

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address XTO Energy, Inc. 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		² OGRID Number 5380
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-467114	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 328244	⁸ Property Name CORRAL CANYON 9 4 FEDERAL	⁹ Well Number 122H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	09	25S	29E		2051	South	364	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25S	29E		191	North	1174	West	Eddy

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refining	O
329302	Enlink	G
147831	Lucid	G
373073	XTO Permian Midstream	W

IV. Well Completion Data

²¹ Spud Date 6/12/2020	²² Ready Date 5/27/2022	²³ TD 18068 MD 10244 TVD	²⁴ PTD 18056 MD 10244 TVD	²⁵ Perforations 10,665 TO 17,918	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14.75	11.75 J55 54#	878	675		
10.625	8.625 HCL80 32#	9,535	1,212		
7.875	5.5 P110 20#	18,058	2,105		
	2 7/8 L80 6.5#	9737			

V. Well Test Data

³¹ Date New Oil 5/28/22	³² Gas Delivery Date 6/6/22	³³ Test Date 6/6/22	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 934	³⁶ Csg. Pressure 840
³⁷ Choke Size	³⁸ Oil 1732	³⁹ Water 5484	⁴⁰ Gas 3727		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Amanda Thames</i>			OIL CONSERVATION DIVISION		
Printed name: Amanda Thames			Approved by:		
Title: Regulatory Analyst			Title:		
E-mail Address: amanda.thames@exxonmobil.com			Approval Date:		
Date: 6/25/2022		Phone: 432.221.7340			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015-47114	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 328244	⁵ Property Name CORRAL CANYON 9-4 FED	⁶ Well Number 122H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,005'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	9	25 S	29 E		2,051	SOUTH	364	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25 S	29 E		191	NORTH	1,174	WEST	EDDY

¹² Dedicated Acres 479.58	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.

¹⁶ LOT ACREAGE TABLE LOT 2 - 39.92 ACRES LOT 3 - 39.85 ACRES LOT 4 - 39.79 ACRES	SHL (NAD83 NME) Y = 415,906.8 X = 645,471.9 LAT. = 32.142959 °N LONG. = 103.996881 °W KOP (NAD83 NME) Y = 416,265.3 X = 646,301.6 LAT. = 32.143938 °N LONG. = 103.994196 °W FTP (NAD83 NME) Y = 416,879.9 X = 646,296.3 LAT. = 32.145627 °N LONG. = 103.994207 °W CORNER COORDINATES (NAD83 NME) <table border="0"> <tr><td>A - Y = 416,506.6 N</td><td>X = 645,107.0 E</td></tr> <tr><td>B - Y = 416,512.0 N</td><td>X = 646,435.1 E</td></tr> <tr><td>C - Y = 419,157.4 N</td><td>X = 645,103.3 E</td></tr> <tr><td>D - Y = 419,164.6 N</td><td>X = 646,431.2 E</td></tr> <tr><td>E - Y = 421,811.2 N</td><td>X = 645,090.1 E</td></tr> <tr><td>F - Y = 421,818.4 N</td><td>X = 646,414.5 E</td></tr> <tr><td>G - Y = 424,458.8 N</td><td>X = 645,075.7 E</td></tr> <tr><td>H - Y = 424,471.0 N</td><td>X = 646,397.3 E</td></tr> </table> SHL (NAD27 NME) Y = 415,848.3 X = 604,287.7 LAT. = 32.142835 °N LONG. = 103.996393 °W KOP (NAD27 NME) Y = 416,206.8 X = 605,117.4 LAT. = 32.143814 °N LONG. = 103.993709 °W FTP (NAD27 NME) Y = 416,821.3 X = 605,112.3 LAT. = 32.145503 °N LONG. = 103.993719 °W CORNER COORDINATES (NAD27 NME) <table border="0"> <tr><td>A - Y = 416,448.1 N</td><td>X = 603,922.8 E</td></tr> <tr><td>B - Y = 416,453.5 N</td><td>X = 605,250.9 E</td></tr> <tr><td>C - Y = 419,098.9 N</td><td>X = 603,919.2 E</td></tr> <tr><td>D - Y = 419,106.1 N</td><td>X = 605,247.1 E</td></tr> <tr><td>E - Y = 421,752.6 N</td><td>X = 603,906.0 E</td></tr> <tr><td>F - Y = 421,759.8 N</td><td>X = 605,230.4 E</td></tr> <tr><td>G - Y = 424,400.2 N</td><td>X = 603,891.7 E</td></tr> <tr><td>H - Y = 424,412.4 N</td><td>X = 605,213.3 E</td></tr> </table>	A - Y = 416,506.6 N	X = 645,107.0 E	B - Y = 416,512.0 N	X = 646,435.1 E	C - Y = 419,157.4 N	X = 645,103.3 E	D - Y = 419,164.6 N	X = 646,431.2 E	E - Y = 421,811.2 N	X = 645,090.1 E	F - Y = 421,818.4 N	X = 646,414.5 E	G - Y = 424,458.8 N	X = 645,075.7 E	H - Y = 424,471.0 N	X = 646,397.3 E	A - Y = 416,448.1 N	X = 603,922.8 E	B - Y = 416,453.5 N	X = 605,250.9 E	C - Y = 419,098.9 N	X = 603,919.2 E	D - Y = 419,106.1 N	X = 605,247.1 E	E - Y = 421,752.6 N	X = 603,906.0 E	F - Y = 421,759.8 N	X = 605,230.4 E	G - Y = 424,400.2 N	X = 603,891.7 E	H - Y = 424,412.4 N	X = 605,213.3 E	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Amanda Thames</u> 6/25/2022 Signature Date <u>Amanda Thames</u> Printed Name <u>amanda.thames@exxonmobil.com</u> E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5-3-2022 Date of Survey Signature and Seal of Professional Surveyor: <u>MARK DILLON HARP</u> 23786 Certificate Number JC 2018010260
A - Y = 416,506.6 N	X = 645,107.0 E																																	
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Intent ☐ As Drilled ☒

