

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



HILCORP ENERGY COMPANY

NE DRI UN #904

P&A NOI

API #:	3002506754
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JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. Well currently has a bridge plug set at 5,010' w/ 20' of sand dump-bailed on top.
5. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min.**
6. RU Wireline. Run CBL from 5,010' to surface. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to **+/- 5,010'.**
8. **PLUG #1: 54sx of Class C Cement (PPG, 1.22 yield); SA Top @ 3,930' | GB Top @ 3,704':**
Pump a 54 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 3,604'** & est. **BOC @ +/- 4,090'**). Wait on Cement for 4 hours, tag TOC w/ work string. *Note cement plug lengths & volumes account for excess.
9. POOH w/ work string. TIH & perforate squeeze holes @ **+/- 3,408'**. Establish circulation. TIH w/ work string.
10. **PLUG #2: 163sx of Class C Cement (PPG, 1.22 yield); QN Top @ 3,358' | Int. Casing Shoe @ 2,905':**
Pump 72sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. **TOC @ +/- 2,905'** & est. **BOC @ +/- 3,408'**). Continue pumping 24sx of cement in the 5-1/2" casing X 8-5/8" casing annulus (est. **TOC @ +/- 2,755'** & est. **BOC @ +/- 2,905'**). Pump a 67 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 2,805'** & est. **BOC @ +/- 3,408'**). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
11. POOH w/ work string. TIH & perforate squeeze holes @ **+/- 270'**. Establish circulation.
12. **PLUG #3: 73sx of Class C Cement (PPG, 1.22 yield); Surf. Casing Shoe @ 220':**
Pump 43sx of cement in the 5-1/2" casing X 8-5/8" casing annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 270'**). Pump a 30 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 270'**). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
13. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Formation	Depth ('MD)
Queen	3358
Greyberg	3704
San Andres	3930
Glorieta	5082
Blaine	5716
Tubb	6042
Drinkard	6383



