

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: ROSA UNIT Well Location: T31N / R5W / SEC 32 / Co

SWNE / 36.85114 / -107.38112

County or Parish/State: RIO

ARRIBA / NM

Well Number: 26A Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: STATE Unit or CA Name: ROSA UNIT--DK,

ROSA UNIT--MV

Unit or CA Number: NMNM78407A, NMNM78407B

US Well Number: 3003925580 Operator: LOGOS OPERATING LLC

Subsequent Report

Sundry ID: 2793096

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 05/31/2024 Time Sundry Submitted: 08:04

Date Operation Actually Began: 04/17/2024

Actual Procedure: 4/17/24- MIRU. Kill well. ND WH, NU BOP. LD 181 jnts of 1-1/4" short tbng. Work 1-1/2" long string to pull seal assembly out of PKR. Secure well, SDFN. 4/18/24- Kill well. RU WL, Free point tbng to PKR @ 602', chemical cut 1-1/2" tbng, cut long string 6' above PKR at 6022'. PU overshot, jars, 6 collars, PU 4000' of 2-3/8" tbng. Secure well, SDFN. 4/19/24- Cont. PU tbng to tag fill 25' above PKR @ 6002'. PU power swivel, circ well w/ air/mist, CO sand down to 6022', latch on to 1-1/2" tbng on top of seal assembly, milled on PKR. PU & pull seal assembly out of PKR. Trip overshot out of well, LD seal assembly, 59 jnts 1-1/2" SN, jnt w/ MS END. Trip in PKR plucker, jars, collars, tbng to 5600'. Secure well, SDFW. 4/22/24- Kill well. Trip PKR plucker down to PKR @ 6027'. PU power swivel, break circ w/ air/mist, milled down 4' to drop PKR down on PKR plucker gapple. Stop circ, set back power swivel, TOOW, LD drill collars, LD milled PKR. Trip 5-1/2" string MD to 7905', trip back out of well. SDFN. 4/23/24- Kill well. Cont tripping sting mill out of well. Run Gyro log, determined isolation was not necessary. Production tbng as follows: Ran 252 jnts of 2-3/8", 4.7#, J-55, SN @ 7915', EOT @ 7916'. ND BOP, DU WH. Drop standing valve, PT tbng to 1000# PSI- good test. Fish standing valve. SDFN 4/24/24- RDMO Well is currently a down hole commingle Blanco Mesaverde/Basin Dakota

Well Location: T31N / R5W / SEC 32 /

SWNE / 36.85114 / -107.38112

County or Parish/State: RIPage 2 0

ARRIBA / NM

Well Number: 26A

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: STATE

Unit or CA Name: ROSA UNIT--DK,

ROSA UNIT--MV

Unit or CA Number: NMNM78407A, NMNM78407B

US Well Number: 3003925580

Operator: LOGOS OPERATING LLC

SR Attachments

Actual Procedure

Rosa_Unit_26A___Wellbore_Schematic_20240531080427.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO Signed on: MAY 31, 2024 08:05 AM

Name: LOGOS OPERATING LLC Title: REGULATORY SPECIALIST

Street Address: 2010 AFTON PLACE

City: FARMINGTON State: NM

Phone: (505) 324-4145

Email address: LGRANILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 05/31/2024

Signature: Matthew Kade

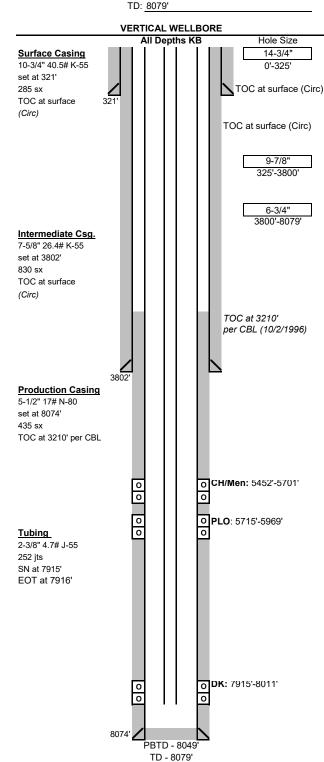
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Wellbore Schematic