API # 30-015-47114		
Operator Name: XTO XTO ENERGY, INC.	Property Name: CORRAL CANYON 9-4 FED	Well Number 122H

Kick Off Point (KOP)

UL L	Section 9	Township 25S	Range 29E	Lot	Feet 2,406	From N/S FSL	Feet 1,194	From E/W FWL	County EDDY
Latitude 32.143938					Longitude 103.994196			NAD 83	

First Take Point (FTP)

UL E	Section 9	Township 25S	Range 29E	Lot	Feet 2,284	From N/S FNL	Feet 1,190	From E/W FWL	County EDDY
Latitude 32.145627					Longitude 103.994207			NAD 83	

Last Take Point (LTP)

UL L4	Section 4	Township 25S	Range 29E	Lot	Feet 340	From N/S FNL	Feet 1,180	From E/W FWL	County EDDY
Latitude 32.165555					Longitude 103.994259			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-47116		
Operator Name: XTO Energy Inc	Property Name: Corral Canyon 9-4 Federal	Well Number 162H

KZ 06/29/2018

T + 1 337.856-7201
1058 Baker Hughes Drive
Broussard, LA 70518, USA



1058 Baker Hughes Dr.
Broussard, LA 70518
Tel 337-856-7201 or 800-395-7201

State of New Mexico
County of Eddy

I, Anthony Russo, Field Operations Specialist, certify that I am employed by Baker Hughes; did conduct or supervise on the day(s) of 02/05/2020 through 05/17/2020 conduct or supervise the taking of a MWD survey from a depth of 150.00 feet to a depth of 20749.00 feet; that the data is true, correct, complete and within the limitations of the tool as set forth by Baker Hughes; that I am authorized and qualified to make this report; that this survey was conducted at the request of XTO Energy Inc. for the Corral Canyon 8-32 Federal No. 121H Well, API No. 30-015-46483-00 in Purple Sage Wolfcamp Gas field; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by Baker Hughes.

Anthony Russo

Anthony Russo

Remote Operations Engineer

SO#: 110234703



XTO ENERGY INC.

**EDDY COUNTY, NM
CORRAL CANYON 9-4 FED
CC 9-4 F 122H
CC 9-4 F 122H**

Design: CC 9-4 F 122H

FINAL SURVEY REPORT

19 August, 2020





GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well CC 9-4 F 122H
Project:	EDDY COUNTY, NM	TVD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Site:	CORRAL CANYON 9-4 FED	MD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Well:	CC 9-4 F 122H	North Reference:	Grid
Wellbore:	CC 9-4 F 122H	Survey Calculation Method:	Minimum Curvature
Design:	CC 9-4 F 122H	Database:	XTO ENERGY

Project	EDDY COUNTY, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	CORRAL CANYON 9-4 FED		
Site Position:		Northing:	420,000.00 usft
From:	Map	Easting:	604,000.00 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.154251
		Longitude:	-103.997281
		Grid Convergence:	0.18 °

Well		CC 9-4 F 122H, SUR. N 415848.3 E 604287.7				
Well Position	+N/-S	0.00 usft	Northing:	415,848.30 usft	Latitude:	32.142835
	+E/-W	0.00 usft	Easting:	604,287.70 usft	Longitude:	-103.996393
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,005.00 usft

Wellbore	CC 9-4 F 122H				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	8/1/2020	6.84	59.79	47,495

Design	CC 9-4 F 122H			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	359.77



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well CC 9-4 F 122H
Project:	EDDY COUNTY, NM	TVD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Site:	CORRAL CANYON 9-4 FED	MD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Well:	CC 9-4 F 122H	North Reference:	Grid
Wellbore:	CC 9-4 F 122H	Survey Calculation Method:	Minimum Curvature
Design:	CC 9-4 F 122H	Database:	XTO ENERGY

Survey Program		Date 8/19/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
146.00	9,467.00	Cathedral Sur./Inter. Surveys (CC 9-4 F 12	MWD+HDGM	OWSG MWD + HDGM
9,636.00	18,068.00	GGDS Curve/Lateral Surveys (CC 9-4 F 1	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
0.00	0.00	0.00	0.00	3,032.00	0.00	0.00	415,848.30	604,287.70	0.00	0.00
146.00	0.43	19.51	146.00	2,886.00	0.52	0.18	415,848.82	604,287.88	0.29	0.52
234.00	0.67	27.32	233.99	2,798.01	1.28	0.53	415,849.58	604,288.23	0.29	1.28
329.00	0.89	24.83	328.99	2,703.01	2.45	1.09	415,850.75	604,288.79	0.23	2.44
421.00	0.74	49.97	420.98	2,611.02	3.48	1.85	415,851.78	604,289.55	0.42	3.47
513.00	0.69	47.91	512.97	2,519.03	4.23	2.72	415,852.53	604,290.42	0.06	4.22
605.00	0.73	52.64	604.96	2,427.04	4.96	3.59	415,853.26	604,291.29	0.08	4.94
697.00	0.50	77.90	696.96	2,335.04	5.40	4.45	415,853.70	604,292.15	0.38	5.38
788.00	0.82	109.19	787.95	2,244.05	5.27	5.45	415,853.57	604,293.15	0.52	5.25
942.00	1.03	156.87	941.93	2,090.07	3.63	7.04	415,851.93	604,294.74	0.50	3.60
1,002.00	1.20	155.44	1,001.92	2,030.08	2.57	7.51	415,850.87	604,295.21	0.29	2.54
1,094.00	3.15	67.78	1,093.87	1,938.13	2.65	10.25	415,850.95	604,297.95	3.61	2.60
1,183.00	5.84	60.11	1,182.59	1,849.41	5.83	16.44	415,854.13	604,304.14	3.09	5.76
1,273.00	8.07	59.86	1,271.92	1,760.08	11.28	25.88	415,859.58	604,313.58	2.48	11.18
1,362.00	9.65	61.76	1,359.85	1,672.15	17.95	37.85	415,866.25	604,325.55	1.81	17.80
1,451.00	9.71	62.85	1,447.59	1,584.41	24.90	51.10	415,873.20	604,338.80	0.22	24.70
1,541.00	10.12	63.74	1,536.24	1,495.76	31.86	64.95	415,880.16	604,352.65	0.49	31.60
1,630.00	10.43	63.44	1,623.82	1,408.18	38.93	79.16	415,887.23	604,366.86	0.35	38.61
1,720.00	10.87	63.36	1,712.27	1,319.73	46.37	94.04	415,894.67	604,381.74	0.49	46.00
1,809.00	11.21	64.31	1,799.62	1,232.38	53.89	109.33	415,902.19	604,397.03	0.43	53.45
1,899.00	11.30	64.86	1,887.89	1,144.11	61.43	125.20	415,909.73	604,412.90	0.16	60.92



