

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** CANYON LARGO UNIT

**Well Location:** T24N / R6W / SEC 6 /  
NENE / 36.346909 / -107.50354

**County or Parish/State:** RIO  
ARRIBA / NM

**Well Number:** 331

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF078874

**Unit or CA Name:** CANYON LARGO  
UNIT--GLLP/MNCS

**Unit or CA Number:**  
NMNM78383C

**US Well Number:** 3003923325

**Operator:** HILCORP ENERGY  
COMPANY

### Subsequent Report

**Sundry ID:** 2871348

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 09/03/2025

**Time Sundry Submitted:** 12:33

**Date Operation Actually Began:** 08/26/2025

**Actual Procedure:** Hilcorp Energy Company has plugged and abandoned the subject well on 9/2/2025 per the attached detail reports. The P&A is in response to the NMOCD bradenhead directive, cMPK2515354102.

### SR Attachments

#### Actual Procedure

CANYON\_LARGO\_UNIT\_331\_SR\_P\_A\_BLM\_Submitted\_20250903123246.pdf

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COMPANY**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: SEP 03, 2025 12:32 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 09/03/2025

Signature: Matthew Kade

**CANYON LARGO UNIT 331****30.039.23325****PLUG AND ABANDONMENT**

**8/26/2025** - MOVE P&A PKG TO LOC. LOTO. SPOT RIG. RU RIG & PUMPING EQUIP. CK PSI; TBG-20#, CSG-60#, BH-60#. BDW 10 MINS. FT BOP, ND WH. NU BOP. RU RF & TBG EQUIP. WORK HANGER FREE. TOO. TALLY, DRIFT & TIH W/ 4.5" SM. TOO LD SM. TIH W/ 4.5" CR. S&R CR @ 5525'. PUMP 76 BBLS TO EST CIRC. PUMP 100 TOTAL. PSI TEST CSG TO 600# PSI. NO TEST. TOO. LD STINGER. SIW, SDFN. **BILL DIERS, BLM, WAS ON LOCATION.**

**8/27/2025** - CK PSI; TBG-0#, CSG-0#, BH-6#. BDW 0 MINS. RU DRAKE WL. RIH W/ CBL TOOL. LOG WELL FROM 5525' - 0'. RD WL. TIH W/ TS TO CR. **PLUG #1 FROM 5525'- 5038' (487')( 2 3/8X4.5") M&P 38 SKS CLASS G, 15.8PPG, 1.15YIELD. 7.7BLSRY, 4.5MIX, 19.1DIS. 1%CAL.** LD TOC. NO REVERSE. TOO. SIW. WOC. (BH VALVE WAS FLOWING FLUID DURING DISPLACEMENT). TIH **TAG TOC @ 5082'** (BLM REP APPROVED TAG) LD TBG TO **PLUG #2. PLUG #2 FROM 4997' - 4510'. (487')( 2 3/8X4.5") M&P 38 SKS CLASS G, 15.8PPG, 1.15YIELD. 7.7BLSRY, 4.5MIX, 19.1DIS. 1%CAL.** LD TOC. NO REVERSE. TOO. SIW. WOC. SDFN. **BILL DIERS, BLM, WAS ON LOCATION.**

**8/28/2025** - CK PSI; TBG-0#, CSG-0#, BH-0# BDW 0 MINS. TIH **TAG TOC @ 4531'** (BLM REP APPROVED TAG) LD TBG TO **PLUG #3. PLUG #3 FROM 3764' - 2892'(872')(2 3/8X4.5") M&P 68 SKS OF CLASS G, 15.8PPG, 1.15YIELD, 13.9BLSRY, 10.9DIS, 8 MIX, 1%CAL,** LD TOC. TOO. SIW. WOC. TIH **TAG TOC @ 2600'. PLUG #4 FROM 2268' - 1113' (1155')(2 3/8X4.5") M&P 90 SKS CLASS G, 15.8PPG, 1.15YIELD, 18.4BLSRY, 10.7MIX, 4.2DIS.** LD TOC. REVERSE OUT W/ 30 BBLS. TOO. SIW, SDFN. **BILL DIERS, BLM, WAS ON LOCATION.**

**9/2/2025** - CK PSI; TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TIH **TAG TOC @ 1140'** (BLM REP APPROVED TAG). NO CSG TEST. LD TO PLUG #5. TOO. JSA. RU DRAKE WL. RIH W/ TG. PERF HOLES @ 730'. EST CIRC OUT BH VALVE W/ 10 BBLS FW. PUMP 20 TOTAL. RD WL. TIH W/ 4.5" CR. S&R CR @ 680'. PSI TEST CSG. NO TEST. **PLUG #5 FROM 730' - 526'. M&P 54 SKS CLASS G, 10 ABOVE / 44 BELOW, 15.8PPG, 1.15YIELD, 11BLSRY, 6.4MIX, 1.9DIS 2%CAL.** LD TOC. REVERSE OUT. TOO. SIW. WOC. TIH **TAG TOC @ 579'** (BLM REP APPROVED TAG) PSI TEST CSG. NO TEST. LD TBG TO SURF PLUG. RU DRAKE WL. RIH & PERF @ 272'. EST CIRC FROM BH. PUMP 20 BBLS TOTAL. RD WL. PUMP TO 322'. **PLUG #6 FROM 322' - 0'. M&P 104 SKS CLASS G, 15.8PPG, 1.15YIELD, 11BLSRY, 21BLSRY, 12.4MIX, CIRC CMT TO SURF.** LD ALL TBG. RD RF & TBG EQUIP. ND BOP. NU WH. DIG OUT WH. CUT & REMOVE WH. FIND TOC @ SURF. WELD & **INSTALL DHM @ 36.34718 N / 107.50366 W.** TOP OFF CSG & CELLAR W/ 21 SKS CL&ASS G, 15.8PPG, 1.15YIELD. RD RIG & CMT EQUIP. DRAIN EQUIP. CLEAN & SECURE LOC. DEBRIEF CREW. CREW TRAVEL TO YARD. **BILL DIERS, BLM, WAS ON LOCATION.**

