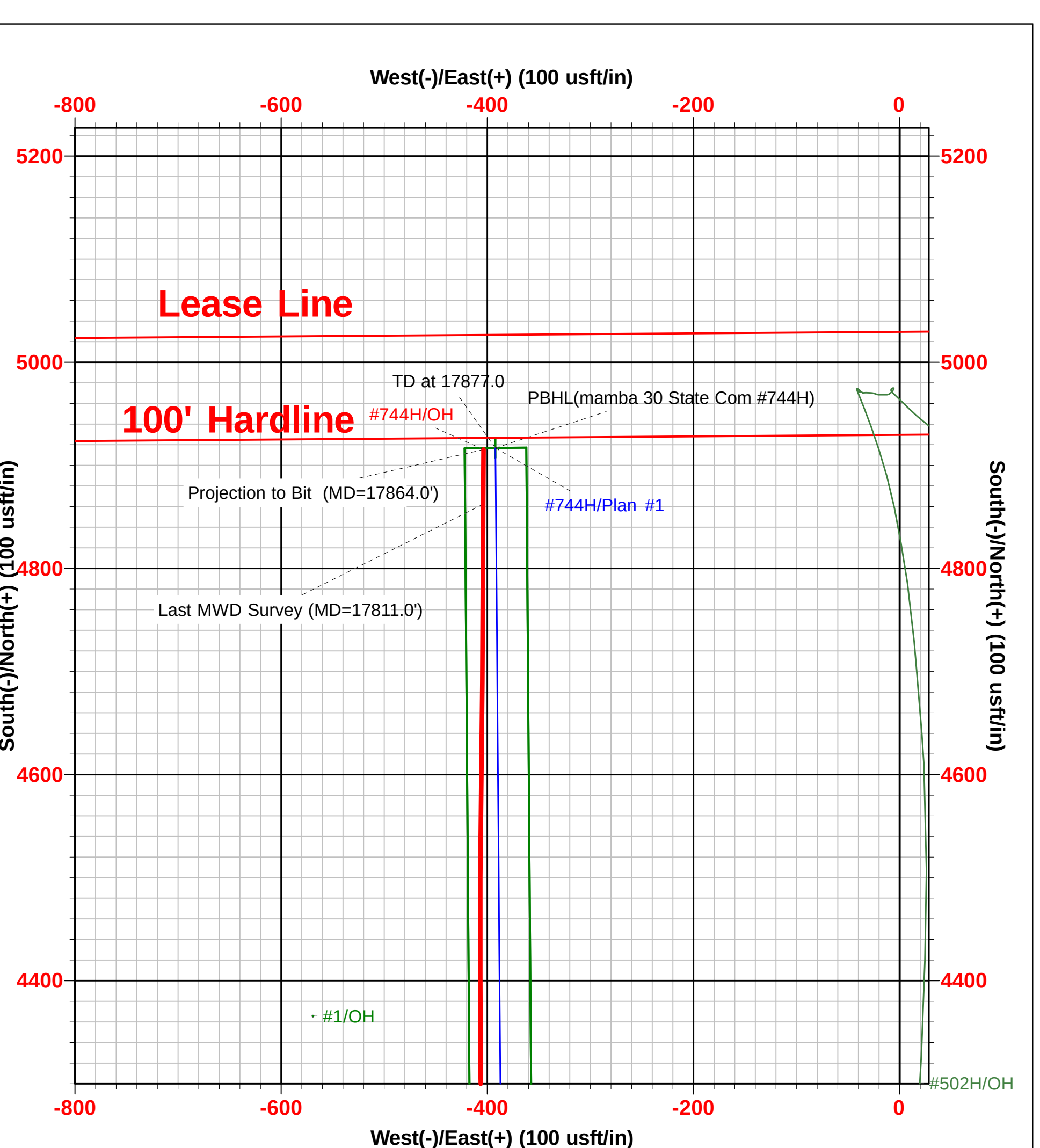
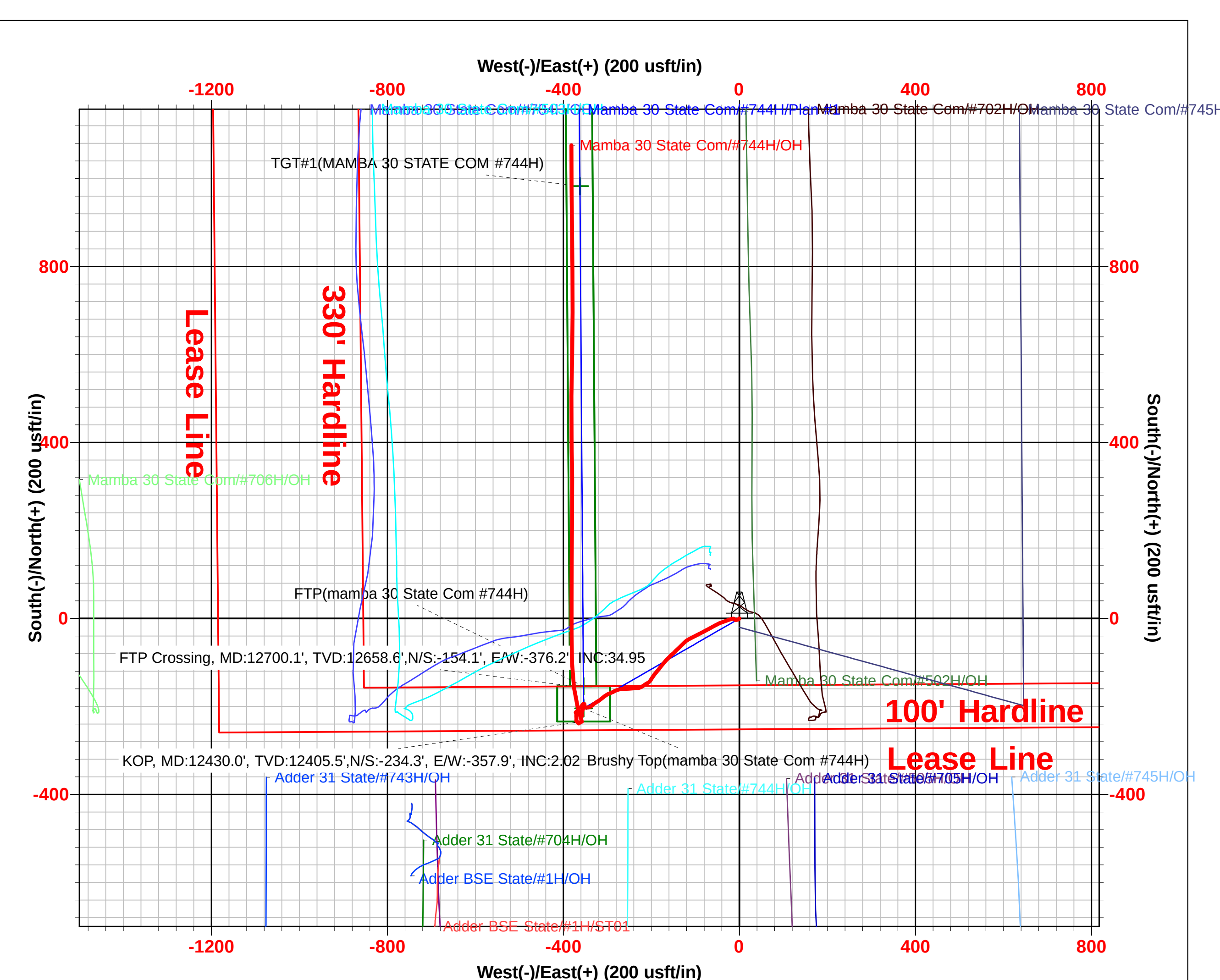
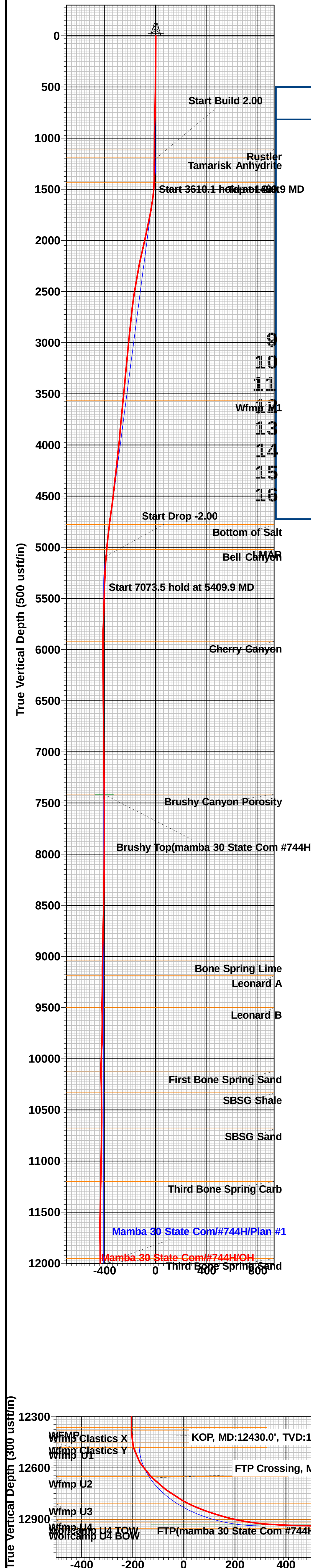
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
1200.0	0.00	0.00	1200.0	0.0	0.0	0.00	0.00	0.0	
1499.9	6.00	240.05	1499.3	-7.8	-13.6	2.00	240.05	-6.7	
5110.0	6.00	240.05	5089.7	-196.2	-340.4	0.00	0.00	-168.5	
5409.9	0.00	0.00	5389.0	-204.0	-354.0	2.00	180.00	-175.2	
12483.4	0.00	0.00	12462.5	-204.0	-354.0	0.00	0.00	-175.2	
13233.3	90.00	359.59	12940.0	273.4	-357.4	12.00	359.59	301.0	
13942.5	90.00	359.59	12940.0	982.6	-362.5	0.00	0.00	1008.3	TGT#1(MAMBA 30 STATE COM #744H)
13948.4	90.11	359.57	12940.0	988.5	-362.5	2.00	-10.15	1014.2	
14952.3	90.11	359.57	12938.0	1992.3	-370.1	0.00	0.00	2015.4	TGT#2(MAMBA 30 STATE COM #744H)
14955.1	90.06	359.57	12938.0	1995.2	-370.1	2.00	175.42	2018.3	
15972.8	90.06	359.57	12937.0	3012.8	-377.7	0.00	0.00	3033.3	TGT#3(MAMBA 30 STATE COM #744H)