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well CC 9-4 F 122H
Project:	EDDY COUNTY, NM	TVD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Site:	CORRAL CANYON 9-4 FED	MD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Well:	CC 9-4 F 122H	North Reference:	Grid
Wellbore:	CC 9-4 F 122H	Survey Calculation Method:	Minimum Curvature
Design:	CC 9-4 F 122H	Database:	XTO ENERGY

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
1,988.00	11.44	65.33	1,975.14	1,056.86	68.81	141.11	415,917.11	604,428.81	0.19	68.25
2,078.00	11.41	66.14	2,063.36	968.64	76.14	157.37	415,924.44	604,445.07	0.18	75.51
2,167.00	11.74	66.99	2,150.55	881.45	83.24	173.75	415,931.54	604,461.45	0.42	82.54
2,256.00	12.07	68.72	2,237.63	794.37	90.16	190.76	415,938.46	604,478.46	0.55	89.39
2,346.00	12.21	68.49	2,325.62	706.38	97.06	208.38	415,945.36	604,496.08	0.16	96.22
2,435.00	12.49	67.37	2,412.56	619.44	104.22	226.02	415,952.52	604,513.72	0.41	103.31
2,524.00	13.15	68.82	2,499.34	532.66	111.58	244.34	415,959.88	604,532.04	0.82	110.59
2,614.00	13.90	70.94	2,586.85	445.15	118.81	264.10	415,967.11	604,551.80	1.00	117.74
2,703.00	12.39	68.91	2,673.51	358.49	125.73	283.12	415,974.03	604,570.82	1.77	124.59
2,792.00	13.01	71.99	2,760.34	271.66	132.27	301.55	415,980.57	604,589.25	1.03	131.05
2,881.00	12.02	70.85	2,847.22	184.78	138.40	319.84	415,986.70	604,607.54	1.15	137.12
2,971.00	8.58	60.77	2,935.76	96.24	144.76	334.55	415,993.06	604,622.25	4.30	143.41
3,060.00	8.42	60.28	3,023.79	8.21	151.23	346.01	415,999.53	604,633.71	0.20	149.84
3,149.00	9.04	60.61	3,111.75	-79.75	157.89	357.76	416,006.19	604,645.46	0.70	156.46
3,239.00	9.60	60.21	3,200.57	-168.57	165.09	370.43	416,013.39	604,658.13	0.63	163.60
3,329.00	10.03	60.07	3,289.25	-257.25	172.73	383.74	416,021.03	604,671.44	0.48	171.19
3,418.00	10.52	61.00	3,376.82	-344.82	180.54	397.56	416,028.84	604,685.26	0.58	178.94
3,508.00	10.69	61.60	3,465.28	-433.28	188.49	412.09	416,036.79	604,699.79	0.23	186.83
3,597.00	10.97	60.87	3,552.70	-520.70	196.54	426.75	416,044.84	604,714.45	0.35	194.82
3,686.00	11.43	60.54	3,640.00	-608.00	205.00	441.82	416,053.30	604,729.52	0.52	203.22
3,776.00	12.21	60.91	3,728.09	-696.09	214.01	457.90	416,062.31	604,745.60	0.87	212.17
3,865.00	12.72	61.27	3,815.00	-783.00	223.30	474.72	416,071.60	604,762.42	0.58	221.39
3,955.00	12.99	61.69	3,902.74	-870.74	232.86	492.31	416,081.16	604,780.01	0.32	230.88
4,044.00	13.61	61.71	3,989.35	-957.35	242.56	510.34	416,090.86	604,798.04	0.70	240.51
4,134.00	14.17	62.74	4,076.72	-1,044.72	252.63	529.46	416,100.93	604,817.16	0.68	250.50
4,223.00	13.22	65.17	4,163.19	-1,131.19	261.89	548.38	416,110.19	604,836.08	1.25	259.69
4,312.00	14.10	64.85	4,249.67	-1,217.67	270.77	567.43	416,119.07	604,855.13	0.99	268.49



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well CC 9-4 F 122H
Project:	EDDY COUNTY, NM	TVD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Site:	CORRAL CANYON 9-4 FED	MD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Well:	CC 9-4 F 122H	North Reference:	Grid
Wellbore:	CC 9-4 F 122H	Survey Calculation Method:	Minimum Curvature
Design:	CC 9-4 F 122H	Database:	XTO ENERGY

