

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. 9. API Well No. 30-045-38468
2. Name of Operator 3a. Address 3b. Phone No. (include area code)		10. Field and Pool, or Exploratory 11. Sec., T. R. M. or Blk. and Survey or Area 12. County or Parish 13. State
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		14. Distance in miles and direction from nearest town or post office* 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 16. No of acres in lease 17. Spacing Unit dedicated to this well 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. in file 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)		

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



Approval Date: 07/25/2025

Additional Operator Remarks

Location of Well

0. SHL: NWSW / 2495 FSL / 114 FWL / TWSP: 23N / RANGE: 9W / SECTION: 13 / LAT: 36.226507 / LONG: -107.748872 (TVD: 0 feet, MD: 0 feet)
PPP: NWSW / 0 FSL / 0 FWL / TWSP: 23N / RANGE: 9W / SECTION: 13 / LAT: 36.223797 / LONG: -107.749243 (TVD: 4348 feet, MD: 14552 feet)
PPP: NESE / 2122 FSL / 611 FEL / TWSP: 23N / RANGE: 9W / SECTION: 14 / LAT: 36.225486 / LONG: -107.751324 (TVD: 4348 feet, MD: 4827 feet)
PPP: NENW / 0 FSL / 0 FEL / TWSP: 23N / RANGE: 9W / SECTION: 24 / LAT: 36.219599 / LONG: -107.744072 (TVD: 4348 feet, MD: 14552 feet)
PPP: NWNE / 0 FNL / 0 FEL / TWSP: 23N / RANGE: 9W / SECTION: 24 / LAT: 36.21661 / LONG: -107.74039 (TVD: 4348 feet, MD: 14552 feet)
PPP: LOT 3 / 0 FSL / 0 FWL / TWSP: 23N / RANGE: 8W / SECTION: 19 / LAT: 36.209418 / LONG: -107.731532 (TVD: 4348 feet, MD: 14552 feet)
BHL: SESW / 232 FSL / 1345 FWL / TWSP: 23N / RANGE: 8W / SECTION: 19 / LAT: 36.205714 / LONG: -107.726971 (TVD: 4348 feet, MD: 14552 feet)

BLM Point of Contact

Name: CHRISTOPHER P WENMAN
Title: Natural Resource Specialist
Phone: (505) 564-7727
Email: cwenman@blm.gov

CONFIDENTIAL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-045-38468	Pool Code 98157	Pool Name LYBROOK MANCOS W
Property Code 332891	Property Name GREATER LYBROOK UNIT	Well Number 061H
OGRID No. 372286	Operator Name ENDURING RESOURCES, LLC	Ground Level Elevation 6707'
Surface Owner: ☐ State ☐ Fee ☒ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☒ Tribal ☒ Federal

Surface Location

UL L	Section 13	Township 23N	Range 9W	Lot	Feet from N/S Line 2495' SOUTH	Feet from E/W Line 114' WEST	Latitude 36.226507 °N	Longitude -107.748872 °W	County SAN JUAN
---------	---------------	-----------------	-------------	-----	-----------------------------------	---------------------------------	--------------------------	-----------------------------	--------------------

Bottom Hole Location

UL N	Section 19	Township 23N	Range 8W	Lot	Feet from N/S Line 232' SOUTH	Feet from E/W Line 1345' WEST	Latitude 36.205714 °N	Longitude -107.726971 °W	County SAN JUAN
---------	---------------	-----------------	-------------	-----	----------------------------------	----------------------------------	--------------------------	-----------------------------	--------------------

Penetrated Spacing Unit		Infill or Defining Well	Defining Well API	Overlapping Spacing Unit ☐ Yes ☐ No	Consolidation Code UNIT
Dedicated Acres 680.43	E/2 SE/4 - Sec 14, T23N, R9W NW/4 SW/4, S/2 SW/4 - Sec 13, T23N, R9W NW/4 NW/4, E/2 NW/4, W/2 NE/4, SE/4 NE/4 N/2 SE/4, SE/4 SE/4 - Sec 24, T23N, R9W Lots 3 & 4, SE/4 SW/4 - Sec 19, T23N, R8W				
		Order Numbers R-22081		Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL L	Section 13	Township 23N	Range 9W	Lot	Feet from N/S Line 2495' SOUTH	Feet from E/W Line 114' WEST	Latitude 36.226507 °N	Longitude -107.748872 °W	County SAN JUAN
---------	---------------	-----------------	-------------	-----	-----------------------------------	---------------------------------	--------------------------	-----------------------------	--------------------

First Take Point (FTP)

UL I	Section 14	Township 23N	Range 9W	Lot	Feet from N/S Line 2122' SOUTH	Feet from E/W Line 611' EAST	Latitude 36.241990 °N 36.225486 °N	Longitude -107.751324 °W	County SAN JUAN
---------	---------------	-----------------	-------------	-----	-----------------------------------	---------------------------------	--	-----------------------------	--------------------

Last Take Point (LTP)

UL N	Section 19	Township 23N	Range 8W	Lot	Feet from N/S Line 232' SOUTH	Feet from E/W Line 1345' WEST	Latitude 36.205714 °N	Longitude -107.726971 °W	County SAN JUAN
---------	---------------	-----------------	-------------	-----	----------------------------------	----------------------------------	--------------------------	-----------------------------	--------------------

Unitized Area or Area of Uniform Interest GREATER LYBROOK UNIT	Spacing Unit Type ☒ Horizontal ☐ Vertical ☐ Directional	Ground Floor Elevation
---	--	------------------------

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <u>Shaw-Marie Ford</u> Signature <u>7/1/2025</u> Date Shaw-Marie Ford Printed Name <u>sford@enduringresources.com</u> E-mail Address	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  JASON C. EDWARDS Signature and Seal of Professional Surveyor <table><tr><td>Certificate Number 15269</td><td>Date of Survey JUNE 24, 2025</td></tr></table>	Certificate Number 15269	Date of Survey JUNE 24, 2025
Certificate Number 15269	Date of Survey JUNE 24, 2025		

GREATER LYBROOK UNIT #061H

(RECORD) NO *04'E 2638.02' (RECORD) NO *11'W 2641.32' (RECORD) NO *05'E 2641.32' (RECORD) NORTH 2641.32'
 NO *01'16"W 2638.64' (MEASURED) NO *14'49"W 2641.34' (MEASURED) NO *00'47"W 2640.16' (MEASURED) NO *04'48"W 2639.86' (MEASURED)

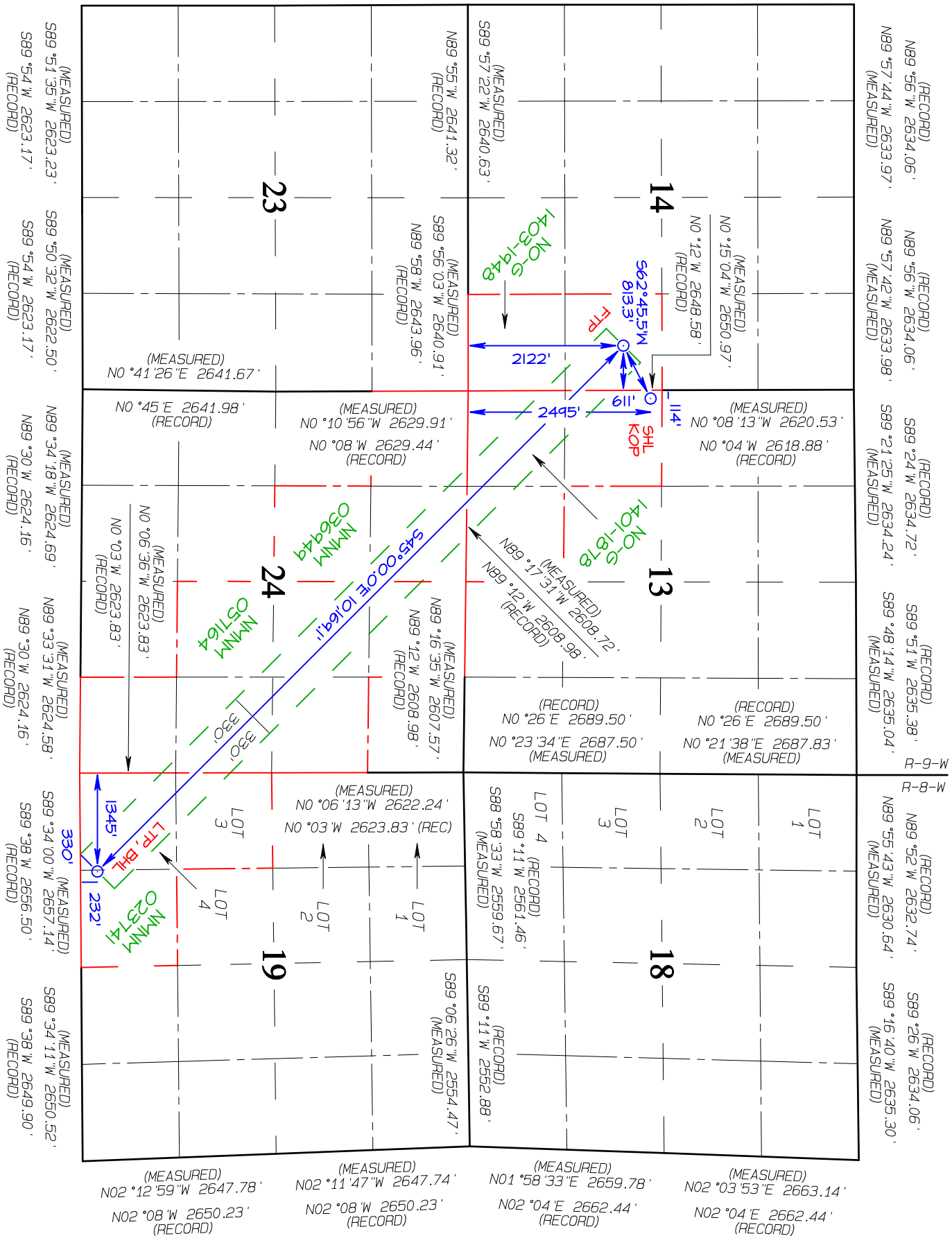
SURFACE LOCATION (SHL)
 2495' FSL 114' FWL
 SECTION 13, T23N, R9W
 LAT 36.226507°N
 LONG -107.748872°W
 DATUM: NAD1983

