

Technical Report

MECHANICAL INTEGRITY TESTING

CLASS I NON-HAZARDOUS DEEPWELL WDW-4

(OCD UIC Permit: UICI-008-4) (API Number: 30-015-44677)

HF Sinclair Navajo Refining, LLC Artesia, New Mexico

Section 23, Township 17S, Range 27E 1217 FSL, 2443 FWL

September 2025

Petrotek Corporation 5935 South Zang Street, Suite 200 Littleton, Colorado 80127 Phone: (303) 290-9414

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2025 MECHANICAL INTEGRITY TESTING CLASS I NON-HAZARDOUS DEEPWELL OCD UIC Permit: UICI-008-4 API Number: 30-015-44677

HF Sinclair Navajo Refining, LLC Artesia, New Mexico

TABLE OF CONTENTS

EXEC	UTIVE SUMMARY	. 1
1.	FACILITY INFORMATION	. 2
2.	WELL INFORMATION	. 2
3.	CURRENT WELLBORE SCHEMATIC	. 2
4.	INTERNAL MECHANICAL INTEGRITY	. 2

Tables

Table 1 - WDW-4 Annulus Pressure Test Measurements

Figures

Figure 1 - WDW-4 Wellbore Diagram Figure 2 - WDW-4 Wellhead Diagram

Attachments

Attachment 1 - OCD Test Notification

Attachment 2 - APT Pressure Gauge Certification

Attachment 3 - APT Chart Record

Attachment 4 - Bradenhead Test Report



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HF Sinclair Navajo Refining, LLC Artesia, New Mexico

Report prepared by:

Petrotek Corporation Kenneth J. Cooper, P.E., New Mexico Reg. No. 14175 5935 South Zang Street, Suite 200 Littleton, Colorado 80127





Mechanical Integrity Testing Report; WDW-4 HF Sinclair Navajo Refining, LLC - Artesia, New Mexico – September 2025

EXECUTIVE SUMMARY

This report summarizes the successful mechanical integrity testing (MIT) activities performed on WDW-4 at the HF Sinclair Navajo Refining, LLC (HFSNR) facility at Artesia, New Mexico. The work was performed as a condition of the applicable UIC permit issued by the New Mexico Oil Conservation Division (OCD). Under contract, Petrotek Corporation (Petrotek) developed the test procedures, provided field supervision and prepared the final report documenting the mechanical integrity testing conducted on the Class I non-hazardous injection well.

The test procedures were submitted to the OCD headquarters and OCD District II on July 14, 2025, before field activities commenced. Attachment 1 presents the test notification submitted to OCD. MIT activities were supervised by Cameron Kerr (Petrotek) on August 6, 2025.



1. FACILITY INFORMATION

- a. Name HollyFrontier Navajo Refining Company
- b. Location Highway 82 East, Artesia, New Mexico, 88211
- c. Operator's OIL AND Gas Remittance Identifier (GRD) Number 15694

2. WELL INFORMATION

- a. OCD UIC Permit number OCD UIC Permit: UICI-008-4
- b. Well classification Class I Non-hazardous
- c. Well name and number WDW-4
- d. **API Number -** 30-015-44677
- e. Legal Location Section 23, Township 17S, Range 27E, 1217 FSL, 2443 FWL

3. CURRENT WELLBORE SCHEMATIC

A wellbore schematic displaying the well configuration during testing is provided as Figure 1. A wellhead schematic is provided as Figure 2.

4. INTERNAL MECHANICAL INTEGRITY

On August 6, 2025, the WDW-4 annulus was pressurized to approximately 555 psi to begin the internal (Part I) test, as instructed by OCD staff. The well had been shut in for approximately 24 hours prior to the annulus test, allowing time for sufficient thermal equilibrium to be reached. A calibrated mechanical pressure gauge (Palmer-Wahl, 1,000 psi, SN – 2401128.001) supplied by Petrotek was installed on the annulus at the wellhead. The well and test gauge were then isolated from the rest of the system and starting at approximately 1620, static annulus pressure was monitored for a period of thirty minutes at 5-minute intervals. During the Part I internal mechanical integrity test the pressure remained constant at 555 psi. Since a change of 10% (56 psi) of the starting test pressure is allowable, this test is within acceptable specifications.