HILCORP ENERGY COMPANY

NE DRI UN #904

P&A NOI

NE DRI UN #904 - CURRENT WELLBORE SCHEMATIC

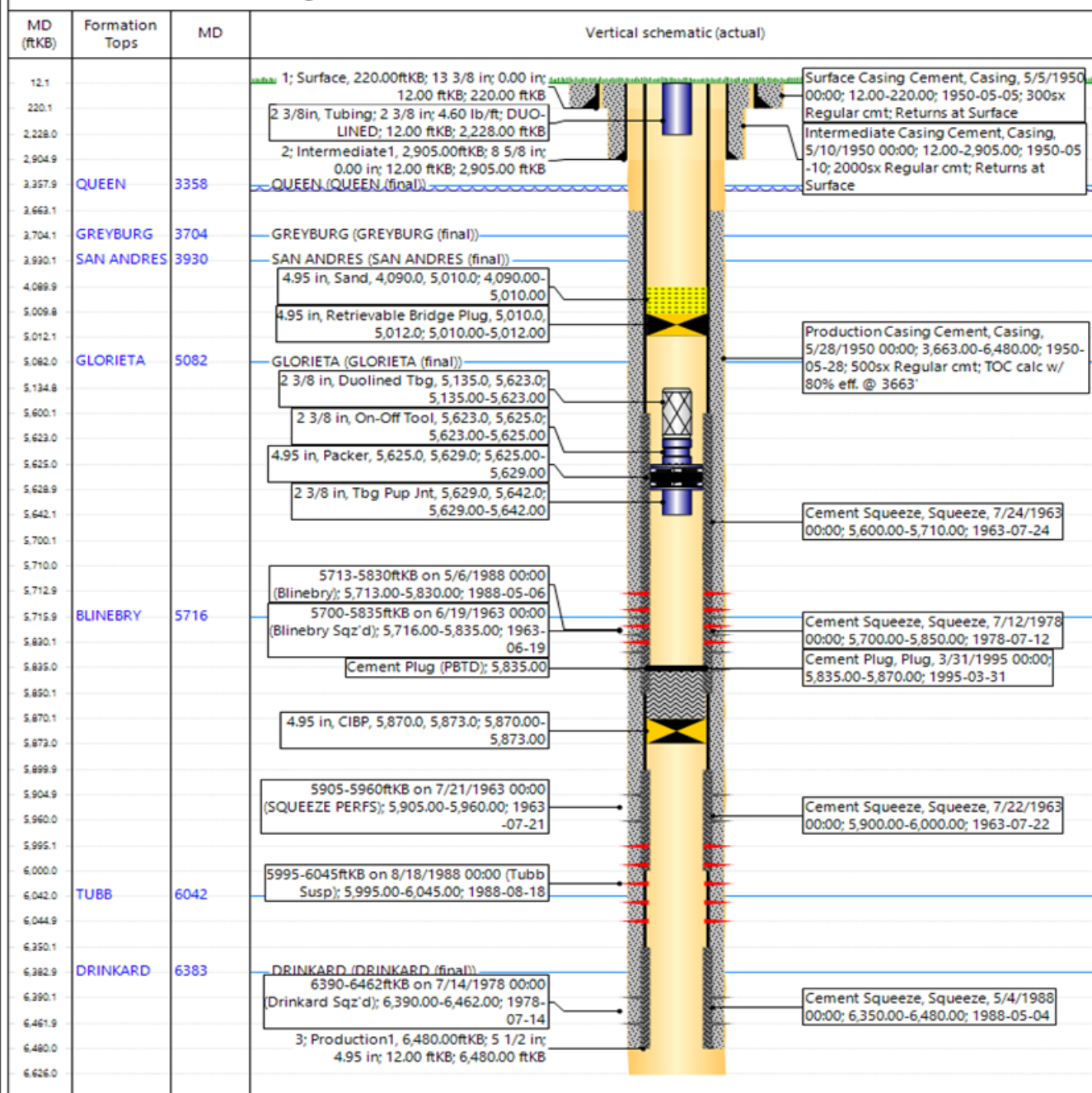


P&A WBD - Current Schematic

Well Name: NORTHEAST DRINKARD UNIT 904W

API / UWI 3002506754	Surface Legal Location 2055 FSL, 1120 FVCL, UNR K, Sec 22, T. 1N, R. 10E	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,411.00	Original KB RT Elevation (ft) 3,423.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, NORTHEAST DRINKARD UNIT 904 [Vertical]