KICK OFF POINT (KOP)
 2495' FSL 114' FWL
 SECTION 13, T23N, R9W
 LAT 36.226507°N
 LONG -107.748872°W
 DATUM: NAD1983

FIRST TAKE POINT (FTP)
 2122' FSL 611' FWL
 SECTION 14, T23N, R9W
 LAT 36.225486°N
 LONG -107.751324°W
 DATUM: NAD1983

LAST TAKE POINT (LTP)
 232' FSL 1345' FWL
 SECTION 19, T23N, R8W
 LAT 36.205714°N
 LONG -107.726971°W
 DATUM: NAD1983

BOTTOM HOLE LOCATION (BHL)
 232' FSL 1345' FWL
 SECTION 19, T23N, R8W
 LAT 36.205714°N
 LONG -107.726971°W
 DATUM: NAD1983



State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: Enduring Resources, LLC **OGRID:** 372286 **Date:** 7 / 7 / 2025

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Greater Lybrook Unit 059H	TBD	L-13-23N-9W	2480 FSL x 101 FWL	294	294	118
Greater Lybrook Unit 061H	TBD	L-13-23N-9W	2495 FSL x 114 FWL	336	336	135
Greater Lybrook Unit 063H	TBD	L-13-23N-9W	2510 FSL x 127 FWL	252	252	101
Greater Lybrook Unit 071H	TBD	L-13-23N-9W	2525 FSL x 141 FWL	378	378	151
				3-year Decline	3-year Decline	3-year Decline
Greater Lybrook Unit 059H	TBD	L-13-23N-9W	2480 FSL x 101 FWL	112	112	45
Greater Lybrook Unit 061H	TBD	L-13-23N-9W	2495 FSL x 114 FWL	128	128	51
Greater Lybrook Unit 063H	TBD	L-13-23N-9W	2510 FSL x 127 FWL	96	96	38
Greater Lybrook Unit 071H	TBD	L-13-23N-9W	2525 FSL x 141 FWL	144	144	58

IV. Central Delivery Point Name: Chaco Processing Plant [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Greater Lybrook Unit 059H	TBD	Q3 2025	Q3 2025	Q3 2025	Q3 2025	Q3 2025
Greater Lybrook Unit 061H	TBD	Q3 2025	Q3 2025	Q3 2025	Q3 2025	Q3 2025
Greater Lybrook Unit 063H	TBD	Q3 2025	Q3 2025	Q3 2025	Q3 2025	Q3 2025
Greater Lybrook Unit 071H	TBD	Q3 2025	Q3 2025	Q3 2025	Q3 2025	Q3 2025

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: <i>Shaw-Marie Ford</i>
Printed Name: Shaw-Marie Ford
Title: Regulatory Specialist
E-mail Address: sford@enduringresources.com
Date: 7/7/2025
Phone: 505-716-3297
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:



Enduring Resources, LLC.
NATURAL GAS MANAGEMENT and WASTE MINIMIZATION PLAN
Greater Lybrook Unit 059H, 061H, 063H, 071H

SEPARATION EQUIPMENT

Enduring Resources, LLC (Enduring) has pulled representative pressurized samples from wells in the same producing formation. Enduring has utilized these samples in process simulations to determine the amount of gas anticipated in each stage of the process and utilized this information with a safety factor to size the equipment listed below:

Separation equipment will be set as follows:

- Individual 3 phase separator will be set for the individual well.
- The separator will be sized based on the anticipated volume of the well and the pressure of the lines utilized for oil, gas, and water takeaway.
- The 3 phase production separator will be equipped with a 0.75 MMBtu/hr indirect fired heater.

Heater treaters will be set as follows:

- Individual heater treaters will be set for the individual well.
- The heater treaters are sized based on the anticipated combined volume of oil and produced water predicted to come from the initial 3 phase separator.
- Oil will be separated from the produced water and the oil/produced water will be sent to its respective tanks.
- The combined oil and natural gas stream is routed to the Vapor Recovery Tower.

Vapor Recovery Equipment will be set as follows:

- The Vapor Recovery Tower has been sized, based on the anticipated volume of gas from the heater treater and oil and water tanks.
- The Vapor Recovery Unit has been sized, based on the anticipated volume of gas from the heater treater and oil and water tanks. The Vapor Recovery Unit is utilized to push the recovered gas into the sales pipeline.

Production storage tanks will be set as follows:

- The oil and produced water tanks utilize a closed vent capture system to ensure all breathing, working, and flashing losses are routed to the Vapor Recovery Tower and Vapor Recovery Unit.
- Each of the production storage tanks will be equipped with a 0.5 MMBtu/hr indirect heater.



Enduring Resources, LLC.
NATURAL GAS MANAGEMENT and WASTE MINIMIZATION PLAN
Greater Lybrook Unit 059H, 061H, 063H, 071H

VENTING and FLARING

Enduring has a natural gas system available prior to startup of completion operations. Enduring utilizes a Vapor Recovery Unit System and sells all natural gas except during periods of startup, shutdown, maintenance, or malfunction for the gas capturing equipment, including the vapor recovery tower, vapor recovery unit, storage tanks, and pipelines.

Currently, Enduring utilizes the following from list A-I of Section 3 for its operations to minimize flaring:

- a) Enduring utilizes natural gas-powered generators to power its leases where grid power isn't available.
- b) When electrical grid power is unavailable, natural gas generators will be used for major equipment onsite.
- c) Enduring's in service compression will be natural gas powered.
- d) Should liquids removal, such as dehydration be required, units will be powered by natural gas.

Enduring will only flare gas during the following times:

- Scheduled maintenance for gas capturing equipment including:
 - Vapor Recovery Tower
 - Vapor Recovery Unit
 - Storage tanks
 - Pipelines
 - Emergency flaring



Enduring Resources, LLC.
NATURAL GAS MANAGEMENT and WASTE MINIMIZATION PLAN
Greater Lybrook Unit 059H, 061H, 063H, 071H

OPERATIONAL PRACTICES

19.15.27.8 A. Venting and Flaring of Natural Gas

Enduring understands the requirements of NMAC 19.15.27.8 which states that the venting and flaring of natural gas during drilling, completion or production that constitutes waste as defined in 19.15.2 are prohibited.

19.15.27.8 B. Venting and flaring during drilling operations

- Enduring shall capture or combust natural gas if technically feasible during drilling operations using best industry practices.
- A flare stack with a 100% capacity for expected volumes will be set on location of the facility at least 100 feet from the nearest surface hole location, well heads, and storage tanks.
- In the event of an emergency, Enduring will vent natural gas in order to avoid substantial impact. Enduring shall report the vented or flared gas to the NMOCD.

19.15.27.8 E. Venting and flaring during completion or recompletion operations

During Completion Operations, Enduring utilizes the following:

- Enduring facilities are built and ready from day 1 of Flowback.
- Individual well test separators will be set to properly separate gas and liquids. Temporary test separator will be utilized initially to process volumes. In addition, separators will be tied into flowback tanks which will be tied into the gas processing equipment for sales down a pipeline. See Separation Equipment for details.
- Should the facility not yet be capable of processing gas, or the gas does not meet quality standards, then storage tanks will be set that are tied into gas busters or temporary flare to manage natural gas. This flare would meet the following requirements:
 - 1) An appropriately sized flare stack with an automatic igniter.
 - 2) Enduring analyzes the natural gas samples twice per week.
 - 3) Enduring routes the natural gas into a gathering pipeline as soon as the pipeline specifications are met.
 - 4) Enduring provides the NMOCD with pipeline specifications and natural gas data.



19.15.27.8 D. Venting and flaring during production operations

During Production Operations Enduring will not vent or flare natural gas except under the following circumstances:

1. During an emergency or malfunction
2. To unload or clean-up liquid holdup in a well to atmospheric pressure, provided:
 - a. Enduring does not vent after the well achieves a stabilized rate and pressure.
 - b. Enduring will remain present on-site during liquids unloading by manual purging and take all reasonable actions to achieve a stabilized rate and pressure at the earliest practical time.
 - c. Enduring will optimize the system to minimize natural gas venting on any well equipped with a plunger lift or auto control system.
 - d. Best Management Practices will be used during downhole well maintenance.
3. During the first year of production from an exploratory well provided:
 - a. Enduring receives approval from the NMOCD.
 - b. Enduring remains in compliance with the NM gas capture requirements.
 - c. Enduring submits an updated C-129 form to the NMOCD.
4. During the following activities unless prohibited:
 - a. Gauging or sampling a storage tank or low-pressure production vessel.
 - b. Loading out liquids from a storage tank.
 - c. Repair and maintenance.
 - d. Normal operation of gas activated pneumatic controller or pump.
 - e. Normal operation of a storage tank but not including venting from a thief hatch.
 - f. Normal operation of dehydration units.
 - g. Normal operations of compressors, compressor engines, turbines, valves, flanges, and connectors.
 - h. During a bradenhead, packer leakage test, or production test lasting less than 24-hours.
 - i. When natural gas does not meet the gathering pipeline specifications.
 - j. Commissioning of pipelines, equipment, or facilities only for as long as necessary to purge introduced impurities.