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
4,402.00	14.16	65.46	4,336.95	-1,304.95	280.00	587.36	416,128.30	604,875.06	0.18	277.64
4,491.00	12.11	67.43	4,423.62	-1,391.62	288.11	605.89	416,136.41	604,893.59	2.36	285.67
4,581.00	12.03	67.33	4,511.63	-1,479.63	295.35	623.26	416,143.65	604,910.96	0.09	292.84
4,670.00	9.81	69.40	4,599.01	-1,567.01	301.59	638.92	416,149.89	604,926.62	2.53	299.02
4,759.00	9.91	69.32	4,686.69	-1,654.69	306.96	653.18	416,155.26	604,940.88	0.11	304.34
4,849.00	10.30	69.84	4,775.30	-1,743.30	312.47	667.98	416,160.77	604,955.68	0.45	309.78
4,938.00	11.26	70.08	4,862.73	-1,830.73	318.17	683.62	416,166.47	604,971.32	1.08	315.42
5,027.00	11.77	71.00	4,949.94	-1,917.94	324.09	700.37	416,172.39	604,988.07	0.61	321.27
5,117.00	11.91	70.12	5,038.02	-2,006.02	330.23	717.78	416,178.53	605,005.48	0.25	327.35
5,206.00	10.19	69.69	5,125.37	-2,093.37	336.09	733.80	416,184.39	605,021.50	1.93	333.14
5,296.00	10.42	70.62	5,213.92	-2,181.92	341.55	748.95	416,189.85	605,036.65	0.32	338.54
5,385.00	9.64	70.05	5,301.55	-2,269.55	346.77	763.55	416,195.07	605,051.25	0.88	343.70
5,475.00	9.73	70.45	5,390.27	-2,358.27	351.88	777.80	416,200.18	605,065.50	0.12	348.76
5,564.00	9.73	71.11	5,477.99	-2,445.99	356.83	792.00	416,205.13	605,079.70	0.13	353.65
5,653.00	9.06	70.63	5,565.80	-2,533.80	361.59	805.73	416,209.89	605,093.43	0.76	358.36
5,743.00	6.81	67.11	5,654.93	-2,622.93	366.02	817.33	416,214.32	605,105.03	2.56	362.74
5,832.00	5.43	64.78	5,743.42	-2,711.42	369.87	826.00	416,218.17	605,113.70	1.58	366.55
5,922.00	3.49	58.24	5,833.15	-2,801.15	373.12	832.18	416,221.42	605,119.88	2.22	369.78
6,011.00	2.30	66.49	5,922.03	-2,890.03	375.26	836.12	416,223.56	605,123.82	1.41	371.90
6,101.00	1.84	84.29	6,011.97	-2,979.97	376.13	839.22	416,224.43	605,126.92	0.87	372.75
6,190.00	1.55	151.30	6,100.94	-3,068.94	375.21	841.22	416,223.51	605,128.92	2.12	371.83
6,279.00	1.46	144.54	6,189.91	-3,157.91	373.23	842.45	416,221.53	605,130.15	0.22	369.85
6,368.00	1.05	183.00	6,278.89	-3,246.89	371.50	843.07	416,219.80	605,130.77	1.03	368.11
6,458.00	1.45	223.67	6,368.87	-3,336.87	369.85	842.24	416,218.15	605,129.94	1.05	366.46
6,547.00	1.32	223.25	6,457.84	-3,425.84	368.29	840.76	416,216.59	605,128.46	0.15	364.91
6,637.00	1.21	224.77	6,547.82	-3,515.82	366.86	839.38	416,215.16	605,127.08	0.13	363.48
6,726.00	1.23	222.42	6,636.80	-3,604.80	365.48	838.07	416,213.78	605,125.77	0.06	362.12



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well CC 9-4 F 122H
Project:	EDDY COUNTY, NM	TVD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Site:	CORRAL CANYON 9-4 FED	MD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Well:	CC 9-4 F 122H	North Reference:	Grid
Wellbore:	CC 9-4 F 122H	Survey Calculation Method:	Minimum Curvature
Design:	CC 9-4 F 122H	Database:	XTO ENERGY

