

Well Name: JULANDER FEDERAL	Well Location: T29N / R11W / SEC 31 / NESW / 36.679565 / -108.034866	County or Parish/State: SAN JUAN / NM
Well Number: 1E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: FEE	Unit or CA Name: JULANDER	Unit or CA Number: NMNM73585
US Well Number: 300452500000S1	Operator: LOGOS OPERATING LLC	

Subsequent Report

Sundry ID: 2854489

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 05/23/2025	Time Sundry Submitted: 09:05
Date Operation Actually Began: 02/12/2025	

Actual Procedure: 2/12/24: MIRU. Tubing pressure was 20 psi and casing pressure was 30 psi. Blew well down to 0 psi and secured the well. SDFN. 2/13/24: Tubing pressure was 15 psi and casing pressure was 20 psi. Blew well down to 0 psi. TIH and tagged fill at 6,060'. TOOHH with production tubing. Made up 3-7/8" string mill and milled to 5,926'. TOOHH and laid down the mill. SDFN. 2/14/24: Casing pressure was 15 psi. Blew well down to 0 psi. TIH with 4-1/2" RBP and packer. Set RBP at 5,905' and set packer at 5,895'. Loaded tubing and pressure tested the RBP to 1,000 psi for 10 minutes—good test. Released the packer and TOOHH. Loaded the wellbore with water. Shut in the well and pressure tested to 560 psi for 30 minutes—good test. Ran radial CBL from 5,900' to surface under 500 psi. Ran second radial bond log from 2,000' to surface with 0 psi on wellbore. Secured the well. SDFN. 2/15/24: Bottomhole pressure was 145 psi, blew down to 0 psi. Ran both temperature and sound logs. TIH with 183 joints of 2-3/8" tubing, landed at 5,866'. ND BOP, NU WH. RD. Secured well. SD. 3/28/24: Recorded pressures: 0 psi on tubing and casing, 126 psi on BH. Blew down BH to 0 psi in 30 minutes. Dropped plumb bob down BH and tagged TOC at 61" from surface. Conducted pressure injection test with nitrogen down BH. Test to 150 psi for 10 minutes, dropped to 25 psi. Test to 650 psi for 7 minutes, dropped to 314 psi. Test to 1,150 psi for 9 minutes, dropped to 650 psi. Could not build pressure to 1,600 psi with nitrogen. Shut in at 1,425 psi and pressure dropped to 325 psi in 60 minutes. Blew down 325 psi in 8 minutes to 0 psi with very light blow. Pressure tested BH with water to 500 psi, dropped to 40 psi in 5 minutes. Test to 100 psi, dropped to 60 psi in 5 minutes. Test to 1,600 psi, dropped to 125 psi in 5 minutes. Pumped a total of 12 gallons, bled down 125 psi to 0 psi and recovered 1 gallon. RD. 2/14/25: MIRU. 0 psi on casing and tubing. Pressured up wellbore to 560 psi and held for 30 minutes—no pressure drop. ND WH, NU BOP. TOOHH with 2-3/8" tubing. ND BOP, NU WH. Loaded wellbore. RD. 3/27/25: MIRU WL. 0 psi on casing, 110 psi on BH. Blew down BH in 5 minutes. Shut in BH for 30 minutes and recorded 60 psi. RIH with 4-1/2" gauge ring to

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US Well Number: 300452500000S1		Operator: LOGOS OPERATING LLC	