19.15.27.8 E. Performance standards

1. Enduring has utilized process simulations with a safety factor to design all separation and storage equipment. The equipment is routed to a Vapor Recovery System and utilizes a flare as back up for periods of startup, shutdown, maintenance, or malfunction of the VRU System.
2. Enduring will install a flare that designed to handle the full volume of vapors from the facility in case of the VRU failure and it its designed with an auto ignition system.
3. Flare stacks will appropriately sized and designed to ensure proper combustion efficiency.
 - a. Flare stacks installed or replaced will be equipped with an automatic ignitor or continuous pilot.



- b. Previously installed flare stacks will be retrofitted with an automatic ignitor, continuous pilot, or technology that alerts ENDURING of flare malfunction within 18 months after May 25, 2021.
 - c. Flare stacks replaced after May 25, 2021, will be equipped with an automatic ignitor or continuous pilot if located at a well or facility with average daily production of 60,000 cubic feet of natural gas or less.
 - d. Flare stacks will be located at least 100 feet from the well and storage tanks and securely anchored.
4. Enduring will conduct an AVO inspection on all components for leaks and defects on a weekly basis.
5. Enduring will make and keep records of AVO inspections which will be available to the NMOCD for at least 5 years.
6. Enduring may use a remote or automated monitoring technology to detect leaks and releases in lieu of AVO inspections with prior NMOCD approval.
7. Facilities will be designed to minimize waste.
8. Enduring will resolve emergencies as promptly as possible.

19.15.27.8 F. Measurement or estimation of vented and flared natural gas

1. Enduring will have meters on both the low- and high-pressure sides of the flares and the volumes will be recorded in ENDURING's SCADA system.
2. Enduring will install equipment to measure the volume of flared natural gas that has an average daily production of 60,000 cubic feet or greater of natural gas.
3. Enduring's measuring equipment will conform to the industry standards.
4. The measurement system is designed such that it cannot be bypassed except for inspections and servicing meters.
5. Enduring will estimate the volume of vented or flared natural gas using a methodology that can be independently verified if metering is not practicable due to low flow rate or pressure.
6. Enduring will estimate the volume of flared and vented natural gas based on the results of an annual GOR test for wells that do not require measuring equipment reported on Form C-116.
7. Enduring will install measuring equipment whenever the NMOCD determines that metering is necessary.



Enduring Resources, LLC.
NATURAL GAS MANAGEMENT and WASTE MINIMIZATION PLAN
Greater Lybrook Unit 059H, 061H, 063H, 071H

BEST MANAGEMENT PRACTICES

Enduring utilizes the following Best Management Practices to minimize venting during active and planned maintenance.

Enduring has a closed vent capture system to route emissions from the heater treater, tanks, and vapor recovery to the vapor recovery unit with an enclosed combustion device (ECD) for backup. The system is designed such that if the vapor recovery unit is taken out of service for any reason, the vapors will be routed to the ECD for combustion.

Enduring will isolate and attempt to route all vapors to the vapor recovery unit or ECD prior to opening any lines for maintenance to minimize venting from the equipment.

Enduring shall notify the NMOCD of venting or flaring that exceeds 50 MCF but less than 500 MCF in volume that either resulted from an emergency or malfunction, or an event lasting over eight hours or more cumulatively within any 24-hour period from a single event by filing a form C-129 no later than 15 days following the discovery or commencement of venting or flaring.

Enduring shall notify the NMOCD verbally or by e-mail within 24-hours following discovery or commencement of venting or flaring that exceeds 500 MCF in volume or otherwise qualifies as a major release as defined in 19.15.29.7 NMAC from a single event and provide the information required in form C-129 to the NMOCD no later than 15 days that verifies, updates, or corrects the verbal or e-mail notification.

Enduring will install measuring equipment to conform to industry standards such as American Petroleum Institute (API) Manual of Petroleum Measurement Standards (MPMS) Chapter 14.10 Measurement of Flow to Flares.

Enduring's measuring equipment shall not be designed or equipped with a manifold that allows the diversion of natural gas around the metering element except for the sole purpose of inspecting and servicing the measurement equipment.

Enduring shall report the volume of vented and flared natural gas for each well or facility at which venting or flaring occurred on a monthly basis.



ENDURING RESOURCES IV, LLC
6300 S SYRACUSE WAY, SUITE 525
CENTENNIAL, COLORADO 80211

DRILLING PLAN: Drill, complete, and equip single lateral in the Mancos-Silt formation

WELL INFORMATION:

Name: Greater Lybrook Unit 061H

State: New Mexico

County: San Juan

Surface Elevation:	6,707 ft ASL (GL)	6,731 ft ASL (KB)	
Surface Location:	13-23-9 Sec-Twn-Rng	2,495 ft FSL	114 ft FWL
	36.226507 ° N latitude	-107.748872 ° W longitude	(NAD 83)
BH Location:	19-23-8 Sec-Twn-Rng	232 ft FSL	1,345 ft FWL
	36.205714 ° N latitude	-107.726971 ° W longitude	(NAD 83)

Driving Directions: FROM THE INTERSECTION OF US HWY 550 & US HWY 64 IN BLOOMFIELD, NM:

South on US Hwy 550 for 37.8 miles to MM 113.4, Right (Southwest) on CR #7890 for 0.8 miles to fork, Right (SouthWest) on lease road for 1.2 miles to T; Left (South) remaining on 7890 for 1.3 miles to fork; Right (NW) for 0.7 mi to location access on left into Greater Lybrook Unit 059 PAD -There are 4 wells on this pad: from NorthWest to SouthEast (location entrance) GLU 059H, 061H, 063H, 071H

GEOLOGIC AND RESERVOIR INFORMATION:

Prognosis:	Formation Tops	TVD (ft ASL)	TVD (ft KB)	MD (ft KB)	O / G / W	Pressure
	Ojo Alamo	6,270	461	461	W	normal
	Kirtland	6,165	566	566	W	normal
	Fruitland	5,995	736	736	G, W	sub
	Pictured Cliffs	5,605	1,126	1,126	G, W	sub
	Lewis	5,495	1,236	1,237	G, W	normal
	Chacra	5,260	1,471	1,476	G, W	normal
	Cliff House	4,170	2,561	2,627	G, W	sub
	Menefee	4,160	2,571	2,638	G, W	normal
	Point Lookout	3,194	3,537	3,659	G, W	normal
	Mancos	3,049	3,682	3,812	O,G	sub (~0.38)
	Gallup (MNCS_A)	2,714	4,017	4,168	O,G	sub (~0.38)
	MNCS_B	2,624	4,107	4,275	O,G	sub (~0.38)
	MNCS_C	2,530	4,201	4,405	O,G	sub (~0.38)
	MNCS_Cms	2,485	4,246	4,479	O,G	sub (~0.38)
	FTP TARGET	2,383	4,348	4,827	O,G	sub (~0.38)
	PROJECTED TD	2,402	4,329	14,552	O,G	sub (~0.38)

Surface: Nacimiento

Oil & Gas Zones: Several gas bearing zones will be encountered; target formation is the Gallup

Pressure: Normal (0.43 psi/ft) or sub-normal pressure gradients anticipated in all formations

Max. pressure gradient: 0.43 psi/ft Evacuated hole gradient: 0.22 psi/ft

Maximum anticipated BH pressure, assuming maximum pressure gradient: 1,870 psi

Maximum anticipated surface pressure, assuming partially evacuated hole: 920 psi

Temperature: Maximum anticipated BHT is 125° F or less

H₂S INFORMATION:

H₂S Zones: Encountering hydrogen-sulfide bearing zones is **NOT** anticipated.

Safety: Sensors and alarms will be placed in the substructure, on the rig floor, above the pits, and at the shakers.

LOGGING, CORING, AND TESTING:

Mud Logs: None planned; remote geo-steering from drill out of 7" casing to TD; gas detection from drillout of 9-5/8" casing to TD.

MWD / LWD: Gamma Ray from drillout of 9-5/8" casing to TD

Open Hole Logs: None planned

Testing: None planned

Coring: None planned

Cased Hole Logs: CBL on 7" casing from deepest free-fall depth to surface

DRILLING RIG INFORMATION:

Contractor: Ensign

Rig No.: 140

Draw Works: Pacific Rim 1500AC (1,500 hp)

Mast: Process MFG Corp Swing Up Triple (136 ft, 750,000 lbs)

Top Drive: Tesco 400-EXI-600 (400 ton)

Prime Movers: 3 - CAT 3512C (1,350 hp)

Pumps: 2 - Gardner Denver PZ-11 (7,500 psi)

BOPE 1: T3 Annular & Shaffer double gate ram (11", 5,000 psi)

BOPE 2: T3 annular(11", 5,000 psi)

Choke 3", 5,000 psi

KB-GL (ft): 23.5

Note: Actual drilling rig may vary depending on availability at time the well is scheduled to be drilled.

BOPE REQUIREMENTS:

See attached diagram for details regarding BOPE specifications and configuration.