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
6,816.00	1.34	225.36	6,726.78	-3,694.78	364.03	836.67	416,212.33	605,124.37	0.14	360.67
6,905.00	1.59	229.52	6,815.75	-3,783.75	362.50	834.99	416,210.80	605,122.69	0.31	359.14
6,994.00	1.62	226.26	6,904.72	-3,872.72	360.83	833.14	416,209.13	605,120.84	0.11	357.48
7,084.00	1.26	231.11	6,994.69	-3,962.69	359.33	831.45	416,207.63	605,119.15	0.42	355.99
7,173.00	1.08	220.37	7,083.67	-4,051.67	358.07	830.15	416,206.37	605,117.85	0.32	354.74
7,263.00	0.89	206.07	7,173.66	-4,141.66	356.80	829.29	416,205.10	605,116.99	0.34	353.47
7,352.00	0.53	211.93	7,262.65	-4,230.65	355.83	828.77	416,204.13	605,116.47	0.41	352.50
7,442.00	0.90	278.94	7,352.64	-4,320.64	355.59	827.85	416,203.89	605,115.55	0.94	352.26
7,531.00	0.94	303.29	7,441.63	-4,409.63	356.10	826.55	416,204.40	605,114.25	0.44	352.77
7,621.00	0.96	337.47	7,531.62	-4,499.62	357.20	825.65	416,205.50	605,113.35	0.62	353.88
7,710.00	1.01	315.31	7,620.61	-4,588.61	358.44	824.81	416,206.74	605,112.51	0.43	355.13
7,799.00	1.00	290.32	7,709.59	-4,677.59	359.27	823.53	416,207.57	605,111.23	0.49	355.96
7,889.00	1.13	278.47	7,799.58	-4,767.58	359.67	821.91	416,207.97	605,109.61	0.28	356.37
7,978.00	1.09	291.63	7,888.56	-4,856.56	360.12	820.26	416,208.42	605,107.96	0.29	356.82
8,068.00	0.74	344.17	7,978.55	-4,946.55	360.99	819.31	416,209.29	605,107.01	0.97	357.70
8,157.00	0.88	4.21	8,067.54	-5,035.54	362.22	819.20	416,210.52	605,106.90	0.35	358.93
8,246.00	1.18	23.72	8,156.53	-5,124.53	363.75	819.62	416,212.05	605,107.32	0.51	360.45
8,336.00	1.19	30.25	8,246.51	-5,214.51	365.40	820.46	416,213.70	605,108.16	0.15	362.10
8,425.00	0.85	67.32	8,335.50	-5,303.50	366.45	821.54	416,214.75	605,109.24	0.81	363.15
8,515.00	1.08	115.10	8,425.48	-5,393.48	366.35	822.92	416,214.65	605,110.62	0.90	363.05
8,604.00	0.99	111.17	8,514.47	-5,482.47	365.72	824.40	416,214.02	605,112.10	0.13	362.41
8,693.00	1.07	116.14	8,603.46	-5,571.46	365.07	825.86	416,213.37	605,113.56	0.13	361.76
8,783.00	1.11	129.52	8,693.44	-5,661.44	364.15	827.29	416,212.45	605,114.99	0.29	360.83
8,872.00	0.91	126.80	8,782.43	-5,750.43	363.18	828.52	416,211.48	605,116.22	0.23	359.85
8,962.00	0.99	106.17	8,872.41	-5,840.41	362.53	829.84	416,210.83	605,117.54	0.39	359.20
9,051.00	0.78	101.43	8,961.40	-5,929.40	362.20	831.17	416,210.50	605,118.87	0.25	358.86
9,141.00	0.40	131.85	9,051.40	-6,019.40	361.87	832.00	416,210.17	605,119.70	0.53	358.52



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well CC 9-4 F 122H
Project:	EDDY COUNTY, NM	TVD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Site:	CORRAL CANYON 9-4 FED	MD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Well:	CC 9-4 F 122H	North Reference:	Grid
Wellbore:	CC 9-4 F 122H	Survey Calculation Method:	Minimum Curvature
Design:	CC 9-4 F 122H	Database:	XTO ENERGY

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
9,231.00	0.69	155.12	9,141.39	-6,109.39	361.17	832.46	416,209.47	605,120.16	0.40	357.82
9,320.00	0.80	177.82	9,230.39	-6,198.39	360.06	832.71	416,208.36	605,120.41	0.35	356.71
9,409.00	0.78	193.71	9,319.38	-6,287.38	358.85	832.59	416,207.15	605,120.29	0.25	355.50
9,467.00	0.78	205.66	9,377.37	-6,345.37	358.11	832.33	416,206.41	605,120.03	0.28	354.77
9,636.00	0.85	245.40	9,546.36	-6,514.36	356.55	830.69	416,204.85	605,118.39	0.33	353.21
9,725.00	5.41	343.14	9,635.22	-6,603.22	360.30	828.87	416,208.60	605,116.57	6.28	356.97
9,815.00	11.12	8.39	9,724.28	-6,692.28	372.96	828.91	416,221.26	605,116.61	7.37	369.63
9,904.00	19.36	1.06	9,810.08	-6,778.08	396.24	830.44	416,244.54	605,118.14	9.49	392.90
9,994.00	28.38	354.07	9,892.32	-6,860.32	432.51	828.50	416,280.81	605,116.20	10.49	429.18
10,083.00	34.54	359.14	9,968.21	-6,936.21	478.83	825.93	416,327.13	605,113.63	7.53	475.51
10,173.00	43.22	359.58	10,038.20	-7,006.20	535.26	825.32	416,383.56	605,113.02	9.65	531.95
10,262.00	51.78	1.26	10,098.28	-7,066.28	600.81	825.87	416,449.11	605,113.57	9.72	597.49
10,352.00	59.24	4.02	10,149.21	-7,117.21	674.85	829.36	416,523.15	605,117.06	8.66	671.51
10,442.00	69.15	0.08	10,188.35	-7,156.35	755.70	832.14	416,604.00	605,119.84	11.69	752.36
10,531.00	76.59	358.90	10,214.55	-7,182.55	840.69	831.37	416,688.99	605,119.07	8.45	837.34
10,620.00	84.92	355.41	10,228.84	-7,196.84	928.33	826.98	416,776.63	605,114.68	10.13	925.00
10,710.00	87.53	357.99	10,234.77	-7,202.77	1,017.97	821.81	416,866.27	605,109.51	4.07	1,014.66
10,800.00	87.05	357.55	10,239.02	-7,207.02	1,107.80	818.31	416,956.10	605,106.01	0.72	1,104.51
10,889.00	89.57	357.53	10,241.65	-7,209.65	1,196.67	814.50	417,044.97	605,102.20	2.83	1,193.40
10,979.00	89.93	357.57	10,242.04	-7,210.04	1,286.59	810.65	417,134.89	605,098.35	0.40	1,283.33
11,068.00	89.26	357.02	10,242.67	-7,210.67	1,375.49	806.45	417,223.79	605,094.15	0.97	1,372.24
11,157.00	90.29	359.15	10,243.02	-7,211.02	1,464.43	803.48	417,312.73	605,091.18	2.66	1,461.20
11,247.00	90.57	358.92	10,242.34	-7,210.34	1,554.42	801.96	417,402.72	605,089.66	0.40	1,551.19
11,336.00	90.46	357.62	10,241.54	-7,209.54	1,643.37	799.27	417,491.67	605,086.97	1.47	1,640.15
11,425.00	90.32	0.69	10,240.94	-7,208.94	1,732.35	797.96	417,580.65	605,085.66	3.45	1,729.13
11,515.00	89.93	0.61	10,240.74	-7,208.74	1,822.34	798.98	417,670.64	605,086.68	0.44	1,819.12
11,604.00	90.13	0.22	10,240.69	-7,208.69	1,911.34	799.63	417,759.64	605,087.33	0.49	1,908.11