15975.3	90.11	359.57	12937.0	3015.4	-377.7	2.00	-2.29	3035.8	
17041.9	90.11	359.57	12935.0	4081.9	-385.7	0.00	0.00	4099.6	TGT#4(MAMBA 30 STATE COM #744H)
17047.3	90.00	359.57	12935.0	4087.3	-385.7	2.00	-178.13	4105.0	
17877.0	90.00	359.57	12935.0	4917.0	-392.0	0.00	0.00	4932.6	PBHL(mamba 30 State Com #744H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(mamba 30 State Com #744H)	7413.0	-204.0	-354.0	430533.00	765534.00
PBHL(mamba 30 State Com #744H)	12935.0	4917.0	-392.0	435654.00	765496.00
TGT#4(MAMBA 30 STATE COM #744H)	12935.0	4081.9	-385.7	434818.90	765502.30
TGT#3(MAMBA 30 STATE COM #744H)	12937.0	3012.8	-377.7	433749.80	765510.30
TGT#2(MAMBA 30 STATE COM #744H)	12938.0	1992.3	-370.1	432729.30	765517.90
FTP(mamba 30 State Com #744H)	12940.0	-154.0	-354.0	430583.00	765534.00
TGT#1(MAMBA 30 STATE COM #744H)	12940.0	982.6	-362.5	431719.60	765525.50