- 1) Rig will be equipped with upper and lower kelly cocks with handles available.
- 2) Inside BOP and TIW valves will be available to use on all sizes and threads of drill pipe used while drilling the well.
- 3) BOP accumulator will have enough capacity to open the HCR valve, close all rams and annular preventer, and retain minimum of 200 psi above precharge on the closing manifold without the use of closing pumps. The fluid reservoir capacity shall be at least double the usable fluid volume of the accumulator system capacity, and the fluid level shall be maintained at manufacturer's recommendation. There will be two additional sources of power for the closing pumps (electric and air). Sufficient nitrogen bottles will be available and will be recharged when pressure falls below manufacturer's recommended minimum.
- 4)

BOP testing shall be conducted (a) when initially installed, (b) whenever any seal is broken or repaired, (c) if the time since the previous test exceeds 30 days. Tests will be conducted using a test plug. BOP ram preventers will be tested to 3,000 psig for 10 minutes, and the annular preventer will be tested to 1,500 psi for 10 minutes. Ram and annular preventers will be tested to 250 psi for 5 minutes. Additionally, BOP and casing strings will be tested to .22 psi/ft or 1,500 psi, whichever is greater but not exceeding 70% of yield strength of the casing, for 30 minutes, prior to drilling out casing. Rams and hydraulically operated remote choke line valve will be function tested daily at a minimum.
- 5) Remote valve for BOP rams, HCR, and choke shall be placed in a location that is readily available to the driller. The remote BOP valve shall be capable of closing and opening the rams.
- 6) Manual locking devices (hand wheels) shall be intalled on rams. A valve will be installed on the annular preventer's closing line as close as possible to the preventer to act as a locking device. The valve will be maintained in the open position and shall only be closed when there is no power to the accumulator.

FLUIDS AND SOLIDS CONTROL PROGRAM:

Fluid Measurement: Pumps shall be equipped with stroke counters with displays in the dog-house. Slow pump speed shall be recorded daily and after mudding up, at a minimum, on the drilling report. A Pit Volume Totalizer will be installed and the readout will be displayed in the dog-house. Gas-detecting equipment will be installed at the shakers, and readouts will be available in the dog-house and the in the geologist's work-station (if geologist or mud-logger is on-site).

Closed-Loop System: A fully, closed-loop system will be utilized. The system will consist of above-ground piping and above-ground storage tanks and bins. The system will not entail any earthen pits, below-grade storage, or drying pads. All equipment will be disassembled and removed from the site when drilling operations cease. The system will be capable of storing all fluids and generated cuttings and of preventing uncontrolled releases of the same. The system will be operated in an efficient manner to allow the recycling and reuse of as much fluid as possible and to minimize the amount of fluids and solids that require disposal.

Fluid Disposal: Fluids that cannot be reused, recycled, or returned to the supplier will be hauled to and disposed of at an approved disposal site.

Solids Disposal:

Drilling solids will be stored (until haul-off) on-site in separate containers with no other waste, debris, or garbage products. Waste solids will be hauled to and disposed of at an approved disposal site.

Fluid Program: See "Detailed Drilling Plan" section and attached Newpark mud program for additional details.

DETAILED DRILLING PLAN:

SURFACE: Drill vertically to casing setting depth (plus necessary rathole), run casing, cement casing to surface.

0 ft (MD)	to	350 ft (MD)	Hole Section Length:	350 ft
0 ft (TVD)	to	350 ft (TVD)	Casing Required:	350 ft

Note: Surface hole may be drilled, cased, and cemented with a smaller rig in advance of the drilling rig.

Fluid:	Type	MW (ppg)	FL (mL/30 min)	PV (cp)	YP (lb/100 sqft)	pH	Comments
	Fresh Water	8.4	N/C	2 - 8	2 - 12	9.0	Spud mud

Hole Size: 12-1/4"

Bit / Motor: Mill Tooth or PDC, no motor

MWD / Survey: No MWD, deviation survey

Logging: None

Casing Specs:		Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	9.625	36.0	J-55	STC	2,020	3,520	564,000	423,000
Loading					153	931	110,988	110,988
Min. S.F.					13.21	3.78	5.08	3.81

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient

Burst: maximum anticipated surface pressure with 9.5 ppg fluid inside casing while drilling intermediate hole and 8.4 ppg equivalent external pressure gradient

Tension: buoyed weight in 8.4 ppg fluid with 100,000 lbs over-pull

MU Torque (ft lbs): Minimum: 3,400 Optimum: 4,530 Maximum: 5,660

Casing Summary: Float shoe, 1 jt casing, float collar, casing to surface

Centralizers: 2 centralizers per jt stop-banded 10' from each collar on bottom 3 jts, 1 centralizer per 2 jts to surface

Cement:	Type	Weight (ppg)	Yield (cuft/sk)	Water (gal/sk)	Hole Cap. (cuft/ft)	% Excess	Planned TOC (ft MD)	Total Cmt (sx)	Total Cmt (cu ft)
Redi-Mix	TYPE I-II	14.5	1.61	7.41	0.3132	50%	0	114	184

Calculated cement volumes assume gauge hole and the excess noted in table

Csg ID

8.921

Mesa Ready Mix or first available

Shoe Track L

44

Notify NMOCD & BLM if cement is not circulated to surface. Cement must achieve 500 psi compressive strength before drilling out.

INTERMEDIATE: Drill as per directional plan to casing setting depth, run casing, cement casing to surface.

350 ft (MD)	to	4,726 ft (MD)	Hole Section Length:	4,376 ft
350 ft (TVD)	to	4,339 ft (TVD)	Casing Required:	4,726 ft

Fluid:	Type	MW (ppg)	FL (mL/30 min)	PV (cp)	YP (lb/100 sqft)	pH	Comments
	LSND (KCI)	8.8 - 9.2	15	8 - 14	12-Jun	10.8 - 11.2	No OBM

Hole Size: 8.75

Bit / Motor: 8-3/4" PDC bit w/mud motor

MWD / Survey: MWD Survey with inclination and azimuth survey (every 100' at a minimum), GR optional

Logging: None

Pressure Test: NU BOPE and test (as noted above); pressure test 13-3/8" casing to 1,500 psi for 30 minutes.

Casing Specs:		Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	7	26.0	J-55	LTC	4,320	4,980	415,000	367,000
Loading					1,895	1,168	207,154	207,154
Min. S.F.					2.28	4.26	2.00	1.77

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient

Burst: maximum anticipated surface pressure with 9.5 ppg fluid inside casing while drilling production hole and 8.4 ppg equivalent external pressure gradient

Tension: buoyed weight in 8.4 ppg fluid with 100,000 lbs over-pull

MU Torque (ft lbs): Minimum: 3,400 Optimum: 4,530 Maximum: 5,660

Centralizers: 1 per joint in non-vertical hole; 1 per 2-joints in vertical hole

Cement:	Type	Weight (ppg)	Yield (cuft/sk)	Water (gal/sk)	% Excess	Planned TOC (ft MD)	Total Cmt (sx)	Total Cmt (cu ft)
Lead	III:POZ Blend	12.5	2.140	12.05	70%	0	429	918
Tail	Type III	14.6	1.380	6.64	20%	3,712	139	192

Annular Capacity	0.16681	cuft/ft	7" casing x 9-5/8" casing annulus	Shoe Track L	44
	0.1503	cuft/ft	9-5/8" casing x 12-1/4" hole annulus	Casing ID	6.276
	0.2148	cuft/ft	7" casing casing volume		

Calculated cement volumes assume gauge hole and the excess noted in table

Drake Intermediate Cementing Program

Notify NMOCD & BLM if cement is not circulated to surface. Cement must achieve 500 psi compressive strength before drilling out.

PRODUCTION: Drill to TD following directional plan, run casing, cement casing to surface.

4,726 ft (MD)	to	14,552 ft (MD)	Hole Section Length:	9,826 ft
4,339 ft (TVD)	to	4,329 ft (TVD)	Casing Required:	9,976 ft
Estimated KOP:		3,831 ft (MD)	3,700 ft (TVD)	
Estimated Liner Top:		4,576 ft (MD)	4,283 ft (TVD)	
Estimated Landing Point (FTP):		4,827 ft (MD)	4,348 ft (TVD)	
Estimated Lateral Length:		9,725 ft (MD)		

Fluid:	Type	MW (ppg)	FL (mL/30')	PV (cp)	YP (lb/100 sqft)	pH	Comments	Comments
	WBM	8.7 - 9.0	NC	+20	±2	9-9.5	prod water	OBM as contingency

Hole Size: 6.125

Bit / Motor: 6-1/8" PDC bit w/mud motor

MWD / Survey: MWD with GR, inclination, and azimuth (survey every joint from KOP to Landing Point and survey every 100' minimum before KOP and after Landing Point)

Logging: GR MWD for entire section, no mud-log or cuttings sampling, no OH WL logs

Pressure Test: NU BOPE and test (as noted above); pressure test 9-5/8" casing to **1,500** psi for 30 minutes.

Liner/Casing Specs:	Size (in)	Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	4.500	11.6	P-110	BTC	7,560	10,690	367,000	385,000
Loading					2,139	8,748	245,662	245,662
Min. S.F.					3.54	1.22	1.49	1.57

Assumptions: Collapse: fully evacuated casing with 9.5 ppg fluid in the annulus (floating casing during running)

Burst: 8,500 psi maximum surface treating pressure with 10.2 ppg equivalent mud weight sand laden fluid with 8.4 ppg equivalent external pressure gradient.

Tension: buoyed weight in 9.0 ppg fluid with 100,000 lbs over-pull. Tension calculations assume vertical hole to approximate drag in lateral.

MU Torque (ft lbs): Minimum: BTC Optimum: BTC Maximum: BTC

Centralizers: Centralizer count and placement may be adjusted based on well conditions and as-drilled surveys.