Attachment 2 presents a copy of the test gauge certification. Pressures observed during the tubing-casing annulus test are shown in Table 1 and the witnessed pressure gauge chart record of the APT is presented as Attachment 3. An additional test was conducted on well casing components and Attachment 4 presents a copy of the witnessed bradenhead test report.

TABLE 1
WDW-4 ANNULUS PRESSURE TEST MEASUREMENTS

Time, minutes	0	5	10	15	20	25	30
Annulus Pressure, psi	555	555	555	555	555	555	555



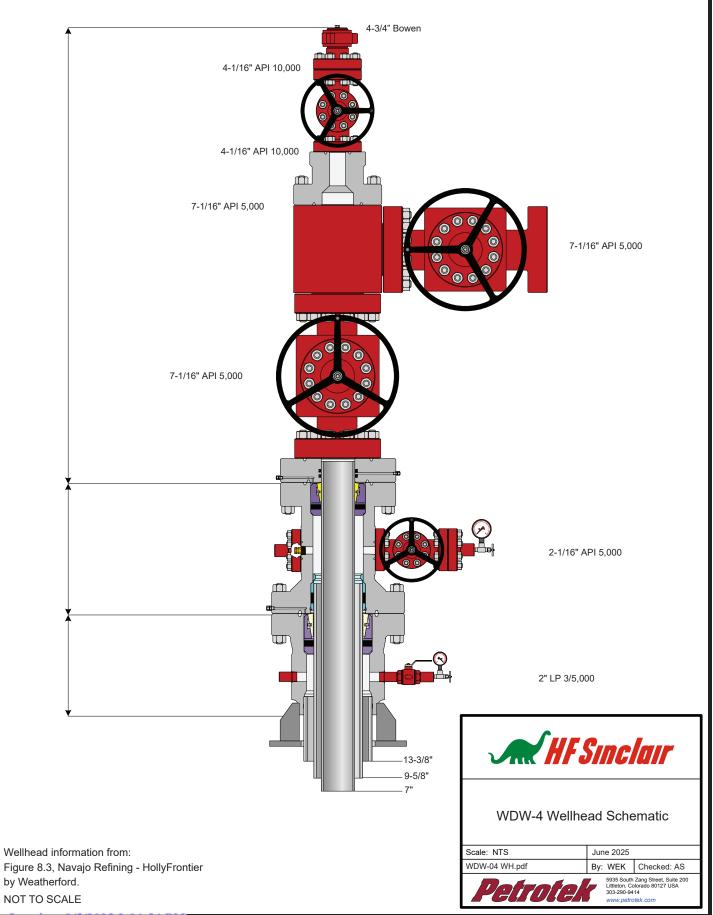
FIGURES



OCD UIC Permit: UICI-008-4 Well API Number: 30-015-44677 All depths referenced to Kelly Bushing (KB) Eddy County, New Mexico elevation 20' above ground level. Ground Level Elevation: +3,488.4' Sec. 23, T17S-R27E Lat. 32.816011° / Long. -104.249948° (NAD 83) Conductor Casing (0' - 80'): 20", 129.33 lb/ft 0.625" wall, API 5LX-56, plain-end, beveled conductor, cemented to surface with redi-mix in a Base of USDW: +/- 500' 24" hole. 17-1/2" Hole Surface Casing (0' - 1,680'): 13-3/8", 54.5 lb/ft, K-55, ST&C, cemented to surfce. 12-1/4" Hole Protection Casing (0' - 10,327'): 9-5/8", 47 lb/ft, N-80, LT&C, cemented to surface. Annulus Fluid: Injection tubing and protection casing annulus filled with 263 bbl of brine water containing a corrosion inhibitor, a bactericide and an oxygen scavenger. DV Tool (5,800'): 9-5/8" Injection Tubing (0' - 10,265'): 7", 26 lb/ft, K-55, LT&C. Wellbore information from: Figure 8.2, HollyFrontier Navajo Refining LLC, Artesia, New Mexico, As Built Below Ground Well Schematic by WSP and information found in the 2017 WDW-4 Permit. M HF Sinclair Top of Confining Zone: ~9,900' WDW-4 Wellbore Schematic Packer (10,265'): 7" x 9-5/8" Top of Injection Zone: ~10,400' Open Hole: 8-1/2" to 10,700'. Scale: NTS Date: June 2025 Base of Injection Zone: ~10,900' WDW-04 WB.pdf By: WEK Checked: AS **Tagged Depth:** 10,557' (9/2024) **TD:** 10,700' NOT TO SCALE