HILCORP ENERGY COMPANY

NE DRI UN #904

P&A NOI

NE DRI UN #904 - PROPOSED WELLBORE SCHEMATIC



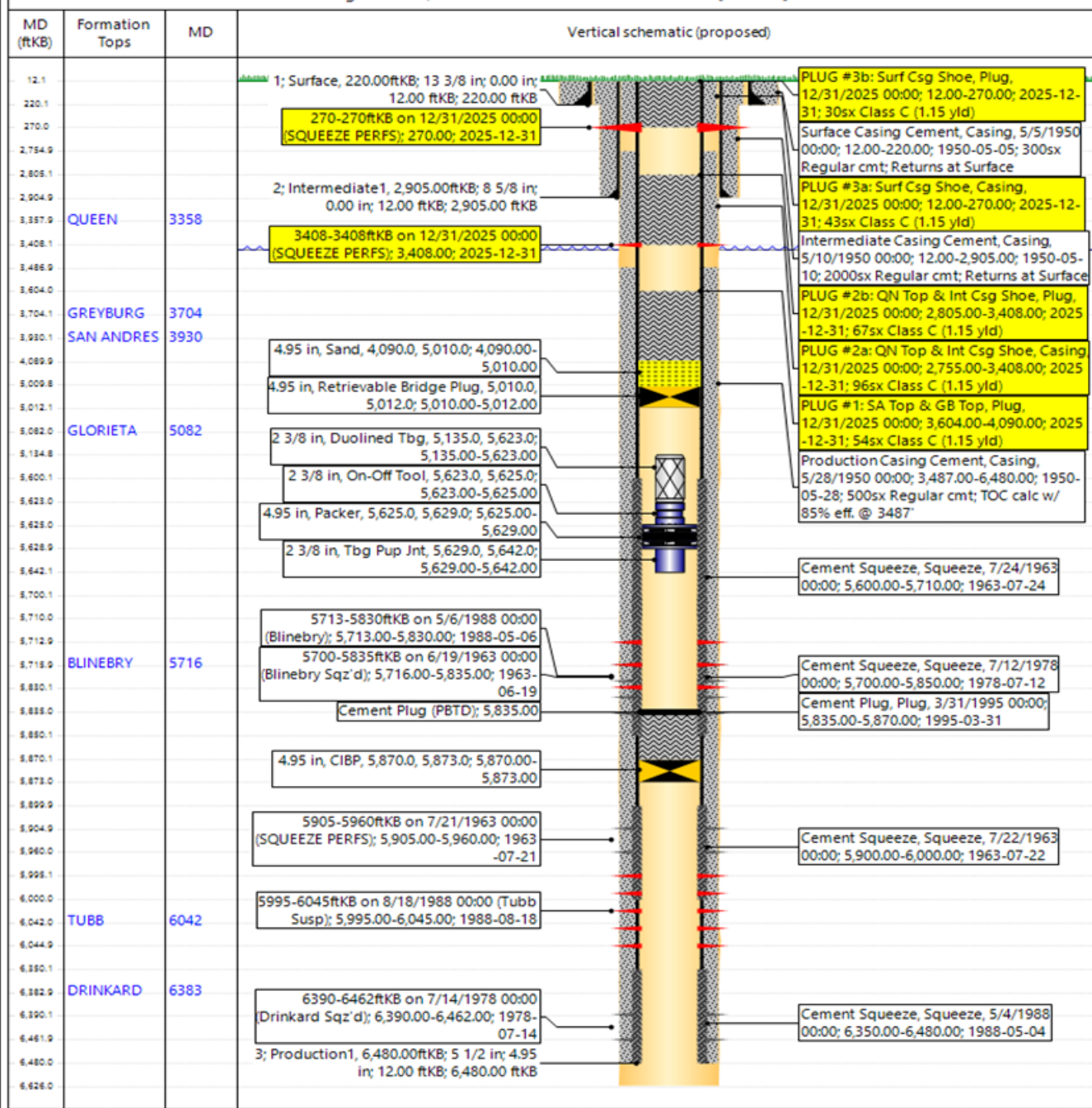
Hilcorp Energy Company

P&A WBD - Proposed Schematic

Well Name: NORTHEAST DRINKARD UNIT 904W

API / UWI 3002506754	Surface Legal Location 2005 P.S.L. 1100 P.W.C. Line K, Sec 22, T...	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,411.00	Original KBRT Elevation (ft) 3,423.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, NORTHEAST DRINKARD UNIT 904 [Vertical]



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Report Printed: 8/22/2025

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CONDITIONS

Action 500073

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 500073
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	NMOCD requests that the sand above the RBP set at 5010' be cleaned off and that the RBP be pulled.	9/2/2025
loren.diede	NMOCD requests that the fish, (top of fish at 5135') consisting of 15 + jts tbg, O/O tool and pker) be fished and removed from the well.	9/2/2025
loren.diede	Set CIBP @ +/- 5666' and run CBL from there to surface.	9/2/2025
loren.diede	Place plugs to cover the following formation tops; Blinbry top = 5716', Glorietta top = 5082', San Andres top = 3930', Greyburg top = 3704', Queen top = 3358', Yates top = 2565', Base of Salt top = 2380' and Rustler = 1183'.	9/2/2025
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	9/2/2025
loren.diede	Submit the CBL tif file to NMOCD for upload into the Well Log File.	9/2/2025
loren.diede	NMOCD considers this well to be within the LPCH restricted area and a below-grade marker will be required. Submit the marker photo and GPS coordinates of the marker with the final P&A reports.	9/2/2025