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well CC 9-4 F 122H
Project:	EDDY COUNTY, NM	TVD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Site:	CORRAL CANYON 9-4 FED	MD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Well:	CC 9-4 F 122H	North Reference:	Grid
Wellbore:	CC 9-4 F 122H	Survey Calculation Method:	Minimum Curvature
Design:	CC 9-4 F 122H	Database:	XTO ENERGY

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
11,694.00	90.21	358.89	10,240.43	-7,208.43	2,001.33	798.93	417,849.63	605,086.63	1.48	1,998.11
11,783.00	90.57	359.74	10,239.82	-7,207.82	2,090.33	797.86	417,938.63	605,085.56	1.04	2,087.11
11,873.00	90.57	359.80	10,238.93	-7,206.93	2,180.32	797.50	418,028.62	605,085.20	0.07	2,177.10
11,963.00	91.16	0.17	10,237.57	-7,205.57	2,270.31	797.48	418,118.61	605,085.18	0.77	2,267.09
12,052.00	91.30	0.14	10,235.66	-7,203.66	2,359.29	797.72	418,207.59	605,085.42	0.16	2,356.07
12,142.00	91.72	0.85	10,233.28	-7,201.28	2,449.25	798.50	418,297.55	605,086.20	0.92	2,446.03
12,231.00	91.28	359.96	10,230.96	-7,198.96	2,538.22	799.13	418,386.52	605,086.83	1.12	2,534.99
12,321.00	92.00	359.75	10,228.38	-7,196.38	2,628.18	798.90	418,476.48	605,086.60	0.83	2,624.95
12,410.00	89.23	359.44	10,227.42	-7,195.42	2,717.17	798.27	418,565.47	605,085.97	3.13	2,713.94
12,500.00	89.37	359.28	10,228.52	-7,196.52	2,807.15	797.26	418,655.45	605,084.96	0.24	2,803.93
12,590.00	88.81	359.47	10,229.95	-7,197.95	2,897.14	796.28	418,745.44	605,083.98	0.66	2,893.92
12,679.00	87.80	357.01	10,232.59	-7,200.59	2,986.05	793.55	418,834.35	605,081.25	2.99	2,982.84
12,769.00	89.73	0.90	10,234.53	-7,202.53	3,075.99	791.91	418,924.29	605,079.61	4.82	3,072.79
12,858.00	89.82	359.52	10,234.88	-7,202.88	3,164.99	792.24	419,013.29	605,079.94	1.55	3,161.78
12,948.00	89.31	0.11	10,235.56	-7,203.56	3,254.98	791.95	419,103.28	605,079.65	0.87	3,251.78
13,037.00	90.66	1.13	10,235.58	-7,203.58	3,343.97	792.91	419,192.27	605,080.61	1.90	3,340.76
13,127.00	90.91	1.49	10,234.35	-7,202.35	3,433.94	794.97	419,282.24	605,082.67	0.49	3,430.72
13,216.00	91.05	1.45	10,232.83	-7,200.83	3,522.90	797.25	419,371.20	605,084.95	0.16	3,519.67
13,306.00	90.91	2.31	10,231.29	-7,199.29	3,612.84	800.20	419,461.14	605,087.90	0.97	3,609.60
13,395.00	89.17	0.94	10,231.23	-7,199.23	3,701.80	802.73	419,550.10	605,090.43	2.49	3,698.54
13,485.00	88.05	0.73	10,233.41	-7,201.41	3,791.76	804.04	419,640.06	605,091.74	1.27	3,788.50
13,574.00	90.46	0.77	10,234.57	-7,202.57	3,880.74	805.20	419,729.04	605,092.90	2.71	3,877.47
13,664.00	90.41	358.82	10,233.88	-7,201.88	3,970.73	804.88	419,819.03	605,092.58	2.17	3,967.47
13,753.00	89.87	357.36	10,233.67	-7,201.67	4,059.68	801.91	419,907.98	605,089.61	1.75	4,056.42
13,843.00	89.71	357.31	10,234.00	-7,202.00	4,149.58	797.73	419,997.88	605,085.43	0.19	4,146.34
13,932.00	90.24	357.06	10,234.03	-7,202.03	4,238.47	793.36	420,086.77	605,081.06	0.66	4,235.25
14,021.00	91.08	359.48	10,233.01	-7,201.01	4,327.42	790.67	420,175.72	605,078.37	2.88	4,324.21



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well CC 9-4 F 122H
Project:	EDDY COUNTY, NM	TVD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Site:	CORRAL CANYON 9-4 FED	MD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Well:	CC 9-4 F 122H	North Reference:	Grid
Wellbore:	CC 9-4 F 122H	Survey Calculation Method:	Minimum Curvature
Design:	CC 9-4 F 122H	Database:	XTO ENERGY