Midland

Lea County, NM (NAD 83 NME)

Mamba 30 State Com

#744H

OH

Design: OH

Final PVA

05 March, 2022



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3563.0usft
Site:	Mamba 30 State Com	MD Reference:	KB = 25 @ 3563.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Mamba 30 State Com		
Site Position:		Northing:	430,807.00 usft
From:	Map	Easting:	767,053.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 10' 56.143 N
		Longitude:	103° 36' 13.509 W
		Grid Convergence:	0.39 °

Well		#744H				
Well Position	+N/-S	0.0 usft	Northing:	430,737.00 usft	Latitude:	32° 10' 55.528 N
	+E/-W	0.0 usft	Easting:	765,888.00 usft	Longitude:	103° 36' 27.070 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,538.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	2/7/2022	6.48	59.84	47,397.14575706

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	355.44

Survey Program	Date	3/5/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
221.0	17,864.0	Total MWD (OH)	EOG MWD+IFR1	MWD + IFR1

Company:	Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3563.0usft
Site:	Mamba 30 State Com	MD Reference:	KB = 25 @ 3563.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
221.0	0.22	205.43	221.0	-0.4	-0.2	0.10	0.10	0.00	-0.4	0.0	
310.0	0.35	231.88	310.0	-0.7	-0.5	0.20	0.15	29.72	-0.8	0.3	
398.0	0.57	229.95	398.0	-1.2	-1.0	0.25	0.25	-2.19	-1.5	0.2	
486.0	0.66	234.96	486.0	-1.7	-1.8	0.12	0.10	5.69	-2.4	0.4	
574.0	0.79	245.24	574.0	-2.3	-2.7	0.21	0.15	11.68	-3.4	0.9	
768.0	1.14	259.74	768.0	-3.2	-5.8	0.22	0.18	7.47	-6.3	2.1	
863.0	1.32	265.54	862.9	-3.4	-7.9	0.23	0.19	6.11	-8.1	2.8	
958.0	0.84	291.74	957.9	-3.3	-9.6	0.71	-0.51	27.58	-7.7	6.6	
1,053.0	0.84	319.33	1,052.9	-2.5	-10.7	0.42	0.00	29.04	-5.1	9.7	
1,149.0	0.70	314.06	1,148.9	-1.5	-11.6	0.16	-0.15	-5.49	-7.3	9.2	
1,198.0	0.53	296.13	1,197.9	-1.2	-12.0	0.52	-0.35	-36.59	-10.2	6.4	
1,251.0	0.31	309.75	1,250.9	-1.0	-12.3	0.45	-0.42	25.70	-8.7	8.2	
1,346.0	0.18	33.69	1,345.9	-0.7	-12.4	0.36	-0.14	88.36	4.2	8.3	
1,441.0	2.33	269.67	1,440.9	-0.6	-14.3	2.56	2.26	-130.55	-5.5	-4.5	
1,537.0	4.57	252.45	1,536.7	-1.8	-19.9	2.55	2.33	-17.94	-0.4	-8.5	
1,631.0	7.34	250.34	1,630.2	-4.9	-29.1	2.96	2.95	-2.24	-0.1	-10.4	
1,726.0	8.09	250.51	1,724.3	-9.2	-41.1	0.79	0.79	0.18	-3.2	-12.2	
1,821.0	9.85	239.79	1,818.2	-15.5	-54.5	2.55	1.85	-11.28	-5.7	-13.8	
1,916.0	9.76	242.08	1,911.8	-23.4	-68.6	0.42	-0.09	2.41	-12.5	-13.6	
2,011.0	10.15	242.69	2,005.3	-31.0	-83.2	0.43	0.41	0.64	-19.2	-13.8	
2,106.0	10.20	243.22	2,098.8	-38.6	-98.1	0.11	0.05	0.56	-26.3	-14.1	
2,201.0	10.15	242.60	2,192.3	-46.3	-113.0	0.13	-0.05	-0.65	-33.1	-14.9	
2,296.0	8.18	224.85	2,286.2	-54.9	-125.2	3.60	-2.07	-18.68	-32.2	-24.2	
2,391.0	8.26	226.43	2,380.2	-64.4	-135.0	0.25	0.08	1.66	-36.8	-20.8	
2,486.0	8.26	225.90	2,474.2	-73.9	-144.8	0.08	0.00	-0.56	-40.7	-18.8	
2,581.0	6.95	226.96	2,568.4	-82.5	-153.9	1.39	-1.38	1.12	-43.9	-15.6	