OCD UIC Permit: UICI-008-4 Well API Number: 30-015-44677 Eddy County, New Mexico Sec. 23, T17S-R27E

Lat. 32.816011° / Long. -104.249948° (NAD 83)



ATTACHMENTS



Attachment 1 OCD Test Notification



From: Paengpongsavanh, Nat

Sent: Monday, August 4, 2025 4:35 PM

To: carlj.chavez@emnrd.nm.gov; Holder, Mike <Michael.Holder@HFSinclair.com>; Hinkins, Case

<Case.Hinkins@HFSinclair.com>

Cc: Alba, Teresa <Teresa.Alba@HFSinclair.com>; Ken Schlieper <kschlieper@petrotek.com>; Wes Janes

<wjanes@petrotek.com>; Ramirez, Lee <Lee.Ramirez@HFSinclair.com>; Paudel, Shreejaya
Chroniana Bandal@HFSinclair.com>; Duncan Timothy, Climathy, Duncan @HFSinclair.com>

<Shreejaya.Paudel@HFSinclair.com>; Duncan, Timothy <Timothy.Duncan@HFSinclair.com>

Subject: WDW-4 FOT (C-103 Form)- Action ID#491923

Dear Mr. Chavez.

The C-103 form for the Fall Off Test and MIT for WDW-4 has been submitted to the OCD Permitting Portal under the form [C-103] NOI General Sundry (C-103X) with the Action ID# 491923.

A previous C-103 form for WDW-4 was uploaded to the OCD portal on 7/14/25, but the test dates have been changed from July 20-21 to August 5-6. I attached the updated C-103 form.

If you have any questions, please contact me.

Regards,

Tal Paengpongsavanh Environmental Specialist II 0 575.746.0681 C 802.734.2175

Nat.Paengpongsavanh@HFSinclair.com www.HFSinclair.com 501 E Main Street

Artesia, NM 88210



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Attachment 2 APT Pressure Gauge Certification











18460 CR 394 LA SALLE CO 80645 - Phone (303)-857-7986

CALIBRATION CERTIFICATE

CERTIFICATE NUMBER: CO

Details +/-: 1.0% ACCURACY

DATE CALIBRATED: 04/25/2025

DUE DATE: 04/25/2026

INDICATED PRESSURE RANGE: #0 – 1000 PSI

SERIAL NO: 2401128.001

MANUFACTURER: PALMER INSTRUMENTS/ 12" RECORDER
TYPE OF INSTRUMENT CALIBRATED: PRESSURE RECORDER

INSTRUMENT FINDINGS/STATUS: UNIT IS IN TOLERANCE/ INSTRUMENT MEETS OR

EXCEEDS SPECIFICATIONS.

BASED ON INTERNATIONAL STANDARDS OF GRAVITY: (980.665 cm./sq.).

TYPE OF STANDARD USED TO CALIBRATE: REFINERY DEADWEIGHT TEST UNIT SPT.

(35225-3) SERIAL No. 5268: KESSLER CALIBRATION

ALL STANDARD DIRECTLY TRACEABLE TO NATIONAL INSTITUTE OF STANDARDS &

TECHNOLOGIES TEST NO: (N.I.S.T.) 2.6/172490 & 6.6/139577.

CALCULATED USING MASS VALUES, AREA, AO, AND STATED GRAVITY.