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
14,111.00	91.61	0.67	10,230.90	-7,198.90	4,417.39	790.79	420,265.69	605,078.49	1.45	4,414.18
14,200.00	91.36	1.27	10,228.59	-7,196.59	4,506.35	792.29	420,354.65	605,079.99	0.73	4,503.13
14,289.00	90.80	359.92	10,226.91	-7,194.91	4,595.32	793.22	420,443.62	605,080.92	1.64	4,592.10
14,379.00	91.39	359.92	10,225.19	-7,193.19	4,685.31	793.09	420,533.61	605,080.79	0.66	4,682.09
14,468.00	91.27	0.64	10,223.13	-7,191.13	4,774.28	793.53	420,622.58	605,081.23	0.82	4,771.06
14,557.00	91.08	0.53	10,221.30	-7,189.30	4,863.26	794.44	420,711.56	605,082.14	0.25	4,860.03
14,647.00	90.74	359.61	10,219.87	-7,187.87	4,953.25	794.55	420,801.55	605,082.25	1.09	4,950.02
14,736.00	91.36	359.05	10,218.24	-7,186.24	5,042.22	793.51	420,890.52	605,081.21	0.94	5,039.00
14,825.00	91.33	359.02	10,216.15	-7,184.15	5,131.19	792.01	420,979.49	605,079.71	0.05	5,127.97
14,915.00	91.08	359.07	10,214.26	-7,182.26	5,221.15	790.51	421,069.45	605,078.21	0.28	5,217.94
15,004.00	89.29	357.48	10,213.97	-7,181.97	5,310.11	787.83	421,158.41	605,075.53	2.69	5,306.90
15,094.00	88.95	356.15	10,215.35	-7,183.35	5,399.95	782.83	421,248.25	605,070.53	1.53	5,396.77
15,183.00	90.01	357.01	10,216.16	-7,184.16	5,488.79	777.52	421,337.09	605,065.22	1.53	5,485.63
15,273.00	90.46	357.32	10,215.79	-7,183.79	5,578.68	773.07	421,426.98	605,060.77	0.61	5,575.53
15,362.00	90.60	358.54	10,214.97	-7,182.97	5,667.62	769.85	421,515.92	605,057.55	1.38	5,664.48
15,451.00	89.40	358.47	10,214.97	-7,182.97	5,756.58	767.53	421,604.88	605,055.23	1.35	5,753.46
15,541.00	90.69	359.74	10,214.90	-7,182.90	5,846.57	766.13	421,694.87	605,053.83	2.01	5,843.45
15,630.00	91.16	0.82	10,213.46	-7,181.46	5,935.55	766.56	421,783.85	605,054.26	1.32	5,932.43
15,719.00	91.58	2.48	10,211.33	-7,179.33	6,024.49	769.12	421,872.79	605,056.82	1.92	6,021.35
15,809.00	91.78	3.18	10,208.70	-7,176.70	6,114.34	773.56	421,962.64	605,061.26	0.81	6,111.19
15,899.00	89.54	2.39	10,207.66	-7,175.66	6,204.22	777.94	422,052.52	605,065.64	2.64	6,201.05
15,988.00	89.90	2.93	10,208.09	-7,176.09	6,293.12	782.07	422,141.42	605,069.77	0.73	6,289.93
16,077.00	91.02	4.78	10,207.38	-7,175.38	6,381.91	788.05	422,230.21	605,075.75	2.43	6,378.70
16,167.00	89.31	1.50	10,207.12	-7,175.12	6,471.76	792.98	422,320.06	605,080.68	4.11	6,468.53
16,256.00	90.60	3.22	10,207.19	-7,175.19	6,560.68	796.64	422,408.98	605,084.34	2.42	6,557.43
16,346.00	88.87	359.75	10,207.61	-7,175.61	6,650.63	798.98	422,498.93	605,086.68	4.31	6,647.37
16,435.00	89.23	359.52	10,209.08	-7,177.08	6,739.62	798.41	422,587.92	605,086.11	0.48	6,736.36



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well CC 9-4 F 122H
Project:	EDDY COUNTY, NM	TVD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Site:	CORRAL CANYON 9-4 FED	MD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Well:	CC 9-4 F 122H	North Reference:	Grid
Wellbore:	CC 9-4 F 122H	Survey Calculation Method:	Minimum Curvature
Design:	CC 9-4 F 122H	Database:	XTO ENERGY

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	DLeg (°/100usft)	V. Sec (usft)
16,524.00	90.35	0.21	10,209.41	-7,177.41	6,828.62	798.20	422,676.92	605,085.90	1.48	6,825.36
16,614.00	89.73	359.00	10,209.35	-7,177.35	6,918.61	797.58	422,766.91	605,085.28	1.51	6,915.36
16,703.00	90.46	359.83	10,209.20	-7,177.20	7,007.61	796.67	422,855.91	605,084.37	1.24	7,004.35
16,793.00	90.27	359.65	10,208.62	-7,176.62	7,097.60	796.26	422,945.90	605,083.96	0.29	7,094.35
16,882.00	89.23	358.92	10,209.01	-7,177.01	7,186.59	795.15	423,034.89	605,082.85	1.43	7,183.34
16,972.00	89.79	359.34	10,209.78	-7,177.78	7,276.58	793.78	423,124.88	605,081.48	0.78	7,273.34
17,061.00	89.29	358.92	10,210.50	-7,178.50	7,365.57	792.43	423,213.87	605,080.13	0.73	7,362.33
17,151.00	88.28	358.65	10,212.41	-7,180.41	7,455.53	790.53	423,303.83	605,078.23	1.16	7,452.29
17,240.00	87.77	358.06	10,215.47	-7,183.47	7,544.43	787.97	423,392.73	605,075.67	0.88	7,541.21
17,330.00	89.23	0.01	10,217.83	-7,185.83	7,634.38	786.46	423,482.68	605,074.16	2.71	7,631.17
17,419.00	90.61	0.67	10,217.95	-7,185.95	7,723.38	786.99	423,571.68	605,074.69	1.72	7,720.16
17,509.00	90.17	0.61	10,217.34	-7,185.34	7,813.37	787.99	423,661.67	605,075.69	0.49	7,810.15
17,598.00	89.87	0.07	10,217.31	-7,185.31	7,902.37	788.52	423,750.67	605,076.22	0.69	7,899.14
17,687.00	89.83	359.50	10,217.54	-7,185.54	7,991.37	788.19	423,839.67	605,075.89	0.64	7,988.14
17,776.00	90.56	0.99	10,217.24	-7,185.24	8,080.36	788.57	423,928.66	605,076.27	1.86	8,077.13
17,866.00	88.35	358.06	10,218.10	-7,186.10	8,170.34	787.82	424,018.64	605,075.52	4.08	8,167.11
17,955.00	87.89	357.51	10,221.02	-7,189.02	8,259.23	784.38	424,107.53	605,072.08	0.81	8,256.01
18,020.00	87.85	357.46	10,223.43	-7,191.43	8,324.12	781.53	424,172.42	605,069.23	0.10	8,320.92
18,068.00	87.85	357.46	10,225.23	-7,193.23	8,372.04	779.41	424,220.34	605,067.11	0.00	8,368.84