Cement:	Type	Weight (ppg)	Yield	Water	% Excess	Planned TOC	Total Cmt	Total Cmt (cu)
Spacer	IntegraGuard Star	11		31.6		0	20 bbls	
Tail	G:POZ blend	13.3	1.560	7.70	30%	4,576	814	1,270
Displacement	200	est bbls						

Annular Capacities	0.1044	cuft/ft	4-1/2" casing x 7" casing annulus	
	0.09417	cuft/ft	4-1/2" casing x 6-1/8" hole annulus	
	0.0873	cuft/ft	4-1/2" casing volume	est shoe jt ft 100
	0.0102	bbls/ft	4" DP capacity	

Calculated cement volumes assume gauge hole and the excess noted in table

American Cementing Liner & Production Blend

				IntegraGuard Star				
S-8 Silica Flour	Avis 616 viscosifier	FP24 Defoamer .5	Plus 3K LCM 15	SS201 Surfactant 1				
Spacer	163.7 lbs/bbl	11.6 lb/bbl	lb/bbl	lb/bbl	gal/bbl			
		Bentonite		IntegraGuard		FP24 Defoamer		
Lead/Tail	ASTM Type I/II	BA90 Bonding Agent 5.0 lb/sx	Viscosifier 8% BWOB	FL24 Fluid Loss .5% BWOB	GW86 Viscosifier .1% BWOB	R7C Retarder .2% BWOB	0.3% BWOB, Anti-Static .01 lb/sx	
			Bentonite	IntegraGuard			FP24 Defoamer	
							.3% BWOB,	
	Pozzolan Fly Ash	BA90 Bonding	Viscosifier 4%	FL24 Fluid Loss .4%	GW86 Viscosifier	R3 Retarder .5%	IntegraSeal 0.25	
Type G 50%	Extender 50%	Agent 3.0 lb/sx	BWOB	BWOB	.1% BWOB	BWOB	lb/sx	

Notify NMOCD & BLM if cement is not circulated to surface.

Note: This well will not be considered an unorthodox well location as defined by NMAC19.15.16.15.C.5. As defined in

FINISH WELL: ND BOP, cap well, RDMO.

COMPLETION AND PRODUCTION PLAN:

Est Lateral Length: 9,625

Flowback: Flow back through production tubing as pressures allow

Production: Produce through production tubing via gas-lift into permanent production and storage facilities

ESTIMATED START DATES:

Drilling: 9/16/2025

Completion: 11/15/2025

Production: 12/30/2025

Prepared by: Greg Olson 5/9/2024
Updated: 7/8/2025

WELL NAME: **Greater Lybrook Unit 061H**

OBJECTIVE: **Drill, complete, and equip single lateral in the Mancos-Silt formation**

API Number: *Not yet assigned*

AFE Number: *Not yet assigned*

ER Well Number: *Not yet assigned*

State: **New Mexico**

County: **San Juan**

Surface Elev.: **6,707** ft ASL (GL) **6,731** ft ASL (KB)

Surface Location: **13-23-9** Sec-Twn- Rng **2,495** ft FSL **114** ft FWL

BH Location: **19-23-8** Sec-Twn- Rng **232** ft FSL **1345** ft FWL

Driving Directions: **FROM THE INTERSECTION OF US HWY 550 & US HWY 64 IN BLOOMFIELD, NM:**

South on US Hwy 550 for 37.8 miles to MM 113.4, Right (Southwest) on CR #7890 for 0.8 miles to fork, Right (SouthWest) on lease road for 1.2 miles to T; Left (South) remaining on 7890 for 1.3 miles to fork; Right (NW) for 0.7 mi to location access on left into Greater Lybrook Unit 059 PAD -There are 4 wells on this pad: from NorthWest to SouthEast (location entrance) GLU 059H, 061H, 063H, 071H

QUICK REFERENCE	
Sur TD (MD)	350 ft
Int TD (MD)	4,726 ft
KOP (MD)	3,831 ft
KOP (TVD)	3,700 ft
Target (TVD)	4,348 ft
Curve BUR	10 °/100 ft
POE (MD)	4,827 ft
TD (MD)	14,552 ft
Lat Len (ft)	9,725 ft

Tops	TVD (ft KB)	MD (ft KB)
Ojo Alamo	461	461
Kirtland	566	566
Fruitland	736	736
Pictured Cliffs	1,126	1,126
Lewis	1,236	1,237
Chacra	1,471	1,476
Cliff House	2,561	2,627
Menefee	2,571	2,638
Point Lookout	3,537	3,659
Mancos	3,682	3,812
Gallup (MNCS_A)	4,017	4,168
MNCS_B	4,107	4,275
MNCS_C	4,201	4,405
MNCS_Cms	4,246	4,479
MNCS_D	NA	NA
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
FTP TARGET	4,348	4,827
PROJECTED TD	4,329	14,552

WELL CONSTRUCTION SUMMARY:

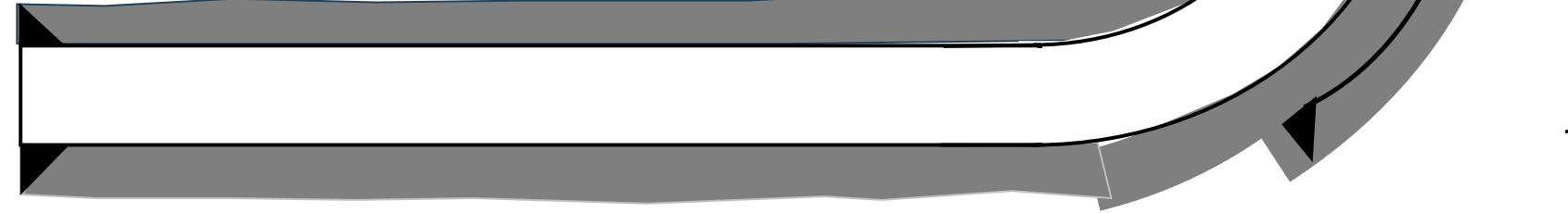
	Hole (in)	TD MD (ft)	Csg (in)	Csg (lb/ft)	Csg (grade)	Csg (conn)	Csg Top (ft)	Csg Bot (ft)
Surface	12.250	350	9.625	36	J-55	STC	0	350
Intermediate	8.750	4,726	7	26.0	J-55	LTC	0	4,726
Production	6.125	14,552	4.500	11.6	P-110	BTC	4,576	14,552

CEMENT PROPERTIES SUMMARY:

	Type	Wt (ppg)	Yd (cuft/sk)	Wtr (gal/sk)	Hole Cap. (cuft/ft)	% Excess	TOC (ft MD)	Total (sx)
Surface	TYPE I-II	14.5	1.61	7.41	0.3132	50%	0	114
Inter. (Lead)	III:POZ Blend	12.5	2.14	12.05	0.1668	70%	0	429
Inter. (Tail)	Type III	14.6	1.38	6.64	0.1503	20%	3,712	139
Prod. (Lead)	0	0	0.000	0	0.1044	0%	0	0
Prod. (Tail)	G:POZ blend	13.3	1.560	7.7	0.0873	30%	4,576	814

COMPLETION / PRODUCTION SUMMARY:

Frac: 39 plug-and-perf stages with 150,000 bbls slickwater fluid and 12,100,000 lbs of proppant (estimated)
Flowback: Flow back through production tubing as pressures allow
Production: Produce through production tubing via gas-lift into permanent production and storage facilities





Well: Greater Lybrook Unit 061H
Site: Greater Lybrook (59, 61, 63 & 71)
Project: San Juan County, New Mexico NAD83 NM W
Design: rev1
Rig:

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Western Zone
 System Datum: Mean Sea Level
 Depth Reference: RKB=6707+23.5 @ 6730.50ft

Surface location:
 Northing 1901757.39 Easting 2748002.63 Latitude 36.22650700 Longitude -107.74887200

Total Corr (M=>G): To convert a Magnetic Direction to a Grid Direction, Add 8.315°

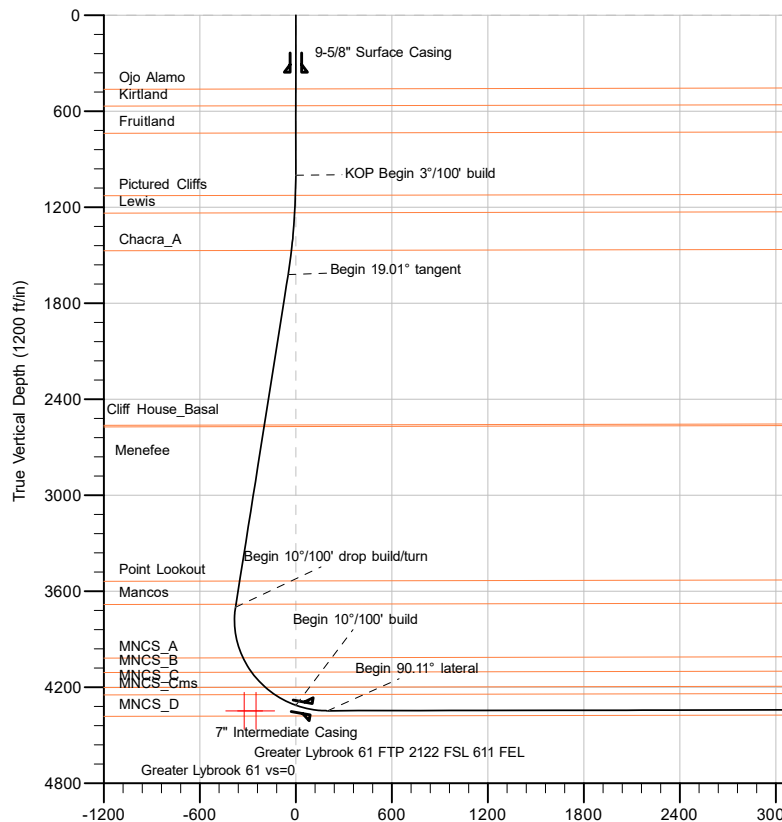


Azimuths to Grid North
 True North: -0.05°
 Magnetic North: 8.31°

Magnetic Field
 Strength: 48893.3nT
 Dip Angle: 62.65°
 Date: 7/7/2025
 Model: IGRF2020

