

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-11201
2. Name of Operator LOGOS Operating, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 2010 Afton Place, Farmington NM 87401		6. State Oil & Gas Lease No. B111-24-24
4. Well Location Unit Letter <u>B</u> : <u>1000'</u> feet from the <u>North</u> line and <u>1780'</u> feet from the <u>East</u> line Section <u>36</u> Township <u>32N</u> Range <u>13W</u> NMPM County <u>San Juan</u>		7. Lease Name or Unit Agreement Name WRIGHT STATE COM
		8. Well Number #001
		9. OGRID Number 289408
		10. Pool name or Wildcat Blanco MV
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5836'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	BH Repair <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/14/2025 – MIRU

2/17/2025 – BH 35psi, CP 35psi, TP 0 psi, blow well down to 0 psi in 4 minutes. ND WH. NU & test BOP. Good test. TOO H with tubing. Tubing hanger leaking. TIH w/7-5/8" RBP set at 70', ND BOP, ND & replace tubing head. PT tubing head to 2000psi/10mins. Good test. NU BOP. Release & reset RBP at 65', PT failed due to leaking packer. Release packer, TOO H.

2/18/2025 – BH 0 psi, CP 56 psi, blow well down to 0 in 4 minutes. TIH with New RBP, set at 65'. PT casing to 560psi/30mins. Good test. Release/lay down packer. TIH w/147jts 2-3/8" tubing, J-55, 4.7# landed at 4614', SN @ 4613'. ND BOP. NU WH. Swab well. RD RR.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Etta Trujillo TITLE Regulatory Specialist II DATE 3/20/25

Type or print name Etta Trujillo E-mail address: etrujillo@logosresourcesllc.com PHONE: 505 324-4154

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

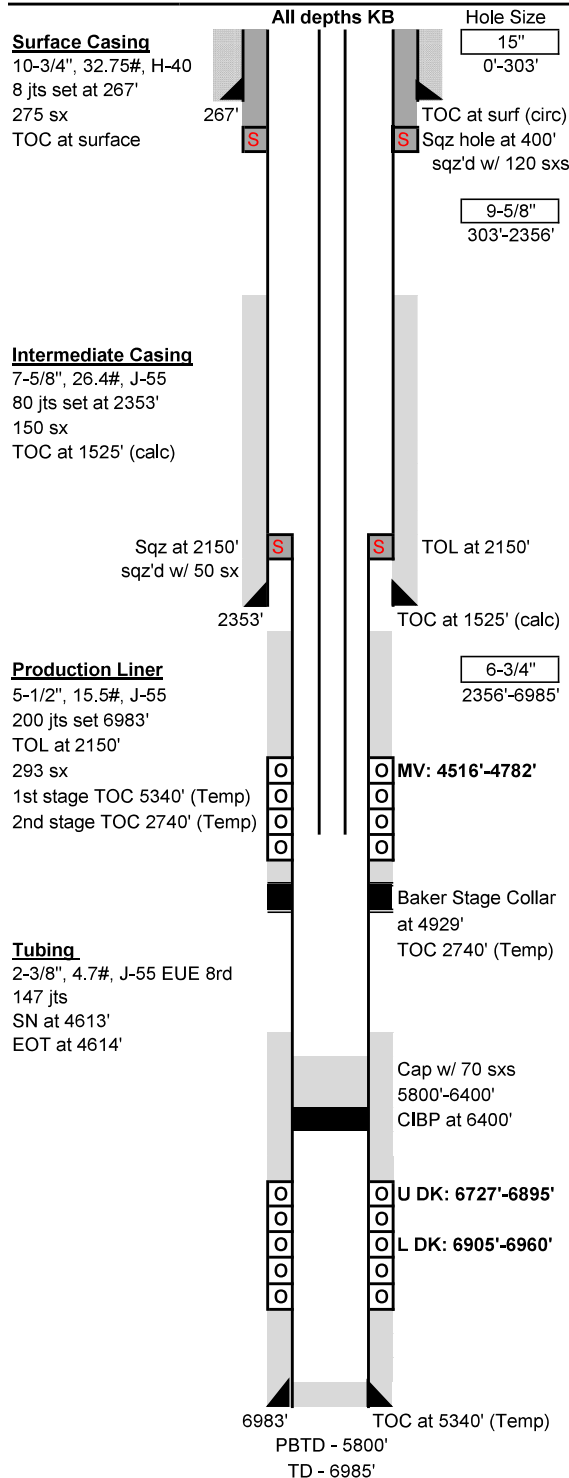


Wellbore Schematic

Well Name: Wright State Com 1
 Location: Sec 36, T32N, R13W 1000' FNL & 1780' FEL
 County: San Juan, NM
 API #: 30-045-11201
 Co-ordinates: Lat 36.9476471 Long -108.1518631 NAD83
 Elevations: GROUND: 5836'
 KB: 5846'
 Depths (KB): PBDT: 5800'
 TD: 6985'

Prepared By: 12/6/2024 Sullivan
 Reviewed by: Mar 12, 2025 *Crutney, Peace*
 Last Updated: 2/27/2025 Sullivan
 Spud Date: 11/10/1959
 Completion Date: 1/26/1960
 Last Workover Date: 2/17/2025

VERTICAL WELLBORE



Surface Casing: (11/10/1959)
 Drilled a 15" surface hole to 303'. Set 8 jts 10-3/4", 32.75#, H-40 casing at 267'.
 Cmt w/ 275 sxs reg cmt. Circ to surface.