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3563.0usft
Site:	Mamba 30 State Com	MD Reference:	KB = 25 @ 3563.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,676.0	5.19	224.94	2,662.8	-89.5	-161.1	1.87	-1.85	-2.13	-43.8	-14.8
2,771.0	5.27	222.56	2,757.4	-95.8	-167.1	0.24	0.08	-2.51	-42.3	-13.8
2,866.0	5.10	218.70	2,852.0	-102.3	-172.7	0.41	-0.18	-4.06	-40.6	-13.2
2,960.0	5.01	217.91	2,945.7	-108.8	-177.8	0.12	-0.10	-0.84	-39.6	-10.2
3,055.0	4.88	218.61	3,040.3	-115.2	-182.9	0.15	-0.14	0.74	-38.7	-6.0
3,150.0	4.84	222.56	3,135.0	-121.3	-188.2	0.35	-0.04	4.16	-37.6	-0.1
3,245.0	4.79	217.20	3,229.6	-127.4	-193.3	0.48	-0.05	-5.64	-36.2	-0.1
3,340.0	4.75	212.28	3,324.3	-133.9	-197.8	0.43	-0.04	-5.18	-35.1	1.1
3,435.0	4.75	211.31	3,419.0	-140.6	-201.9	0.08	0.00	-1.02	-34.3	5.2
3,530.0	4.70	240.14	3,513.7	-145.9	-207.3	2.47	-0.05	30.35	-25.0	22.9
3,625.0	4.62	237.24	3,608.4	-149.9	-213.9	0.26	-0.08	-3.05	-23.9	21.9
3,720.0	4.97	236.01	3,703.0	-154.3	-220.5	0.38	0.37	-1.29	-22.4	22.0
3,815.0	4.26	254.91	3,797.7	-157.5	-227.4	1.76	-0.75	19.89	-11.9	26.9
3,910.0	3.74	271.69	3,892.5	-158.3	-233.9	1.34	-0.55	17.66	-1.7	25.0
4,005.0	5.76	262.82	3,987.2	-158.8	-241.7	2.26	2.13	-9.34	-4.2	20.1
4,100.0	5.49	265.98	4,081.7	-159.7	-251.0	0.43	-0.28	3.33	-3.4	16.2
4,195.0	4.92	272.13	4,176.3	-159.9	-259.6	0.84	-0.60	6.47	-1.9	11.7
4,289.0	6.07	261.50	4,269.9	-160.5	-268.5	1.63	1.22	-11.31	-3.8	6.8
4,384.0	5.49	251.83	4,364.4	-162.6	-277.8	1.19	-0.61	-10.18	-4.6	3.2
4,479.0	4.35	239.97	4,459.1	-165.9	-285.2	1.60	-1.20	-12.48	-3.3	1.3
4,574.0	6.29	249.28	4,553.6	-169.5	-293.2	2.23	2.04	9.80	-2.0	0.8
4,669.0	6.59	237.24	4,648.0	-174.3	-302.7	1.45	0.32	-12.67	-2.8	-0.2
4,764.0	6.20	228.01	4,742.5	-180.7	-311.1	1.16	-0.41	-9.72	-3.5	0.5
4,858.0	5.27	238.21	4,836.0	-186.3	-318.5	1.46	-0.99	10.85	-2.8	2.3
4,953.0	4.66	238.03	4,930.6	-190.7	-325.5	0.64	-0.64	-0.19	-1.1	2.7
5,048.0	4.00	232.85	5,025.4	-194.7	-331.4	0.81	-0.69	-5.45	1.3	3.4
5,143.0	3.96	229.33	5,120.1	-198.9	-336.5	0.26	-0.04	-3.71	4.1	5.1