CASING DETAILS

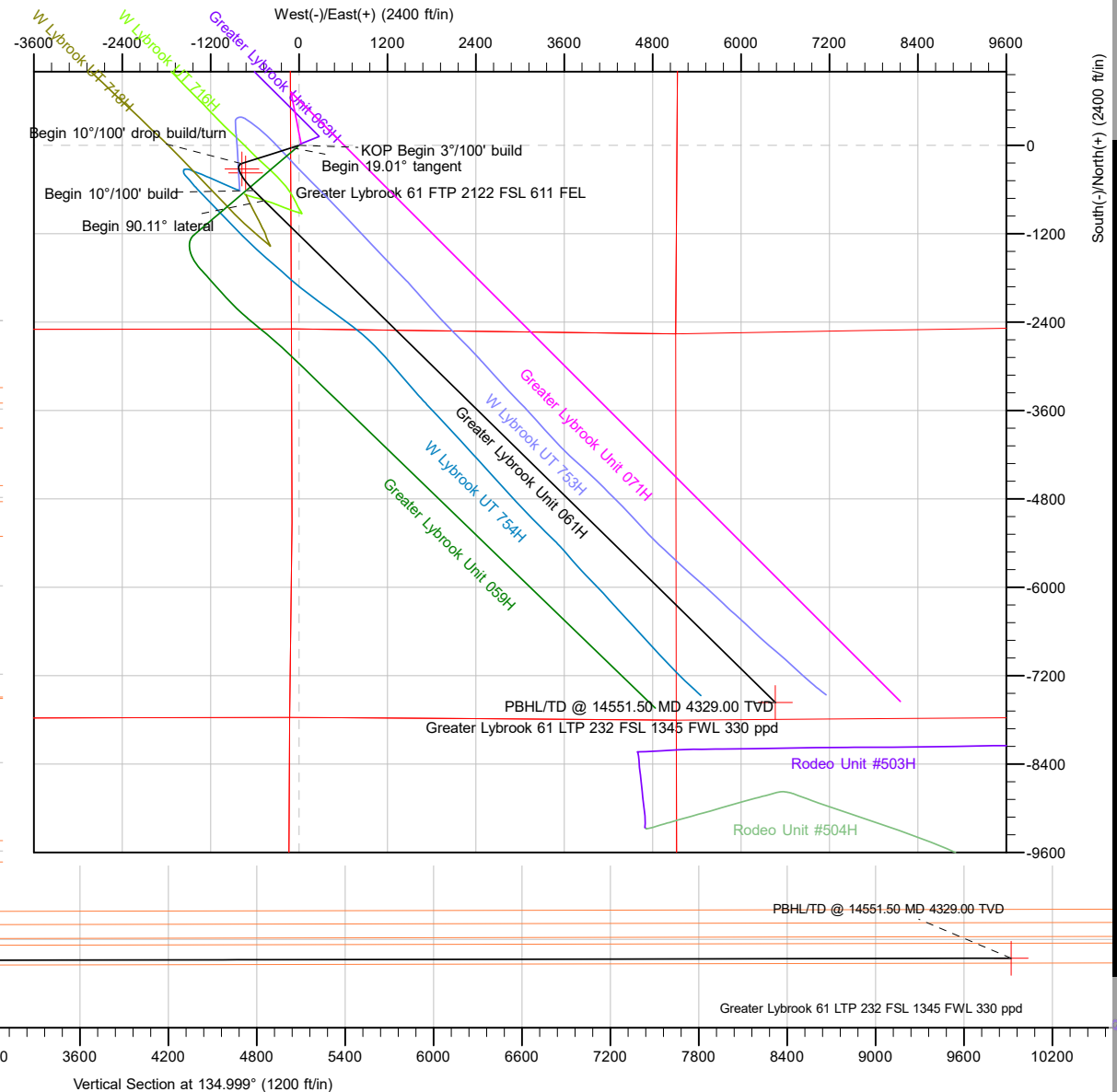
TVD	MD	Name
357.00	357.00	9-5/8" Surface Casing
4338.98	4726.29	7" Intermediate Casing



Section Details										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSECT	Annotation
1	0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.00	
2	1000.00	0.00	0.000	1000.00	0.00	0.00	0.00	0.000	0.00	KOP Begin 3°/100' build
3	1633.69	19.01	252.305	1622.13	-31.66	-99.24	3.00	252.305	-47.79	Begin 19.01° tangent
4	3831.45	19.01	252.305	3700.02	-249.27	-781.28	0.00	0.000	-376.21	Begin 10°/100' drop build/turn
5	4626.04	70.00	135.000	4313.08	-612.81	-612.66	10.00	-121.862	0.09	Begin 10°/100' build
6	4827.21	90.11	134.462	4347.64	-751.53	-472.59	10.00	-1.565	197.22	Begin 90.11° lateral
7	14551.50	90.11	134.462	4329.00	-7562.75	6467.78	0.00	0.000	9921.07	PBHL/TD @ 14551.50 MD 4329.00 TVD

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Greater Lybrook 61 FTP 2122 FSL 611 FEL	4347.86	-372.29	-722.88	1901385.10	2747279.75	36.22548600	-107.75132400
Greater Lybrook 61 LTP 232 FSL 1345 FWL 330 ppd	4329.00	-7562.75	6467.78	1894194.66	2754470.40	36.20571400	-107.72697100
Greater Lybrook 61 vs=0	4348.00	-320.02	-775.16	1901437.37	2747227.47	36.22562971	-107.75150111

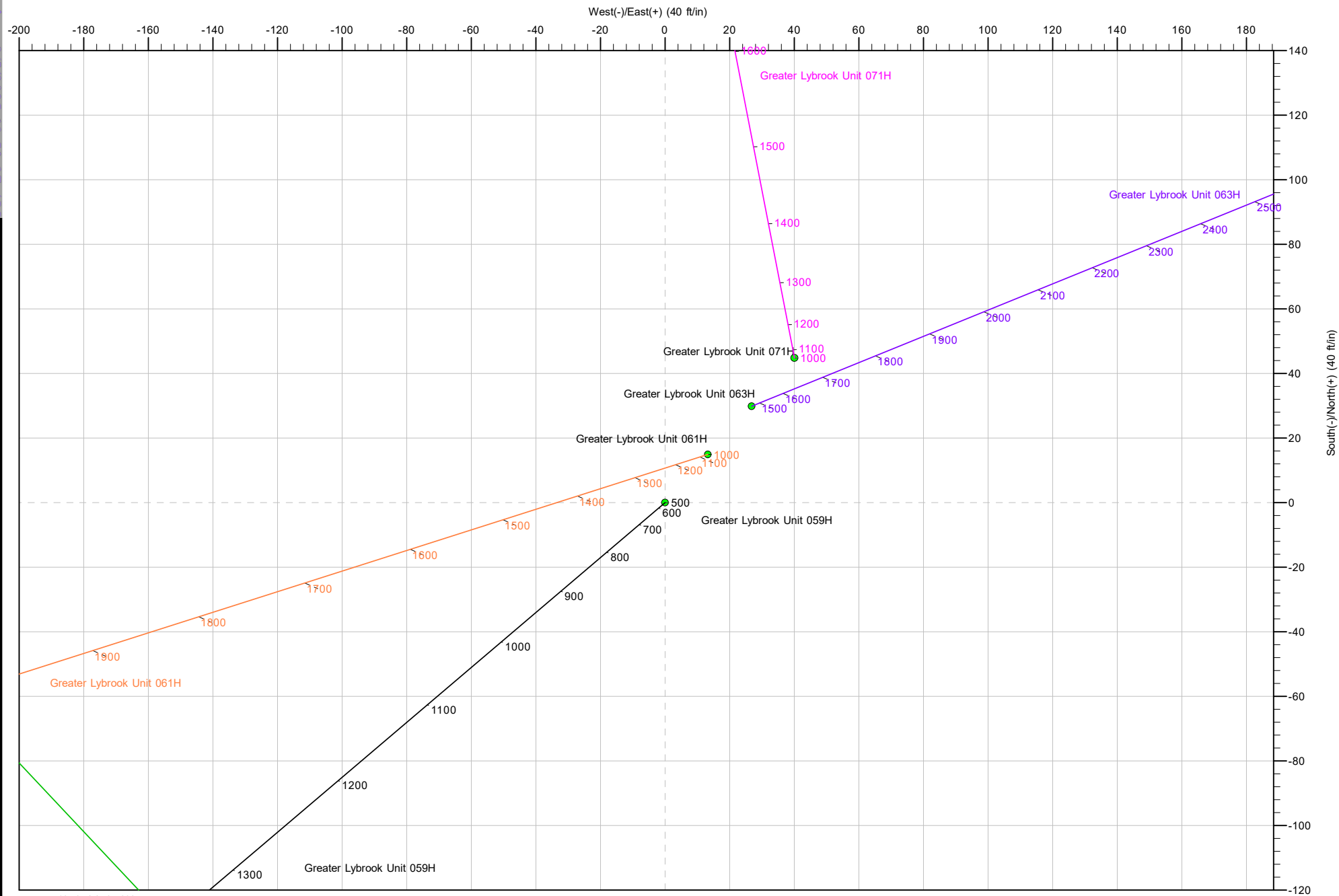


17:16, July 07 2025

Vertical Section at 134.999° (1200 ft/in)



Well: Greater Lybrook Unit 059H
Site: Greater Lybrook (59, 61, 63 & 71)
Project: San Juan County, New Mexico NAD83 NM W
Design: rev1
Rig:





Planning Report

Database:	DT-Jun1425_v17	Local Co-ordinate Reference:	Well Greater Lybrook Unit 059H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site:	Greater Lybrook (59, 61, 63 & 71)	North Reference:	Grid
Well:	Greater Lybrook Unit 059H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Project	San Juan County, New Mexico NAD83 NM W		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site	Greater Lybrook (59, 61, 63 & 71)				
Site Position:		Northing:	1,902,013.56 usft	Latitude:	36.22721100
From:	Lat/Long	Easting:	2,747,880.01 usft	Longitude:	-107.74928700
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "		

Well	Greater Lybrook Unit 059H, Surf loc: 2480 FSL 101 FWL Section 13-T23N-R09W					
Well Position	+N/-S	0.00 ft	Northing:	1,901,742.46 usft	Latitude:	36.22646600
	+E/-W	0.00 ft	Easting:	2,747,989.37 usft	Longitude:	-107.74891700
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	6,707.00 ft
Grid Convergence:		0.050 °				

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	7/7/2025	8.364	62.648	48,893.31161719

Design	rev1				
Audit Notes:					
Version:		Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	135.001	

Plan Survey Tool Program	Date	7/7/2025			
Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	13,659.17	rev1 (Original Hole)	MWD	
				OWSG MWD - Standard	



Planning Report

Database:	DT-Jun1425_v17	Local Co-ordinate Reference:	Well Greater Lybrook Unit 059H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site:	Greater Lybrook (59, 61, 63 & 71)	North Reference:	Grid
Well:	Greater Lybrook Unit 059H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
500.00	0.00	0.000	500.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,650.41	34.51	229.609	1,582.09	-217.81	-256.01	3.00	3.00	0.00	229.609	
4,324.37	34.51	229.609	3,785.45	-1,199.54	-1,409.91	0.00	0.00	0.00	0.000	
5,069.58	70.00	138.000	4,293.67	-1,663.93	-1,323.94	10.00	4.76	-12.29	-102.923	
5,270.48	90.09	138.000	4,328.22	-1,810.23	-1,192.21	10.00	10.00	0.00	0.000	
5,595.48	90.09	138.000	4,327.71	-2,051.75	-974.75	0.00	0.00	0.00	0.000	
5,995.48	90.09	130.000	4,327.08	-2,329.39	-687.24	2.00	0.00	-2.00	-90.000	
6,507.48	90.09	130.000	4,326.28	-2,658.49	-295.03	0.00	0.00	0.00	0.000	
6,710.16	90.10	134.054	4,325.95	-2,794.15	-144.51	2.00	0.00	2.00	89.877	
13,659.17	90.10	134.054	4,314.00	-7,626.00	4,849.67	0.00	0.00	0.00	0.000	Greater Lybrook 59 L1



Planning Report

Database:	DT-Jun1425_v17	Local Co-ordinate Reference:	Well Greater Lybrook Unit 059H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site:	Greater Lybrook (59, 61, 63 & 71)	North Reference:	Grid
Well:	Greater Lybrook Unit 059H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.000	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.000	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.000	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
357.00	0.00	0.000	357.00	0.00	0.00	0.00	0.00	0.00	0.00	
9-5/8" Surface Casing										
400.00	0.00	0.000	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
461.00	0.00	0.000	461.00	0.00	0.00	0.00	0.00	0.00	0.00	
Ojo Alamo										
500.00	0.00	0.000	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
KOP Begin 3°/100' build										
566.01	1.98	229.609	566.00	-0.74	-0.87	-0.09	3.00	3.00	0.00	
Kirtland										
600.00	3.00	229.609	599.95	-1.70	-1.99	-0.21	3.00	3.00	0.00	
700.00	6.00	229.609	699.63	-6.78	-7.97	-0.84	3.00	3.00	0.00	
736.61	7.10	229.609	736.00	-9.49	-11.15	-1.18	3.00	3.00	0.00	
Fruitland										
800.00	9.00	229.609	798.77	-15.24	-17.91	-1.89	3.00	3.00	0.00	
900.00	12.00	229.609	897.08	-27.04	-31.79	-3.35	3.00	3.00	0.00	
1,000.00	15.00	229.609	994.31	-42.17	-49.57	-5.23	3.00	3.00	0.00	
1,100.00	18.00	229.609	1,090.18	-60.57	-71.19	-7.51	3.00	3.00	0.00	
1,137.80	19.13	229.609	1,126.01	-68.37	-80.36	-8.48	3.00	3.00	0.00	
Pictured Cliffs										
1,200.00	21.00	229.609	1,184.43	-82.20	-96.62	-10.19	3.00	3.00	0.00	
1,255.57	22.67	229.609	1,236.02	-95.59	-112.36	-11.85	3.00	3.00	0.00	
Lewis										
1,300.00	24.00	229.609	1,276.81	-106.99	-125.76	-13.27	3.00	3.00	0.00	
1,400.00	27.00	229.609	1,367.06	-134.89	-158.55	-16.72	3.00	3.00	0.00	
1,500.00	30.00	229.609	1,454.93	-165.80	-194.88	-20.56	3.00	3.00	0.00	
1,518.65	30.56	229.609	1,471.03	-171.90	-202.04	-21.31	3.00	3.00	0.00	
Chacra_A										
1,600.00	33.00	229.609	1,540.18	-199.66	-234.67	-24.75	3.00	3.00	0.00	
1,650.41	34.51	229.609	1,582.09	-217.81	-256.01	-27.01	3.00	3.00	0.00	
Begin 34.51° tangent										
1,700.00	34.51	229.609	1,622.96	-236.02	-277.41	-29.26	0.00	0.00	0.00	
1,800.00	34.51	229.609	1,705.36	-272.73	-320.56	-33.81	0.00	0.00	0.00	
1,900.00	34.51	229.609	1,787.76	-309.44	-363.71	-38.37	0.00	0.00	0.00	
2,000.00	34.51	229.609	1,870.16	-346.16	-406.87	-42.92	0.00	0.00	0.00	
2,100.00	34.51	229.609	1,952.56	-382.87	-450.02	-47.47	0.00	0.00	0.00	
2,200.00	34.51	229.609	2,034.96	-419.59	-493.17	-52.02	0.00	0.00	0.00	
2,300.00	34.51	229.609	2,117.36	-456.30	-536.33	-56.57	0.00	0.00	0.00	
2,400.00	34.51	229.609	2,199.76	-493.02	-579.48	-61.13	0.00	0.00	0.00	
2,500.00	34.51	229.609	2,282.16	-529.73	-622.63	-65.68	0.00	0.00	0.00	
2,600.00	34.51	229.609	2,364.56	-566.45	-665.79	-70.23	0.00	0.00	0.00	
2,700.00	34.51	229.609	2,446.96	-603.16	-708.94	-74.78	0.00	0.00	0.00	
2,800.00	34.51	229.609	2,529.36	-639.87	-752.09	-79.33	0.00	0.00	0.00	
2,838.55	34.51	229.609	2,561.13	-654.03	-768.73	-81.09	0.00	0.00	0.00	
Cliff House_Basal - Menefee										
2,900.00	34.51	229.609	2,611.76	-676.59	-795.25	-83.89	0.00	0.00	0.00	
3,000.00	34.51	229.609	2,694.16	-713.30	-838.40	-88.44	0.00	0.00	0.00	
3,100.00	34.51	229.609	2,776.56	-750.02	-881.55	-92.99	0.00	0.00	0.00	
3,200.00	34.51	229.609	2,858.96	-786.73	-924.71	-97.54	0.00	0.00	0.00	
3,300.00	34.51	229.609	2,941.36	-823.45	-967.86	-102.10	0.00	0.00	0.00	