Intermediate Casing: (11/21/1959)
 Drilled a 9-5/8" intermediate hole to 2356'. Set 80 jts 7-5/8", 26.4#, J-55 csg at 2353'.
 Cmt w/ 150 sxs reg cmt w/ 2% gel. TOC at 1525' (calc) (Assuming 1.58 yld, 75% effcy)
****04/1998** - Set RBP at 2200'. Perf 2, sqz holes at 400'. Sqz w/ 120 sxs Class G cmt
 circ to surface. Clean out to 2200'. Test casing to 500#
 for 30 min, held. Recover RBP.

Production Liner: (12/24/1959)
 Drilled a 6-3/4" production hole to 6985'. Set 200 jts 5-1/2", 15.5#, J-55 csg at 6983'.
 Stage collar at 4929'. 1st stage cmt w/ 61 sxs 50/50 poz. 25#/100 gilsonite w/ 4%.
 Tailed w/ 30 sxs neat cmt. Temp survey, cmt top at 5340'. 2nd stage through Baker
 collar w/ 102 sxs 50-50 poz 25#/100 gilsonite w/ 4%. Tailed w/ 100 sxs reg cmt. Ran
 temp survey, cmt top at 2740'. Cut off csg at 2150', making TOL at 2150'. Sqz TOL with
 50 sx reg cmt.

Tubing:	Length (ft)
KB	10
(146) 2-3/8" 4.7# J-55 EUE 8rd	4568
(1) 2-3/8" pup jt	2
(1) 2-3/8" 4.7# J-55 EUE 8rd	32
(1) 1.78" SN at 4613'	1
(1) Sawtooth collar	0.4
Set at:	4614 ft

Artificial Lift:
 Plunger

Perforations: (01/06/1960)
MV: 4516'-4782'. 2 SPF. 4516'-4638', 4652'-4664', 4712'-4736', 4766'-4782'.
 Frac w/ 60,000# 20/40 sand in 40,000 gal water and 100 rubber balls.

Abandoned Perforations
Upper DK: 6727'-6895'. 4 SPF. 6727'-6774', 6790'-6848', 6866'-6875', 6885'-6895'.
 Acidized w/ 1000 gal mud acid. Frac w/ 32,000# 20/40 sand in 40,440 gal water.
Lower DK: 6905'-6960'. 4 SPF. Acidized w/ 500 gal mud acid. Frac w/ 13,500#
 20/40 sand in 35,000 gal water. Screened out during lower DK completion.

Formations:	Surface	Cliff House	3810'
Nacimiento	195'	Point Lookout	4500'
Ojo Alamo	550'	Gallup	5890'
Kirtland	1595'	Mancos	6665'
Fruitland	2103'	Dakota	6725'

Additional Notes:
1/1960 - Initial completions - Set Mg bridge plug at 4900'. Cut 5-1/2" csg off at 2150'.
 Sqz TOL w/ 50 sxs reg cmt. Screened out during lower DK completion. Dual
 completion w/ packer set at 6465'. DK EOT at 6738', MV EOT at 4517'.
04/1998 - Plug DK zone. TOH and laydown tbg string. Set CIBP at 6400'.
 Cap plug w/ 70 sxs Class B cmt 6400' - 5800'. TIH w/ packer. Isolate casing leak at
 399'. Set RBP at 2200'. Perf 2, sqz holes at 400'. Sqz cmt w/ 120 sxs Class G cmt and
 circ to surface. Clean out to 2200'. Test casing to 500# for 30 min, held. Recover RBP.
 Ran 159 jts 2-3/8", EOT at 4776, SN 4744'. Well single MV.
02/2025 - BH repair. Scan tbg (27b, 81g, 50r). Set RBP at 70'.
 replaced tbg hanger. PT tbg hanger to 200psi & then 2000psi for 10 mins, good test.
 TIH w/ new pkr, set at 65'. PT to 560 psi for 30 mins, good test. LD pkr. TIH w/ tbg.
 Land EOT at 4614', SN 4613'.

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CONDITIONS

Action 444194

CONDITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 444194
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	8/29/2025