Company:	Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3563.0usft
Site:	Mamba 30 State Com	MD Reference:	KB = 25 @ 3563.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,238.0	2.46	254.03	5,215.0	-201.6	-341.0	2.11	-1.58	26.00	8.0	2.5
5,333.0	1.71	271.96	5,309.9	-202.1	-344.4	1.04	-0.79	18.87	8.6	-1.7
5,428.0	1.80	267.65	5,404.9	-202.1	-347.3	0.17	0.09	-4.54	6.8	-1.6
5,523.0	1.58	270.73	5,499.8	-202.1	-350.1	0.25	-0.23	3.24	3.9	-1.9
5,618.0	1.54	269.94	5,594.8	-202.1	-352.7	0.05	-0.04	-0.83	1.3	-1.9
5,713.0	1.67	269.24	5,689.8	-202.1	-355.3	0.14	0.14	-0.74	-1.3	-1.9
5,808.0	1.80	271.26	5,784.7	-202.1	-358.2	0.15	0.14	2.13	-4.2	-1.8
5,902.0	0.31	243.75	5,878.7	-202.2	-359.9	1.63	-1.59	-29.27	-4.5	-4.2
5,997.0	0.22	93.19	5,973.7	-202.3	-359.9	0.54	-0.09	-158.48	6.0	1.3
6,092.0	0.18	32.02	6,068.7	-202.2	-359.7	0.22	-0.04	-64.39	1.5	5.8
6,187.0	0.31	27.54	6,163.7	-201.9	-359.5	0.14	0.14	-4.72	0.6	5.9
6,282.0	0.35	12.15	6,258.7	-201.4	-359.3	0.10	0.04	-16.20	-1.5	5.7
6,377.0	0.35	19.54	6,353.7	-200.8	-359.1	0.05	0.00	7.78	-1.3	5.9
6,471.0	0.44	18.83	6,447.7	-200.2	-358.9	0.10	0.10	-0.76	-2.0	5.9
6,566.0	0.44	23.58	6,542.7	-199.5	-358.7	0.04	0.00	5.00	-2.3	6.1
6,660.0	0.40	34.92	6,636.7	-198.9	-358.3	0.10	-0.04	12.06	-1.7	6.5
6,755.0	0.40	38.35	6,731.7	-198.4	-357.9	0.03	0.00	3.61	-2.0	6.6
6,850.0	0.40	41.60	6,826.7	-197.9	-357.5	0.02	0.00	3.42	-2.3	6.7
6,945.0	0.57	28.59	6,921.7	-197.2	-357.1	0.21	0.18	-13.69	-4.5	6.0
7,040.0	0.53	24.02	7,016.7	-196.4	-356.7	0.06	-0.04	-4.81	-5.9	5.5
7,135.0	0.48	42.39	7,111.7	-195.7	-356.2	0.18	-0.05	19.34	-4.6	7.2
7,230.0	0.62	46.17	7,206.7	-195.0	-355.6	0.15	0.15	3.98	-5.1	7.6
7,324.0	0.53	56.98	7,300.7	-194.4	-354.9	0.15	-0.10	11.50	-4.5	8.5
7,419.0	0.44	80.36	7,395.7	-194.1	-354.1	0.23	-0.09	24.61	-1.5	9.7
7,514.0	0.44	101.98	7,490.7	-194.2	-353.4	0.17	0.00	22.76	1.5	9.7
7,609.0	0.48	109.19	7,585.7	-194.4	-352.7	0.07	0.04	7.59	1.9	9.5
7,704.0	0.35	135.11	7,680.7	-194.7	-352.1	0.24	-0.14	27.28	5.2	7.9



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3563.0usft
Site:	Mamba 30 State Com	MD Reference:	KB = 25 @ 3563.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
7,799.0	0.35	166.84	7,775.6	-195.2	-351.8	0.20	0.00	33.40	8.1	4.1
7,893.0	0.40	205.78	7,869.6	-195.8	-351.9	0.27	0.05	41.43	8.3	-1.7
7,988.0	0.40	180.99	7,964.6	-196.4	-352.0	0.18	0.00	-26.09	7.6	1.8
8,083.0	0.57	207.62	8,059.6	-197.2	-352.3	0.29	0.18	28.03	6.9	-1.6
8,178.0	0.70	206.13	8,154.6	-198.1	-352.7	0.14	0.14	-1.57	5.9	-1.5
8,273.0	0.75	209.91	8,249.6	-199.1	-353.3	0.07	0.05	3.98	4.5	-1.8
8,367.0	0.75	207.36	8,343.6	-200.2	-353.9	0.04	0.00	-2.71	3.4	-1.6
8,462.0	1.01	191.36	8,438.6	-201.6	-354.4	0.37	0.27	-16.84	2.3	-0.8
8,557.0	1.19	196.11	8,533.6	-203.4	-354.8	0.21	0.19	5.00	0.4	-0.9
8,652.0	1.27	195.76	8,628.6	-205.3	-355.4	0.08	0.08	-0.37	-1.6	-0.9
8,746.0	1.36	197.16	8,722.5	-207.4	-356.0	0.10	0.10	1.49	-3.8	-0.9
8,841.0	1.45	195.93	8,817.5	-209.6	-356.6	0.10	0.09	-1.29	-6.1	-1.0
8,934.0	1.58	198.75	8,910.5	-212.0	-357.4	0.16	0.14	3.03	-8.6	-0.6
9,029.0	1.67	200.24	9,005.4	-214.5	-358.3	0.10	0.09	1.57	-11.3	-0.4
9,124.0	0.53	208.68	9,100.4	-216.2	-359.0	1.21	-1.20	8.88	-13.1	1.5
9,218.0	1.32	134.50	9,194.4	-217.3	-358.4	1.36	0.84	-78.91	-6.2	-12.6
9,313.0	1.10	157.09	9,289.4	-218.9	-357.3	0.55	-0.23	23.78	-12.5	-8.8
9,409.0	1.54	208.15	9,385.4	-220.9	-357.5	1.26	0.46	53.19	-16.6	4.9
9,503.0	1.01	1.26	9,479.4	-221.2	-358.1	2.64	-0.56	162.88	17.3	3.7
9,598.0	1.41	335.86	9,574.3	-219.3	-358.5	0.69	0.42	-26.74	12.1	10.4
9,693.0	0.97	340.25	9,669.3	-217.5	-359.3	0.47	-0.46	4.62	10.9	9.5
9,789.0	1.36	302.02	9,765.3	-216.1	-360.5	0.88	0.41	-39.82	0.9	13.7
9,884.0	2.51	282.86	9,860.2	-215.1	-363.5	1.37	1.21	-20.17	-6.8	12.9
9,978.0	2.59	274.33	9,954.2	-214.4	-367.6	0.41	0.09	-9.07	-12.8	11.5
10,073.0	1.41	272.40	10,049.1	-214.2	-370.9	1.24	-1.24	-2.03	-16.5	10.9
10,168.0	0.40	35.80	10,144.1	-213.9	-371.9	1.75	-1.06	129.89	18.5	8.7
10,263.0	1.45	44.94	10,239.1	-212.8	-370.9	1.11	1.11	9.62	18.1	5.7



