

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42527
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Corazon 4 State SWD
8. Well Number 2
9. OGRID Number 371643
10. Pool name or Wildcat SWD; Devonian

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator Solaris Water Midstream, LLC	
3. Address of Operator 9651 Katy Freeway, Suite 400, Houston, TX 77024	
4. Well Location Unit Letter <u>B</u> : <u>3500</u> feet from the <u>North</u> line and <u>2500</u> feet from the <u>East</u> line Section <u>4</u> Township <u>21 S</u> Range <u>33 E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,818' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: Packer Repair <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected packer leak by replacing the seal assembly within the packer and replace the existing tubing string. The plan is to rig up a pulling unit with hydraulic BOPs and pull the injection tubing string and permanent packer.

The packer will have a new seal assembly installed and run back down hole with COE @ 15,502'. Then a tubing string like the existing string consisting of 4-1/2", 11.6#, P-110, BTC, GRE will be re-run from surface to 15,502'. A new MIT and BHT will be called out and performed after the workover to ensure wellbore integrity.

Spud Date:

06/02/2015

Rig Release Date:

08/10/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean TITLE Sr. Engineering Tech DATE 07/28/2025

Type or print name Lauren N. Bean E-mail address: lauren.bean@ariswater.com PHONE: 281-732-8785

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



July 28, 2025

Re: Workover NOI
Corazon 4 St SWD 2
30-025-42527
Lea Co., NM

To Whom It May Concern:

Solaris would like to give notice of intent for a remedial workover on the above captioned well to repair a suspected packer leak by replacing the seal assembly within the packer and replace the existing tubing string. The plan is to rig up a pulling unit with hydraulic BOPs and pull the injection tubing string and permanent packer.

The packer will have a new seal assembly installed and run back down hole with COE @ 15,502'. Then a tubing string like the existing string consisting of 4-1/2", 11.6#, P-110, BTC, GRE will be re-run from surface to 15,502'. A new MIT and BHT will be called out and performed after the workover to ensure wellbore integrity.

Thank you.

Sincerely,

Jeffery Cook
VP, Facilities Engineering
jeffery.cook@ariswater.com

3300 N. A St., Building 6, Unit 120, Midland, TX 79705
432.203.9020

Corazon 4 State SWD 2

3500' FNL, 2500' FEL

J-4-21s-33e

Lea, NM

30-025-42527

Zero: 25' agl

KB elev: 3,843'

GL elev: 3,818'