2,000'. Ran caliper log from 1,600' to surface. RIH with casing expansion tool. Created casing expansions at 1,481', 1,479', 1,480', then shut in BH for 10 minutes with 4 psi build-up. Created expansions at 1,474', 1,472', 1,473', then shut in for 10 minutes with 4 psi build-up. Created expansions at 1,419', 1,417', 1,418', then shut in for 10 minutes with 4 psi build-up. Created expansions at 1,379', 1,377', 1,378', then shut in for 10 minutes with 1 psi build-up. Created expansions at 1,371', 1,369', 1,370', then shut in for 10 minutes with 1 psi build-up. TOO H with casing expansion tool. Secured well. SDFN. 3/28/25:RIH with casing expansion tool. 0 psi on casing, 110 psi on BH, blew down in 2 minutes. TIH and created expansions at 1,361', 1,359', 1,360', then shut in BH for 10 minutes with 4 psi build-up. Created expansions at 1,045', 1,043', 1,044', then shut in for 10 minutes with 2.5 psi build-up. Created expansions at 1,011', 1,009', 1,010', then shut in for 10 minutes with 1 psi build-up. TOO H with casing expansion tool. RIH with caliper log from 1,600' to surface. Ran CBL from 1,600' to surface. RD WL. Shut in BH for 30 minutes. 10 psi at end of test. SD and MO

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO

Signed on: MAY 23, 2025 09:06 AM

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: Farmington

State: NM

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

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US Well Number: 300452500000S1	Operator: LOGOS OPERATING LLC	

BLM Point of Contact

BLM POC Name: MATTHEW H KADE
BLM POC Phone: 5055647736
Disposition: Accepted
Signature: Matthew Kade

BLM POC Title: Petroleum Engineer
BLM POC Email Address: MKADE@BLM.GOV
Disposition Date: 05/23/2025

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US Well Number: 300452500000S1	Operator: LOGOS OPERATING LLC	

Subsequent Report

Sundry ID: 2854490

Type of Submission: Subsequent Report	Type of Action: Mechanical Integrity Test
Date Sundry Submitted: 05/23/2025	Time Sundry Submitted: 09:15
Date Operation Actually Began: 05/22/2025	

Actual Procedure: Per NMOCD COA - Perform MIT in 30 days from date of workover: a Mechanical Integrity Test was performed on 5/22/2025, PT to 555psi for 30mins. Test good. Witnessed by Thomas Vermersch (NMOCD). See attached chart.

SR Attachments

Actual Procedure

Julander_Federal_1E_MIT_Chart_20250522_20250523091447.pdf

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Lease Number: FEE	Unit or CA Name: JULANDER	Unit or CA Number: NMNM73585
US Well Number: 300452500000S1	Operator: LOGOS OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO	Signed on: MAY 23, 2025 09:16 AM
Name: LOGOS OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 2010 AFTON PLACE	
City: Farmington	State: NM
Phone: (505) 324-4154	
Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 05/23/2025
Signature: Matthew Kade	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

LOGOS OPERATING LLC

3a. Address 2010 AFTON PLACE, FARMINGTON, NM 87401

3b. Phone No. (include area code)
(505) 278-8720

7. If Unit of CA/Agreement, Name and/or No.

JULANDER/NMNM73585

8. Well Name and No.

JULANDER FEDERAL/1E

9. API Well No. 3004525000

10. Field and Pool or Exploratory Area

BLANCO MESAVERDE/BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 31/T29N/R11W/NMP

11. Country or Parish, State

SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Per NMOCD COA - Perform MIT in 30 days from date of workover: a Mechanical Integrity Test was performed on 5/22/2025, PT to 555psi for 30mins. Test good. Witnessed by Thomas Vermersch (NMOCD). See attached chart.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

ETTA TRUJILLO / Ph: (505) 324-4154

Regulatory Specialist

Title

(Electronic Submission)
Signature

Date

05/23/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

MATTHEW H KADE / Ph: (505) 564-7736 / Accepted

Petroleum Engineer

Title

05/23/2025

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1525 FSL / 1840 FWL / TWSP: 29N / RANGE: 11W / SECTION: 31 / LAT: 36.679565 / LONG: -108.034866 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1525 FSL / 1840 FWL / TWSP: 29N / SECTION: / LAT: 36.679565 / LONG: -108.034866 (TVD: 0 feet, MD: 0 feet)



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 467548

CONDITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 467548
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	8/29/2025