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3563.0usft
Site:	Mamba 30 State Com	MD Reference:	KB = 25 @ 3563.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
10,358.0	1.05	44.06	10,334.1	-211.3	-369.4	0.42	-0.42	-0.93	16.0	6.0	
10,453.0	0.84	55.48	10,429.0	-210.3	-368.2	0.30	-0.22	12.02	15.3	2.9	
10,548.0	0.44	119.82	10,524.0	-210.1	-367.4	0.80	-0.42	67.73	8.6	-11.9	
10,643.0	0.44	175.98	10,619.0	-210.6	-367.0	0.44	0.00	59.12	-5.7	-13.4	
10,738.0	0.97	220.54	10,714.0	-211.6	-367.5	0.76	0.56	46.91	-14.6	-5.3	
10,833.0	1.14	217.91	10,809.0	-213.0	-368.6	0.19	0.18	-2.77	-16.1	-6.0	
10,928.0	1.27	217.55	10,904.0	-214.5	-369.8	0.14	0.14	-0.38	-18.0	-6.1	
11,023.0	0.97	195.58	10,999.0	-216.2	-370.7	0.55	-0.32	-23.13	-16.2	-12.8	
11,118.0	1.27	171.15	11,094.0	-218.0	-370.7	0.59	0.32	-25.72	-11.2	-18.7	
11,213.0	1.49	184.95	11,188.9	-220.2	-370.7	0.42	0.23	14.53	-17.6	-15.2	
11,308.0	1.93	173.70	11,283.9	-223.1	-370.6	0.58	0.46	-11.84	-17.1	-18.6	
11,404.0	1.63	177.56	11,379.8	-226.0	-370.4	0.34	-0.31	4.02	-21.3	-17.3	
11,499.0	1.76	189.52	11,474.8	-228.8	-370.6	0.40	0.14	12.59	-27.2	-12.2	
11,594.0	1.63	175.89	11,569.8	-231.6	-370.7	0.44	-0.14	-14.35	-26.3	-18.7	
11,688.0	0.84	148.47	11,663.7	-233.5	-370.3	1.03	-0.84	-29.17	-16.7	-29.3	
11,783.0	1.23	122.11	11,758.7	-234.7	-369.0	0.64	0.41	-27.75	-3.6	-34.0	
11,848.0	1.58	147.77	11,823.7	-235.8	-368.0	1.09	0.54	39.48	-19.4	-28.8	
11,933.0	1.76	140.56	11,908.7	-237.8	-366.5	0.33	0.21	-8.48	-18.1	-31.1	
12,028.0	0.84	61.20	12,003.6	-238.6	-365.0	1.90	-0.97	-83.54	26.3	-25.0	
12,124.0	1.49	46.70	12,099.6	-237.4	-363.4	0.74	0.68	-15.10	29.8	-17.8	
12,219.0	1.45	56.01	12,194.6	-235.9	-361.6	0.25	-0.04	9.80	24.1	-22.2	
12,314.0	1.23	67.35	12,289.6	-234.8	-359.6	0.36	-0.23	11.94	17.0	-26.3	
12,377.0	0.84	95.04	12,352.6	-234.6	-358.5	0.99	-0.62	43.95	1.8	-30.9	
12,408.0	0.88	99.08	12,383.6	-234.6	-358.1	0.23	0.13	13.03	-0.8	-30.9	
12,430.0	2.02	357.12	12,405.5	-234.3	-357.9	10.75	5.19	-463.44	30.0	5.4	
KOP, MD:12430.0', TVD:12405.5', N/S:-234.3', E/W:-357.9', INC:2.02											
12,503.0	9.76	340.07	12,478.1	-227.2	-360.1	10.75	10.60	-23.36	19.9	13.8	