Well Name:	Rosa Unit 26A
Location:	Sec 32, T31N, R05W 860' FSL & 1465' FEL
County:	Rio Arriba
API #:	30-039-25580
Co-ordinates:	Lat 36.8512115°, -107.3816452° NAD 83
Elevations:	GROUND: 6495'
	KB: 6509'
Depths (KB):	PBTD: 8049'

Date Prepared:	6/10/2021 Hespe
Reviewed by:	6/10/2021 Gomez
Last Updated:	5/9/2024 Moss
Spud Date:	9/19/1996
Completion Date:	10/5/1996
Last Workover Date:	4/24/2024
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_	



			_
Sur	face Casing: (9/19/1996)		
	led 14-3/4" surface hole to 325'. Ra	an 7 jts 10-3/4" 40.5# K-55 csg s	set at 321'.
	t'd w/ 285 sx class "B" w/ 3% CsCl		
Circ	culated 10 bbls of good cmt to surfa	ace.	
:)			
	ermediate Casing: (9/24/1996)		
	led 9-7/8" intermediate hole to 380		csg set at 3802'.
	t'd lead w/ 620 sx class "B" 65/35 p		
	owed by 210 sx class "B", 2% CaC		
Circ	culated 35 bbls of good cement to s	surface.	
Dro	duction Casing: (9/28/1996)		
	led 6-3/4" production hole to 8079'.	Ran 177 its 5-1/2" 17# N-80 cs	n set at 8074'
	t'd w/ 335 sx Class "B" 50/50 poz,		g 30t at 007 + .
	owed by 100 sx Class "H" cmt. TO		
1 011	owed by 100 3x class 11 cint. 10	C at 3210 per CBL.	
Tub	ing: (04/2024)	Length (ft)	
KB		14	
(25)	1) 2-3/8" 4.7# J-55 EUE 8rd tbg jts	7868	3
	2-3/8" x 2' pup jt	2.09)
(1) 2	2-3/8" 4.7# J-55 EUE 8rd tbg jt	31	
(1)	1.78" SN	1	
		Set at: 7916	6 ft
Dor	forations: (10/4/1996 - 10/9/1996)		
	f House/Menefee: 5452'-5701', 60		80 01 03
	99, 5501', 18, 20, 22, 26, 28, 30, 4		
	85, 87, 91, 99, 5602', 05, 07, 09, 1		
	70, 72, 74, 79, 81, 83, 85, 91, 93, 9		, 00, 01, 00,
	rac w/ 80,000# 20/40 sand in 1,772		
	nt Lookout: 5715'-5969'. 63 holes		, 30, 32, 34, 36,
	43, 50, 54, 56, 61, 69, 74, 76, 78, 8		
Fr	rac w/ 80,000# 20/40 sand in 1,921	bbls of slick water	· · · ·
Dak	cota: 7915'-8011', 17 holes, 0.36" o	lia; 7915', 19, 23, 27, 31, 35, 60	, 64, 68, 72, 76,
80,	87, 93, 8000, 05, 8011'.		
Fr	rac w/ 70,000# 20/40 & 10,000# SI	OC resin coated, 703 bbls 35# X	(-link gel in 60Q
F			1
	mations: Alamo- 258	6' Menefee-	- 5520'
	land- 258	-	
	itland- 302		
	tured Cliffs 330		
Lew			
_	f House- 546		
0.111	040	. Bakota	1000

Formations:			
Ojo Alamo-	2586'	Menefee-	5520'
Kirtland-	2711'	Point Lookout-	5748'
Fruitland-	3023'	Mancos-	5881'
Pictured Cliffs	3300'	Gallup-	7746'
Lewis-	3597'	Greenhorn-	7785'
Cliff House-	5467'	Dakota-	7896'

Additional Notes:

04/2024 Commingle & gyro survey. Pulled & LD short sting. Couldn't pull long string out of seal assembly. Cut long string 6' above pkr at 6028'. Latched onto tbg fish at 6022' & jarred tbg out of seal assembly. Milled on pkr & pulled it OOH. Ran string mill to 7905'. Ran gyro survey, determined isolation was not necessary. Set single 2-3/8' tbg string at 7916'.

Max Deviation 2° @ 6597'

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 349854

CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	349854
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	9/2/2025