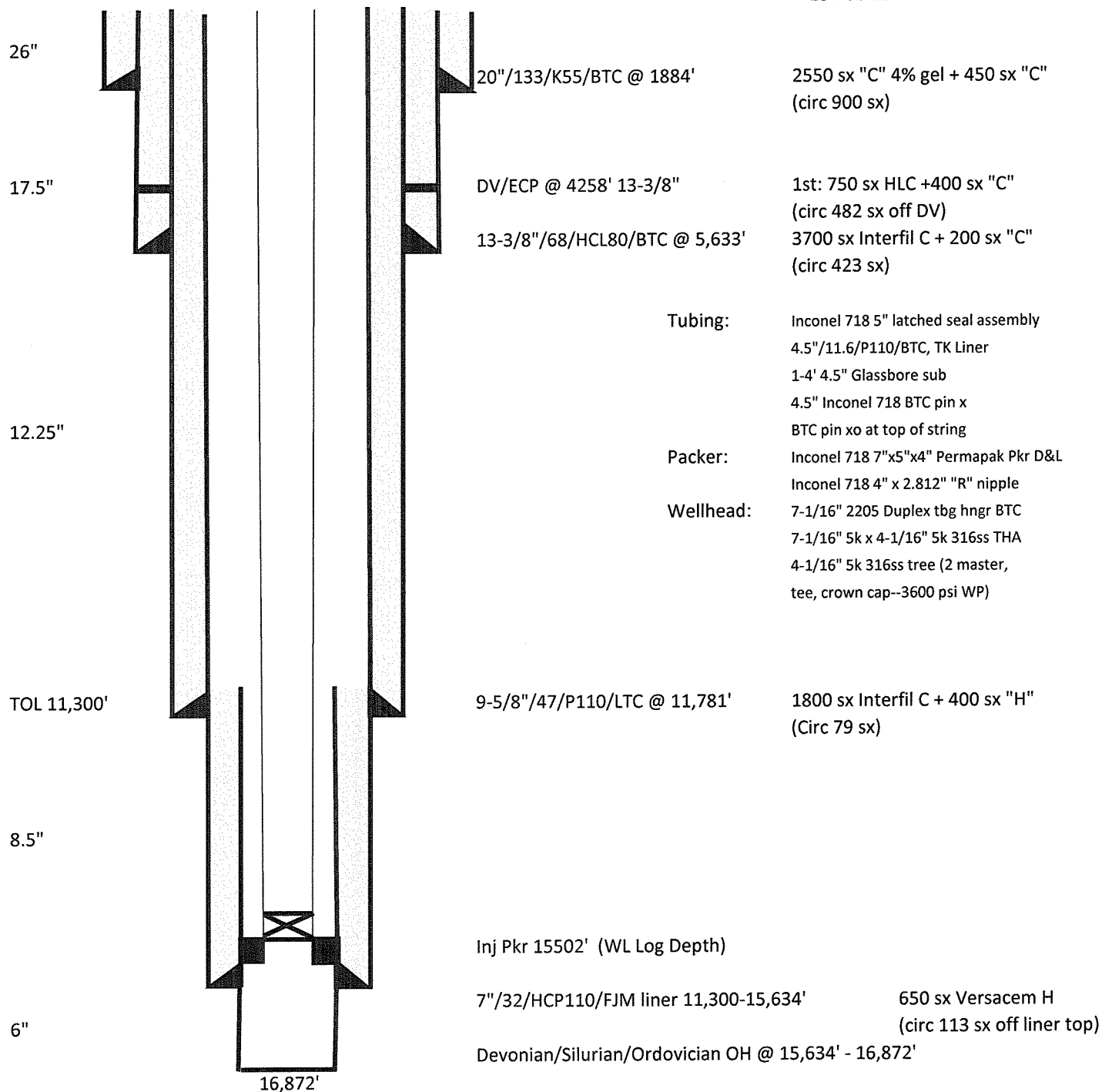
SWD-1528

15,200' - 16,900 Permit

15,634' - 16,872' Actual

3,040 psi Max Press

25-Feb-15



10/2015: Went into service.

03/2019: Pumped 4000 g solvent soak + 40000 g 15% HCL + 15000 g 2500ppm ClO2 4 stgs.

04/2025: Tubing Repair

Updated: 04/01/2025 (LNB)

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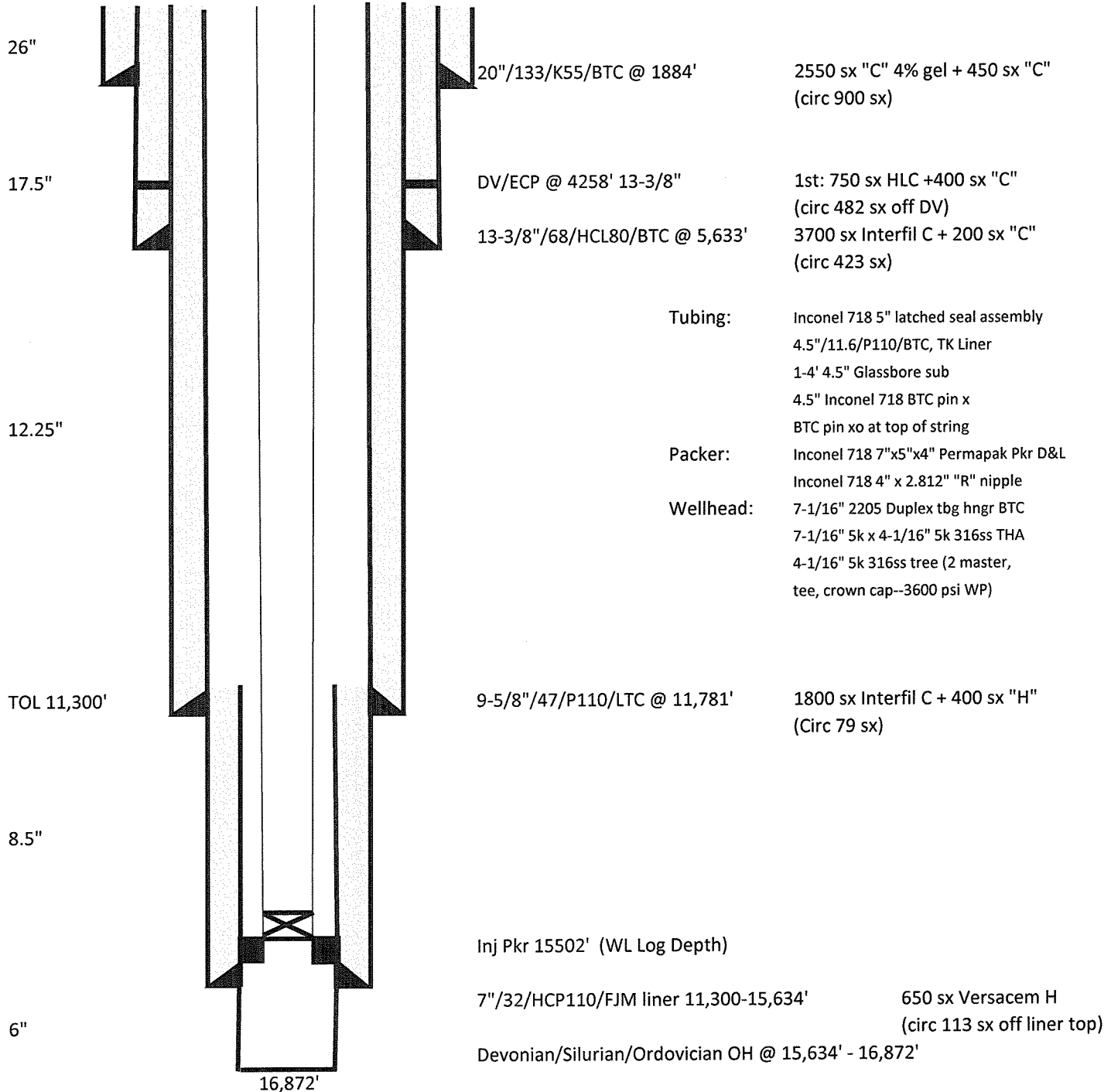
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 489127

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9651 Katy Fwy Houston, TX 77024	OGRID: 371643
	Action Number: 489127
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Placement of packer shall conform with setting depth limits detailed in Packer Setting Depth Exception approved on September 11, 2015. Following completion of work, notify Inspection Supervisor 24 hours prior to conducting MIT to re-commence injection so the test may be witnessed.	9/2/2025