GeoGuidance Drilling FINAL SURVEY REPORT



Company:	XTO ENERGY INC.	Local Co-ordinate Reference:	Well CC 9-4 F 122H
Project:	EDDY COUNTY, NM	TVD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Site:	CORRAL CANYON 9-4 FED	MD Reference:	CC 9-4 F 122H @ 3032.00usft (P 580 - 27' KB)
Well:	CC 9-4 F 122H	North Reference:	Grid
Wellbore:	CC 9-4 F 122H	Survey Calculation Method:	Minimum Curvature
Design:	CC 9-4 F 122H	Database:	XTO ENERGY

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
875.00	874.94	4.57	6.47	11 3/4" Casing
9,535.00	9,445.37	357.36	831.82	8 5/8" Casing
9,684.00	9,594.34	357.50	829.86	Curve KOP
10,644.00	10,230.82	952.18	825.21	Land Curve
18,068.00	10,225.23	8,372.04	779.41	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-47114
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐ Fed X
2. Name of Operator XTO Permian Operating LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 6401 Holiday Hill Road Building 5, Midland, TX 79707		7. Lease Name or Unit Agreement Name Corral Canyon 9-4 Federal
4. Well Location Unit Letter <u>L</u> : <u>2051</u> feet from the <u>South</u> line and <u>364</u> feet from the <u>West</u> line Section <u>9</u> Township <u>25S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 122H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3005 GL		9. OGRID Number 05380
		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: Completions Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO PERMIAN OPERATING LLC respectfully submits this sundry notice to report the completion operations of the referenced well.

KOP @ depth 9,684 ft.
 PBTD = 18,056 ft.9/16/21 Run RCB/GR/CCL
 1/8/22 Pressure test 5.5 in csg to 7,735 psi for 30min test good, open sleeve.
 2/22/22 Perf and frac 36 stages, 1,732 total shots, from 10,665 to 17,918 using 386,262 bbls of fluid and 18,019,730 lbs Proppant. Tag and drill out plugs.
 4/22/22 Run 2-7/8 L80 6.5# tubing set at 9,737 ft.
 4/22/22 Packer setting depth 9,722 ft.
 Ready Date: 5/27/2022
 First Production: 5/28/2022

Spud Date:

6/12/2020

Rig Release Date:

8/19/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Thames TITLE Regulatory Analyst DATE 6/25/2022

Type or print name Amanda Thames E-mail address: amanda.thames@exxonmobil.com PHONE: 432-221-7340

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name CORRAL CANYON 9 4 FEDERAL		
								6. Well Number: 122H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator XTO PERMIAN OPERATING LLC.						9. OGRID 5380				
10. Address of Operator 6401 HOLIDAY HILL RD BLDG #5, MIDLAND TX 79707						11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	09	25S	29E		2051	South	364	West	Eddy
BH:	4	04	25S	29E		191	North	1174	West	Eddy
13. Date Spudded 6/12/2020	14. Date T.D. Reached 8/17/2020		15. Date Rig Released 8/19/2020		16. Date Completed (Ready to Produce) 5/27/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3005' GL		
18. Total Measured Depth of Well 18,068			19. Plug Back Measured Depth 18,056		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,665 TO 17,918 PURPLE SAGE;WOLFCAMP (GAS)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11 3/4"		54.0		878'		14 3/4"		675		
8 5/8"		32.0		9,535'		10 5/8"		1,212		
5 1/2"		20.0		18,058'		7 7/8"		2,105		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	9,737	9,722		
26. Perforation record (interval, size, and number) 10,665 TO 17,918, 4spf, 1,732 Total Shots 36 stages						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10,665 TO 17,918		386,262 bbl fluid + 18,019,730 lbs proppant		
28. PRODUCTION										
Date First Production 5/28/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 6/6/22	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1732	Gas - MCF 3727	Water - Bbl. 5484	Gas - Oil Ratio 2152			
Flow Tubing Press. 934	Casing Pressure 840	Calculated 24-Hour Rate	Oil - Bbl. 1732	Gas - MCF 3727	Water - Bbl. 5484	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-104 NW, C-102 & Supplement , Directional Survey (Log uploaded to NMOCD)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Amanda Thames</i>			Name Amanda Thames			Title Regulatory Analyst			Date 6/25/2022	
E-mail Address amanda.thames@exxonmobil.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 904'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2,758'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2,977'	T. Morrison	
T. Drinkard	T. Bone Springs 6,725'	T. Todilto	
T. Abo	T. Rustler 422'	T. Entrada	
T. Wolfcamp 9,936'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 120455

ACKNOWLEDGMENTS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 120455
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 120455

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 120455
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	None	8/29/2025