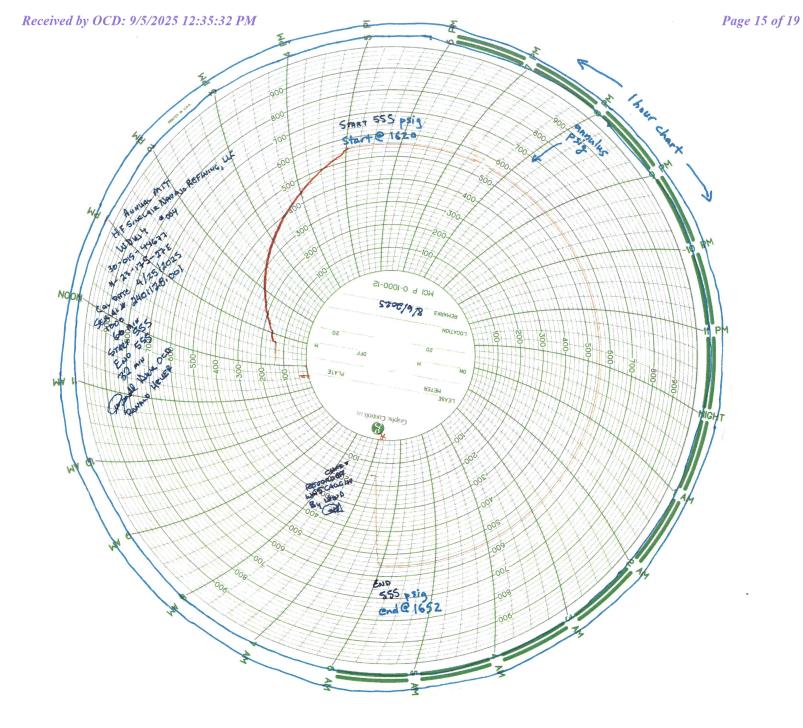
ROOM TEMPERATURE/HUMIDITY (AT TIME OF TEST): 66°F / 25%.

CALIBRATED BY: NICK BEDFORD

nick bedford

Attachment 3 APT Chart Record





Attachment 4 Bradenhead Test Report



Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

onservation Division Hobbs District Office

BRADENHEAD TEST REPORT

UP Sun	Operator S			30-0	15 - 4	
WDW	MAVAJO RE	operty Name		and the same of th	A Discourse Propriet	#OOH
W V VV		' Surface Locati	on			
	Anship Range	Feet from	N/S Line	feet From	E/W Line	Epoy
	The second secon	Well Status	-		W	1 7
TA'D WELL	SHUT-IN	INJECTOR		PRODUCER	1-1	DATE
YES 9	YES	M) INJ	SWD OIL	GAS	8/6	12025
		OBSERVED D	<u>ATA</u>			
	(A)Surface	(B)Interm(1)	(OInterm(2)	(D)Pro	d Csng	(E)Tubing
Pressure	371			/ 1	78	750
Flow Characteristics						
Puff	(D) N	Y/N/	Y/N/		D / N	CO2 WTR
Steady Flow	YID	YIX	YN		YIS	GAS
Surges	Y / 💖	Y/N	XIN		Y	Culfi k sq (1
Down to nothing	N IVES	/ / N	Y/N	(Y/ N	la jected for Waterflant d
Gas or Oil	Y / Ø	Y/N	Y/N		Y/D	42plics
Water	Y / 6	Y/N	/ Y/N		Y/()	
BHT -ok		nnentinformation regarding blee				
Title PROSECT	ENGINEER PROPETROT	EK. (6M		OIL CON Entered into RB Re-test		ON DIVISION
Date 8/6/20		3-913-6963				
70/00	=	11-14-2				

INSTRUCTIONS ON BACK OF THIS FORM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 503405

COMMENTS

Operator:	OGRID:
HF Sinclair Navajo Refining LLC	15694
ATTN: GENERAL COUNSEL	Action Number:
Dallas, TX 75201	503405
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

COMMENTS

Created By		Comment Date
cchavez	MIT and Bradenhead Tests were Completed and Witnessed by an OCD Inspector on 8/6/2025.	9/5/2025
cchavez	Tests passed.	9/5/2025

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 503405

CONDITIONS

Operator:	OGRID:
HF Sinclair Navajo Refining LLC	15694
ATTN: GENERAL COUNSEL	Action Number:
Dallas, TX 75201	503405
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

(Created By	Condition	Condition Date
	cchavez	None	9/5/2025