Company:	Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3563.0usft
Site:	Mamba 30 State Com	MD Reference:	KB = 25 @ 3563.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,598.0	22.11	345.17	12,569.3	-202.2	-367.4	13.07	13.00	5.37	6.4	15.4
12,693.0	34.51	352.20	12,652.8	-158.1	-375.7	13.50	13.05	7.40	-8.1	20.6
12,700.1	34.95	352.68	12,658.6	-154.1	-376.2	7.27	6.14	6.83	-9.3	21.1
FTP Crossing, MD:12700.1', TVD:12658.6', N/S:-154.1', E/W:-376.2', INC:34.95										
12,788.0	40.48	357.92	12,728.1	-100.5	-380.5	7.27	6.30	5.96	-19.4	25.3
12,883.0	51.30	0.38	12,794.2	-32.4	-381.4	11.54	11.39	2.59	-26.1	26.4
12,978.0	60.97	359.85	12,847.0	46.3	-381.2	10.19	10.18	-0.56	-30.9	25.5
13,073.0	67.91	0.20	12,888.0	132.0	-381.2	7.31	7.31	0.37	-29.0	24.9
13,168.0	76.57	0.64	12,917.0	222.4	-380.5	9.13	9.12	0.46	-20.0	23.6
13,263.0	85.19	359.85	12,932.0	316.1	-380.1	9.11	9.07	-0.83	-7.9	22.4
13,358.0	87.74	358.36	12,937.9	410.9	-381.6	3.11	2.68	-1.57	-2.1	23.2
13,453.0	88.75	1.43	12,940.8	505.8	-381.8	3.40	1.06	3.23	0.8	22.7
13,548.0	89.80	0.90	12,942.0	600.8	-379.8	1.24	1.11	-0.56	2.0	20.1
13,643.0	91.16	0.03	12,941.2	695.8	-379.1	1.70	1.43	-0.92	1.2	18.6
13,738.0	90.33	359.50	12,939.9	790.8	-379.5	1.04	-0.87	-0.56	0.0	18.3
13,833.0	91.03	359.41	12,938.8	885.8	-380.4	0.74	0.74	-0.09	-1.2	18.6
13,928.0	89.45	359.23	12,938.4	980.8	-381.5	1.67	-1.66	-0.19	-1.6	19.0
14,023.0	90.55	0.46	12,938.4	1,075.8	-381.7	1.74	1.16	1.29	-1.4	18.5
14,127.0	89.27	359.67	12,938.6	1,179.7	-381.6	1.45	-1.23	-0.76	-1.0	17.6
14,221.0	89.80	359.94	12,939.3	1,273.7	-381.9	0.63	0.56	0.29	-0.1	17.3
14,317.0	89.45	359.94	12,940.0	1,369.7	-382.1	0.36	-0.36	0.00	0.7	16.6
14,412.0	89.32	359.50	12,941.0	1,464.7	-382.5	0.48	-0.14	-0.46	1.9	16.4
14,506.0	89.93	359.59	12,941.6	1,558.7	-383.3	0.66	0.65	0.10	2.7	16.4
14,602.0	91.12	0.03	12,940.7	1,654.7	-383.6	1.32	1.24	0.46	2.1	16.0
14,696.0	91.69	0.11	12,938.4	1,748.7	-383.5	0.61	0.61	0.09	-0.1	15.2
14,791.0	92.22	0.11	12,935.2	1,843.6	-383.3	0.56	0.56	0.00	-3.1	14.3
14,886.0	90.20	0.73	12,933.2	1,938.6	-382.6	2.22	-2.13	0.65	-4.9	12.9



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #744H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3563.0usft
Site:	Mamba 30 State Com	MD Reference:	KB = 25 @ 3563.0usft
Well:	#744H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,981.0	89.93	0.99	12,933.1	2,033.6	-381.2	0.39	-0.28	0.27	-4.9	10.8
15,076.0	89.89	0.64	12,933.2	2,128.6	-379.8	0.37	-0.04	-0.37	-4.6	8.7
15,171.0	89.98	0.03	12,933.3	2,223.6	-379.3	0.65	0.09	-0.64	-4.4	7.4
15,266.0	91.03	358.27	12,932.5	2,318.6	-380.7	2.16	1.11	-1.85	-5.2	8.1
15,360.0	90.81	0.64	12,931.0	2,412.5	-381.6	2.53	-0.23	2.52	-6.6	8.3
15,455.0	88.48	0.64	12,931.6	2,507.5	-380.5	2.45	-2.45	0.00	-5.9	6.6
15,550.0	87.56	0.73	12,934.9	2,602.5	-379.4	0.97	-0.97	0.09	-2.5	4.7
15,646.0	86.59	1.08	12,939.8	2,698.3	-377.8	1.07	-1.01	0.36	2.4	2.5
15,741.0	87.91	359.41	12,944.3	2,793.2	-377.4	2.24	1.39	-1.76	7.1	1.4
15,836.0	90.68	359.24	12,945.5	2,888.2	-378.6	2.92	2.92	-0.18	8.4	1.8
15,931.0	90.86	359.15	12,944.2	2,983.2	-379.9	0.21	0.19	-0.09	7.2	2.4
16,026.0	89.67	358.97	12,943.8	3,078.2	-381.5	1.27	-1.25	-0.19	6.9	3.3
16,121.0	88.26	357.39	12,945.5	3,173.1	-384.5	2.23	-1.48	-1.66	8.8	5.6
16,216.0	89.36	358.62	12,947.5	3,268.0	-387.8	1.74	1.16	1.29	10.9	8.2
16,310.0	88.84	358.09	12,948.9	3,362.0	-390.5	0.79	-0.55	-0.56	12.6	10.2
16,405.0	91.03	359.15	12,949.0	3,456.9	-392.8	2.56	2.31	1.12	12.9	11.7
16,500.0	91.47	359.06	12,947.0	3,551.9	-394.2	0.47	0.46	-0.09	11.0	12.5
16,595.0	91.91	358.88	12,944.2	3,646.8	-396.0	0.50	0.46	-0.19	8.3	13.5
16,690.0	92.70	358.71	12,940.3	3,741.7	-397.9	0.85	0.83	-0.18	4.7	14.8
16,785.0	90.37	358.97	12,937.8	3,836.7	-399.9	2.47	-2.45	0.27	2.3	16.0
16,880.0	90.37	358.71	12,937.2	3,931.6	-401.8	0.27	0.00	-0.27	1.9	17.2
16,974.0	90.99	359.06	12,936.1	4,025.6	-403.6	0.76	0.66	0.37	1.0	18.3
17,069.0	90.95	359.23	12,934.5	4,120.6	-405.0	0.18	-0.04	0.18	-0.5	19.0
17,164.0	89.67	359.67	12,933.9	4,215.6	-406.0	1.42	-1.35	0.46	-1.1	19.2
17,259.0	89.93	359.76	12,934.3	4,310.6	-406.4	0.29	0.27	0.09	-0.7	19.0
17,354.0	90.59	359.76	12,933.8	4,405.6	-406.8	0.69	0.69	0.00	-1.2	18.7
17,449.0	91.82	0.29	12,931.8	4,500.6	-406.8	1.41	1.29	0.56	-3.2	17.9

