

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>INJECTION</b>		WELL API NO. <b>30-025-06754</b>
2. Name of Operator <b>Apache Corporation</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator <b>303 Veteran's Airpark Lane, Suite 1000, Midland, TX 79705</b>		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <b>K</b> : <b>2065</b> feet from the <b>S</b> line and <b>1700</b> feet from the <b>W</b> line Section <b>22</b> Township <b>21S</b> Range <b>37E</b> NMPM County <b>LEA</b>		7. Lease Name or Unit Agreement Name <b>NORTHEAST DRINKARD UNIT [22503]</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3412' GR</b>		8. Well Number <b>904</b> 9. OGRID Number <b>873</b> 10. Pool name or Wildcat <b>EUNICE; BLI-TU-DR, NORTH [22900]</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp rigged up on the well to repair the wellbore, due to a failed MIT. The tubing parted on the way out of the hole; and after further evaluation we decided to send the well to the P&A department to plug.

The operations summary for the workover and a current wellbore diagram are attached.

Spud Date:

5/5/1950

Rig Release Date:

5/26/1950

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alicia Fulton TITLE EHS Regulatory Advisor DATE 8/29/25

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: 432-818-1088

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



Hilcorp Energy Company

## **POST WORKOVER OPERATIONS SUMMARY**

**NORTHEAST DRINKARD UNIT #904 (30-025-06754)**

8/14/2025 MIRU, SCAN OUT WITH TUBING, 164<sup>TH</sup> JT PARTED, LEFT PKR, O/O, 15 JTS, AND 11' SUB IN THE HOLE

8/15/2025 RIH W/BIT & SCRAPPER TO 5018', TOP OF FISH IS AT 5053', RIH PKR AND RBP, SET RBP AT 5010' AND TEST 5010' TO SURF, GOOD TEST

8/18/2025 MEET WITH ENGINEER FOR NEXT STEPS, DUMP 2 SACKS SAND DOWN TUBING, FLUSH W/20 BBLS FW, LET SAND FALL OUT TO TOP OF RBP, POOH AND LD WS AND PACKER. RIH W/72 JTS 2.375" DUOLINE TUBING, EOT @ 2228', ND, LAND TBG, NU, CLEAN LOCATION, RDMO, SEND TO P&A DEPARTMENT

LEFT IN HOLE: PACKER SET AT 5625', ON/OFF TOOL, 15 JOINTS 2.375" DUOLINED TUBING AND 11' SUB, TOP OF FISH AT 5053', RBP SET AT 5010', TOPPED WITH APPROX 20' SAND, 72-2.375" JTS (EOT AT 2228').

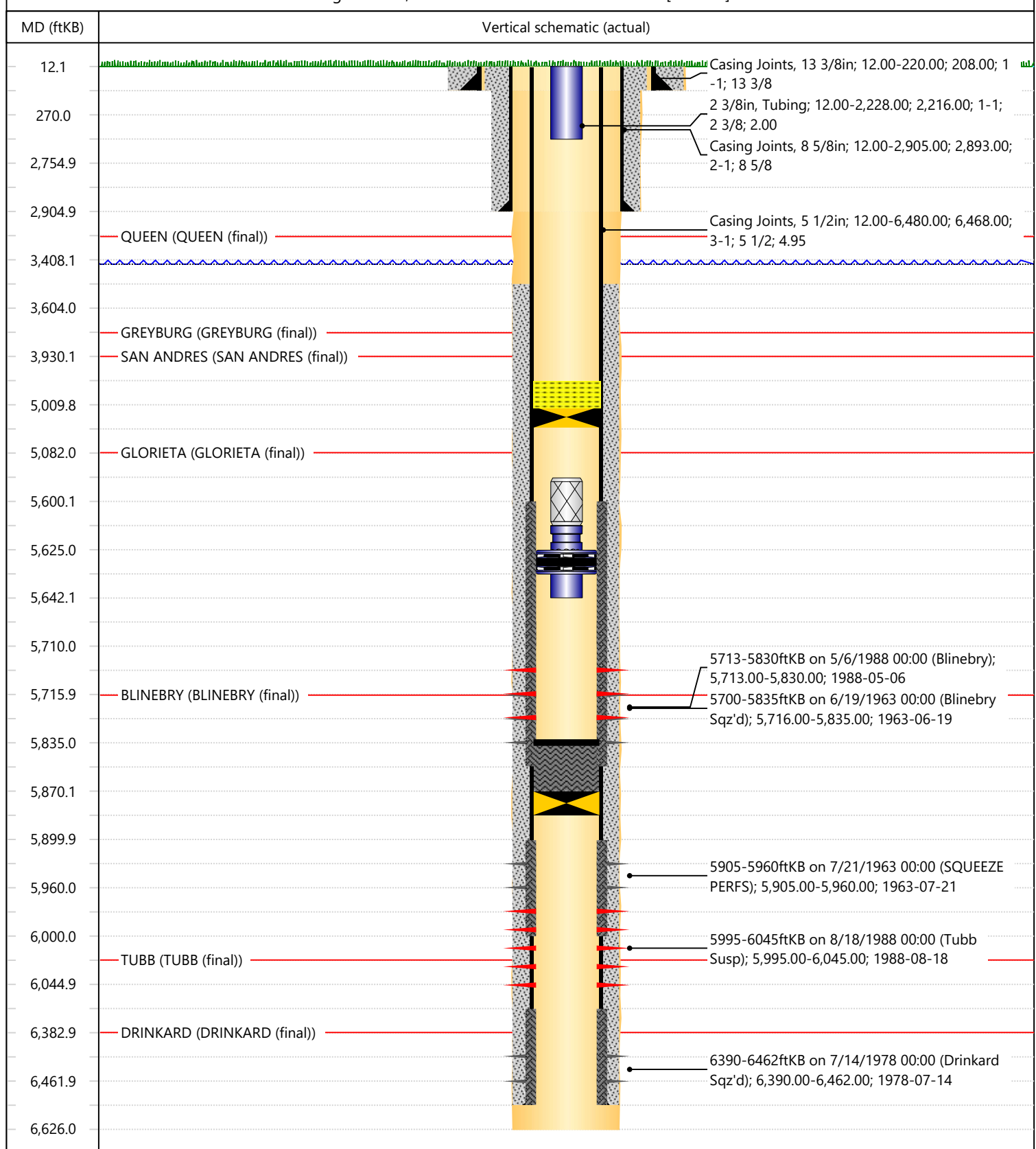


## Current Schematic

Well Name: NORTHEAST DRINKARD UNIT 904W

API / UWI 3002506754	Surface Legal Location 2065' FSL, 1700' FWL, Unit K, Sec 22, T-...	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,411.00	Original KB/RT Elevation (ft) 3,423.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

## Original Hole, NORTHEAST DRINKARD UNIT 904 [Vertical]



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CONDITIONS

Action 501017

CONDITIONS

Operator:  APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID:  873
	Action Number:  501017
	Action Type:  [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	NMOCD accepts this additional information for record.	9/2/2025