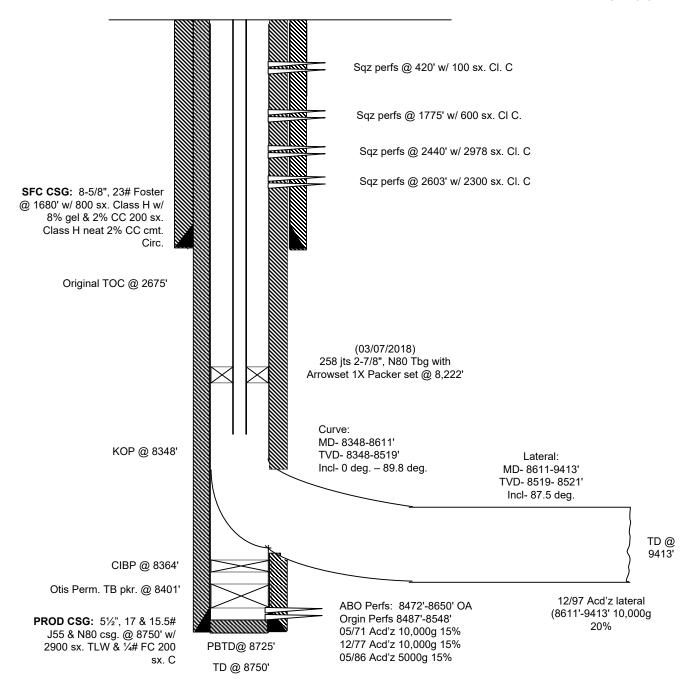
eceined by Och & Appropriate District:39	State of New Mexico	•	Form C-103 ¹ o
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources		lesources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		/ISION 5. Indicate Typ	30-025-23696
<u>District III</u> – (505) 334-6178	<u>vistrict III</u> – (505) 334-6178 1220 South St. Francis Dr.		X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE 6. State Oil & O	
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			or Unit Agreement Name
			JUM ABO UNIT
1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Numbe	r 156H
2. Name of Operator		9. OGRID Nun	nber
CROSS TIMBERS ENERGY, LLC		10 D 1	298299
3. Address of Operator		10. Pool name	
400 W 7TH ST, FORT WORTH, TX 76102 4. Well Location		VACUUM; AI	BO, NORTH
	93feet from the _S line and _1	800feet from the _E	line
Section 23	Township 17S Range 34E		ounty LEA
Section 23	11. Elevation (Show whether DR, RKI		Suity EEFT
	4025' GL	, RI, OR, etc.)	
12. Check	Appropriate Box to Indicate Natur	e of Notice, Report or Othe	r Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	<u> </u>	MMENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	 	SING/CEMENT JOB	
DOWNHOLE COMMINGLE		_	
CLOSED-LOOP SYSTEM			
OTHER:		HER:	
	pleted operations. (Clearly state all pertin		
proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For completion.	r Multiple Completions: Attach	wellbore diagram of
-	22359848 and cBZL2522359849, Cross	Γimbers Energy requests approve	al of the following procedure:
1. MIRU.			
	and POOH with packer & scanning tubin	ng. Replace tubing as needed.	
	accement packer – test tubing in hole.		
	essure test backside to 350 psi. Circ backside with packer fluid. Latch b	nak anta naakar	
	tify of intent to run MIT – proceed as dir		
7. RDMO. RTI.	tiry or intent to run wirr – proceed as un	ceted.	
(Packer setting depth was pre	viously approved in 2018).		
Spud Date:	Rig Release Date:		
I hereby certify that the information	above is true and complete to the best of	my knowledge and belief.	
SIGNATURE Connis Bl	rulock TITLE REGULA	ATORY ANALYST D	ATE 08/27/2025
<u> </u>	rylock title_regula		
Type or print nameCONNIE BL. For State Use Only	AYLOCK E-mail address: _cblaylo	ock@txopartners.com PHO!	NE: _817-334-7882
APPROVED RV	TITLE	ח	ATE
Conditions of Approval (if any):	1111/15	b	

North Vacuum Abo Unit #156 WIW

API 30-025-23696 1,893' FSL & 1,800' FEL of Section 23-17S-34E Lea County, NM

> Elevation KB- 4037.5' GL- 4025'



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 499655

CONDITIONS

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	499655
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date	
pgoetze	Notify Supervisor Inspector 48 hours prior to conducting MIT for returning well to service. operator shall provide details of any well testing and results in Subsequent Report.	9/5/2025	