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Mamba 30 State Com
Well: #744H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #744H
TVD Reference: KB = 25 @ 3563.0usft
MD Reference: KB = 25 @ 3563.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)		TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,543.0	89.93	0.82		12,930.4	4,594.5	-405.9	2.09	-2.01	0.56	-4.6	16.3
17,638.0	88.75	0.38		12,931.5	4,689.5	-404.9	1.33	-1.24	-0.46	-3.5	14.6
17,733.0	87.87	0.29		12,934.3	4,784.5	-404.3	0.93	-0.93	-0.09	-0.7	13.3
17,811.0	86.77	0.29		12,938.0	4,862.4	-403.9	1.41	-1.41	0.00	3.0	12.3
Last MWD Survey (MD=17811.0')											
17,864.0	86.77	0.29		12,940.9	4,915.3	-403.7	0.00	0.00	0.00	5.9	11.7
Projection to Bit (MD=17864.0')											

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
12,430.0	12,405.5	-234.3	-357.9	KOP, MD:12430.0', TVD:12405.5', N/S:-234.3', E/W:-357.9', INC:2.02	
12,700.1	12,658.6	-154.1	-376.2	FTP Crossing, MD:12700.1', TVD:12658.6', N/S:-154.1', E/W:-376.2', INC:34.95	
17,811.0	12,938.0	4,862.4	-403.9	Last MWD Survey (MD=17811.0')	
17,864.0	12,940.9	4,915.3	-403.7	Projection to Bit (MD=17864.0')	

Checked By: _____ Approved By: _____ Date: _____

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-49706
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MAMBA 30 STATE COM
8. Well Number 744H
9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-09; S243336I; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐	
2. Name of Operator	
3. Address of Operator	
4. Well Location Unit Letter O : 252' feet from the SOUTH line and 1445' feet from the EAST line Section 30 Township 24S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: COMPLETION ☒
--	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/26/2022 Rig released
 03/18/2022 Test void to 5000 psi, seals & flanges to 8500 psi
 4/29/2022 Begin perf & frac
 05/5/2022 Finish 16 stages perf & frac, 12,972'-17,831' 1260 3 1/8" shots 11,516,464 lbs proppant + 202,168 bbls load fluid
 05/08/2022 Drilled out plugs and clean out wellbore
 05/16/2022 Opened well to flowback - Date of First Production

Spud Date:

01/24/2022

Rig Release Date:

02/26/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristina Agee TITLE REGULATORY SPECIALIST DATE 7/13/2022

Type or print name Kristina Agee E-mail address: kristina_agee@eogresources.com PHONE: (432)686-6996

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name MAMBA 30 STATE COM										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____								6. Well Number: 744H										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377												
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC025 G09 S243336I; UPPER WOLFCAMP												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	30	24S	33E		252'	SOUTH	1445'	EAST	LEA								
BH:	B	30	24S	33E		110'	NORTH	1812'	EAST	LEA								
13. Date Spudded 01/24/2022	14. Date T.D. Reached 02/25/2022		15. Date Rig Released 2/26/2022			16. Date Completed (Ready to Produce) 5/16/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3538GL										
18. Total Measured Depth of Well MD 17,864' TVD 12,940'			19. Plug Back Measured Depth MD 17,831' TVD 12,940'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP - 12,972'-17,831'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		40# J-55		1237'		12 1/4"		580 CL C/CIRC										
7 5/8"		29.7# ICP 110		11,890'		8 3/4"		1,572 C/CIRC										
5 1/2"		20# HCP 110		17,838'		6 3/4"		615 CL H/CIRC										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 12,972'-17,831' 3 1/8", 1260 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12,972'-17,831'</td> <td>FRAC W/11,516,464 lbs proppant, 202,168 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,972'-17,831'	FRAC W/11,516,464 lbs proppant, 202,168 bbls load fld				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
12,972'-17,831'	FRAC W/11,516,464 lbs proppant, 202,168 bbls load fld																	
28. PRODUCTION																		
Date First Production 5/16/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 5/18/2022	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1373	Gas - MCF 6497	Water - Bbl. 6405	Gas - Oil Ratio 4732											
Flow Tubing Press.	Casing Pressure 1555	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 47.4												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By										
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing,																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Kristina Agee</i> Printed Name Kristina Agee E-mail Address kristina_agee@eogresources.com Title Senior Regulatory Administrator Date 7/13/2022																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1090'	T. Canyon	Brushy	7,365'	T. Ojo Alamo	T. Penn A"
T. Salt		1,410'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4,760'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,115'		T. Entrada	
T. Wolfcamp	12,345'		T. 2nd BS Sand	10,743'		T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 125103

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 125103
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 125103

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 125103
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	8/28/2025