**WELL WAS PLUGGED AND ABANDONED ON 9/2/2025.**

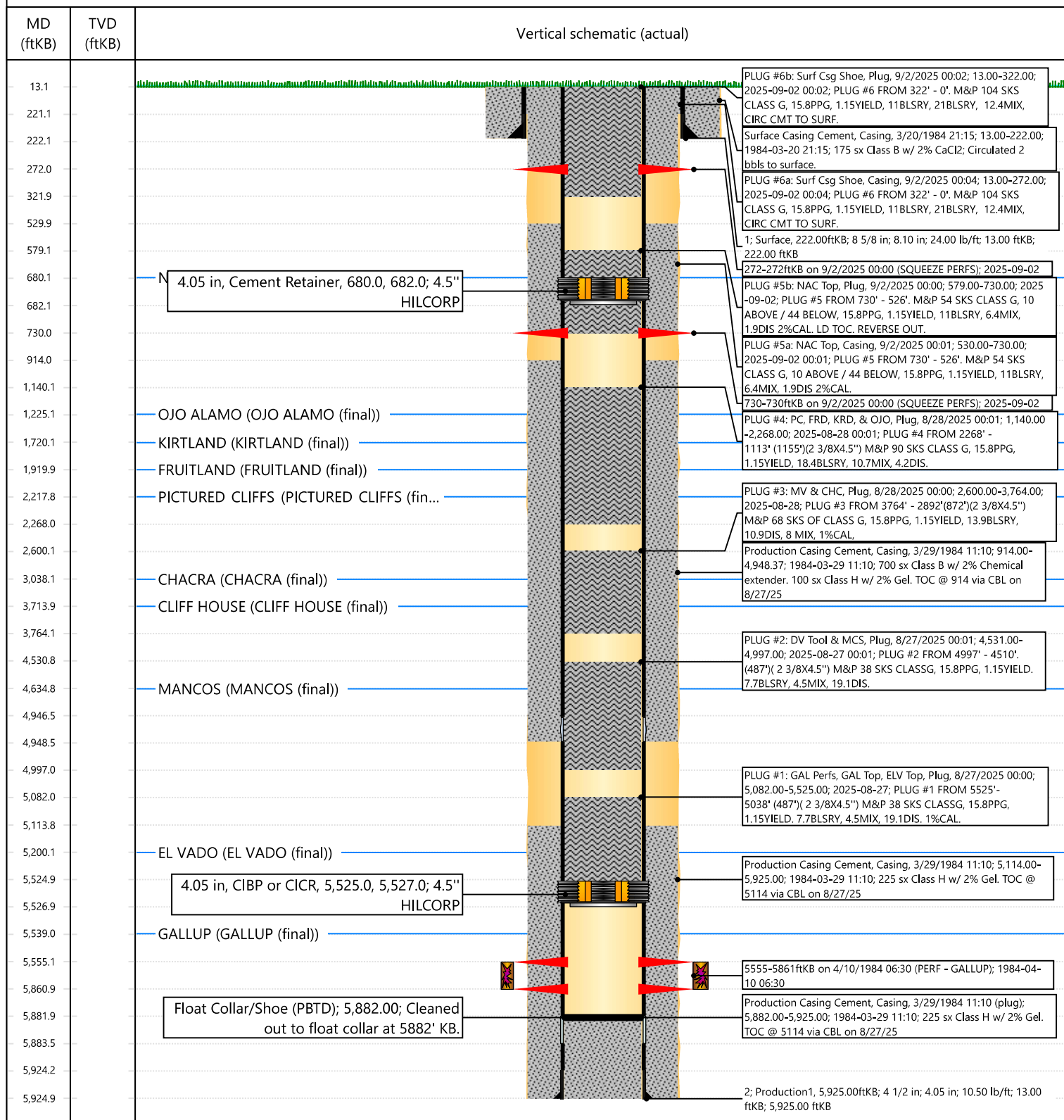


## Current Schematic - Version 3

Well Name: CANYON LARGO UNIT #331

API / UWI 3003923325	Surface Legal Location A-6-24N-6W	Field Name	Route 1409	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,536.00	Original KB/RT Elevation (ft) 6,549.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 6/30/2025 14:00	Set Depth (ftKB) 5,537.84	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date 3/20/1984 16:45

## Original Hole, CANYON LARGO UNIT #331 [Vertical]













## Priscilla Shorty

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**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Sent:** Monday, June 2, 2025 2:55 PM  
**To:** Farmington Regulatory Techs  
**Cc:** Heslop, Jason, EMNRD  
**Subject:** [EXTERNAL] Canyon Largo Unit 331 30-039-23325

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Hello

A bradenhead test was witnessed by Inspector Jason Heslop on May 29, 2025.

The bradenhead showed 140 psi with constant flow for full 30-minute test. 5-minute shut in showed 73 psi. Production casing initial pressure was 151. Production casing dropped continuously while bradenhead was open. Direct communication was observed.

Previous test from 2019 showed 0 on the bradenhead.

To comply with Rule 19.15.16.11, prevent waste and protect fresh water, Hilcorp Energy Company is directed to fix or plug within 90 days of the date of this email.

If you have any questions, please let me know.

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Cell Phone: 505-320-0243  
Email - monica.kuehling@emnrd.nm.gov

Sante Fe Main Office  
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Phone: (505) 629-6116

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 502560

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 502560
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	9/3/2025