Planning Report

Database:	DT-Jun1425_v17	Local Co-ordinate Reference:	Well Greater Lybrook Unit 059H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site:	Greater Lybrook (59, 61, 63 & 71)	North Reference:	Grid
Well:	Greater Lybrook Unit 059H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,400.00	34.51	229.609	3,023.77	-860.16	-1,011.01	-106.65	0.00	0.00	0.00
3,500.00	34.51	229.609	3,106.17	-896.87	-1,054.17	-111.20	0.00	0.00	0.00
3,600.00	34.51	229.609	3,188.57	-933.59	-1,097.32	-115.75	0.00	0.00	0.00
3,700.00	34.51	229.609	3,270.97	-970.30	-1,140.47	-120.30	0.00	0.00	0.00
3,800.00	34.51	229.609	3,353.37	-1,007.02	-1,183.63	-124.86	0.00	0.00	0.00
3,900.00	34.51	229.609	3,435.77	-1,043.73	-1,226.78	-129.41	0.00	0.00	0.00
4,000.00	34.51	229.609	3,518.17	-1,080.45	-1,269.93	-133.96	0.00	0.00	0.00
4,003.69	34.51	229.609	3,521.21	-1,081.80	-1,271.53	-134.13	0.00	0.00	0.00
Point Lookout									
4,100.00	34.51	229.609	3,600.57	-1,117.16	-1,313.09	-138.51	0.00	0.00	0.00
4,173.61	34.51	229.609	3,661.22	-1,144.19	-1,344.85	-141.86	0.00	0.00	0.00
Mancos									
4,200.00	34.51	229.609	3,682.97	-1,153.88	-1,356.24	-143.06	0.00	0.00	0.00
4,300.00	34.51	229.609	3,765.37	-1,190.59	-1,399.39	-147.62	0.00	0.00	0.00
4,324.37	34.51	229.609	3,785.45	-1,199.54	-1,409.91	-148.72	0.00	0.00	0.00
Begin 10°/100' drop build/turn									
4,350.00	34.02	225.141	3,806.64	-1,209.30	-1,420.53	-149.33	10.00	-1.92	-17.43
4,400.00	33.54	216.183	3,848.22	-1,230.33	-1,438.61	-147.24	10.00	-0.96	-17.92
4,450.00	33.71	207.153	3,889.88	-1,253.84	-1,453.10	-140.87	10.00	0.35	-18.06
4,500.00	34.53	198.353	3,931.30	-1,279.65	-1,463.90	-130.25	10.00	1.64	-17.60
4,550.00	35.95	190.036	3,972.16	-1,307.57	-1,470.93	-115.48	10.00	2.84	-16.63
4,573.61	36.81	186.328	3,991.17	-1,321.42	-1,472.91	-107.08	10.00	3.64	-15.71
MNCS_A									
4,600.00	37.90	182.366	4,012.15	-1,337.38	-1,474.12	-96.65	10.00	4.13	-15.01
4,650.00	40.30	175.408	4,050.97	-1,368.87	-1,473.46	-73.92	10.00	4.81	-13.92
4,690.14	42.50	170.333	4,081.08	-1,395.18	-1,470.14	-52.97	10.00	5.49	-12.64
MNCS_B									
4,700.00	43.08	169.153	4,088.32	-1,401.77	-1,468.95	-47.46	10.00	5.82	-11.97
4,750.00	46.16	163.546	4,123.92	-1,435.86	-1,460.62	-17.47	10.00	6.17	-11.21
4,800.00	49.49	158.512	4,157.50	-1,470.86	-1,448.54	15.82	10.00	6.66	-10.07
4,829.00	51.52	155.821	4,175.94	-1,491.48	-1,439.85	36.54	10.00	6.98	-9.28
MNCS_C									
4,850.00	53.02	153.967	4,188.79	-1,506.52	-1,432.81	52.16	10.00	7.16	-8.83
4,867.62	54.30	152.467	4,199.23	-1,519.19	-1,426.41	65.64	10.00	7.28	-8.51
Greater Lybrook 59 FTP 1087 FSL 1289 FEL									
4,900.00	56.71	149.833	4,217.57	-1,542.55	-1,413.53	91.27	10.00	7.42	-8.13
4,909.70	57.44	149.073	4,222.84	-1,549.57	-1,409.39	99.16	10.00	7.53	-7.84
MNCS_Cms									
4,950.00	60.52	146.041	4,243.61	-1,578.69	-1,390.85	132.86	10.00	7.65	-7.52
5,000.00	64.43	142.527	4,266.72	-1,614.67	-1,364.96	176.60	10.00	7.82	-7.03
5,050.00	68.42	139.238	4,286.72	-1,650.19	-1,336.04	222.18	10.00	7.98	-6.58
5,069.58	70.00	138.000	4,293.67	-1,663.93	-1,323.94	240.45	10.00	8.07	-6.32
Begin 10°/100' build									
5,100.00	73.04	138.000	4,303.31	-1,685.37	-1,304.64	269.25	10.00	10.00	0.00
5,150.00	78.04	138.000	4,315.79	-1,721.34	-1,272.25	317.59	10.00	10.00	0.00
5,161.68	79.21	138.000	4,318.09	-1,729.84	-1,264.59	329.02	10.00	10.00	0.00
7" Intermediate Casing									
5,200.00	83.04	138.000	4,324.00	-1,757.98	-1,239.26	366.82	10.00	10.00	0.00
5,250.00	88.04	138.000	4,327.89	-1,795.01	-1,205.92	416.59	10.00	10.00	0.00
5,270.48	90.09	138.000	4,328.22	-1,810.23	-1,192.21	437.04	10.00	10.00	0.00
Begin 90.09° lateral									
5,300.00	90.09	138.000	4,328.18	-1,832.16	-1,172.46	466.52	0.00	0.00	0.00
5,400.00	90.09	138.000	4,328.02	-1,906.48	-1,105.55	566.38	0.00	0.00	0.00



Planning Report

Database:	DT-Jun1425_v17	Local Co-ordinate Reference:	Well Greater Lybrook Unit 059H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site:	Greater Lybrook (59, 61, 63 & 71)	North Reference:	Grid
Well:	Greater Lybrook Unit 059H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,500.00	90.09	138.000	4,327.86	-1,980.79	-1,038.64	666.24	0.00	0.00	0.00
5,595.48	90.09	138.000	4,327.71	-2,051.75	-974.75	761.59	0.00	0.00	0.00
Begin 2°/100' turn									
5,600.00	90.09	137.910	4,327.71	-2,055.10	-971.72	766.10	2.00	0.00	-2.00
5,700.00	90.09	135.910	4,327.55	-2,128.13	-903.41	866.04	2.00	0.00	-2.00
5,800.00	90.09	133.910	4,327.39	-2,198.72	-832.59	966.04	2.00	0.00	-2.00
5,900.00	90.09	131.910	4,327.23	-2,266.80	-759.35	1,065.97	2.00	0.00	-2.00
5,995.48	90.09	130.000	4,327.08	-2,329.39	-687.24	1,161.21	2.00	0.00	-2.00
Begin 90.09° lateral									
6,000.00	90.09	130.000	4,327.08	-2,332.29	-683.78	1,165.71	0.00	0.00	0.00
6,100.00	90.09	130.000	4,326.92	-2,396.57	-607.18	1,265.33	0.00	0.00	0.00
6,200.00	90.09	130.000	4,326.76	-2,460.85	-530.58	1,364.95	0.00	0.00	0.00
6,300.00	90.09	130.000	4,326.61	-2,525.13	-453.97	1,464.56	0.00	0.00	0.00
6,400.00	90.09	130.000	4,326.45	-2,589.41	-377.37	1,564.18	0.00	0.00	0.00
6,507.48	90.09	130.000	4,326.28	-2,658.49	-295.03	1,671.26	0.00	0.00	0.00
Begin 2°/100' turn									
6,600.00	90.09	131.850	4,326.13	-2,719.10	-225.13	1,763.54	2.00	0.00	2.00
6,700.00	90.10	133.850	4,325.96	-2,787.10	-151.82	1,863.46	2.00	0.00	2.00
6,710.16	90.10	134.054	4,325.95	-2,794.15	-144.51	1,873.62	2.00	0.00	2.00
Begin 90.10° lateral									
6,800.00	90.10	134.054	4,325.79	-2,856.62	-79.94	1,963.45	0.00	0.00	0.00
6,900.00	90.10	134.054	4,325.62	-2,926.15	-8.07	2,063.43	0.00	0.00	0.00
7,000.00	90.10	134.054	4,325.45	-2,995.69	63.80	2,163.42	0.00	0.00	0.00
7,100.00	90.10	134.054	4,325.28	-3,065.22	135.67	2,263.41	0.00	0.00	0.00
7,200.00	90.10	134.054	4,325.10	-3,134.75	207.54	2,363.39	0.00	0.00	0.00
7,300.00	90.10	134.054	4,324.93	-3,204.29	279.41	2,463.38	0.00	0.00	0.00
7,400.00	90.10	134.054	4,324.76	-3,273.82	351.27	2,563.36	0.00	0.00	0.00
7,500.00	90.10	134.054	4,324.59	-3,343.35	423.14	2,663.35	0.00	0.00	0.00
7,600.00	90.10	134.054	4,324.42	-3,412.88	495.01	2,763.34	0.00	0.00	0.00
7,700.00	90.10	134.054	4,324.24	-3,482.42	566.88	2,863.32	0.00	0.00	0.00
7,800.00	90.10	134.054	4,324.07	-3,551.95	638.75	2,963.31	0.00	0.00	0.00
7,900.00	90.10	134.054	4,323.90	-3,621.48	710.62	3,063.29	0.00	0.00	0.00
8,000.00	90.10	134.054	4,323.73	-3,691.02	782.49	3,163.28	0.00	0.00	0.00
8,100.00	90.10	134.054	4,323.56	-3,760.55	854.36	3,263.27	0.00	0.00	0.00
8,200.00	90.10	134.054	4,323.39	-3,830.08	926.23	3,363.25	0.00	0.00	0.00
8,300.00	90.10	134.054	4,323.21	-3,899.61	998.09	3,463.24	0.00	0.00	0.00
8,400.00	90.10	134.054	4,323.04	-3,969.15	1,069.96	3,563.23	0.00	0.00	0.00
8,500.00	90.10	134.054	4,322.87	-4,038.68	1,141.83	3,663.21	0.00	0.00	0.00
8,600.00	90.10	134.054	4,322.70	-4,108.21	1,213.70	3,763.20	0.00	0.00	0.00
8,700.00	90.10	134.054	4,322.53	-4,177.75	1,285.57	3,863.18	0.00	0.00	0.00
8,800.00	90.10	134.054	4,322.35	-4,247.28	1,357.44	3,963.17	0.00	0.00	0.00
8,900.00	90.10	134.054	4,322.18	-4,316.81	1,429.31	4,063.16	0.00	0.00	0.00
9,000.00	90.10	134.054	4,322.01	-4,386.34	1,501.18	4,163.14	0.00	0.00	0.00
9,100.00	90.10	134.054	4,321.84	-4,455.88	1,573.05	4,263.13	0.00	0.00	0.00
9,200.00	90.10	134.054	4,321.67	-4,525.41	1,644.92	4,363.11	0.00	0.00	0.00
9,300.00	90.10	134.054	4,321.49	-4,594.94	1,716.78	4,463.10	0.00	0.00	0.00
9,400.00	90.10	134.054	4,321.32	-4,664.48	1,788.65	4,563.09	0.00	0.00	0.00
9,500.00	90.10	134.054	4,321.15	-4,734.01	1,860.52	4,663.07	0.00	0.00	0.00
9,600.00	90.10	134.054	4,320.98	-4,803.54	1,932.39	4,763.06	0.00	0.00	0.00
9,700.00	90.10	134.054	4,320.81	-4,873.08	2,004.26	4,863.05	0.00	0.00	0.00
9,800.00	90.10	134.054	4,320.63	-4,942.61	2,076.13	4,963.03	0.00	0.00	0.00
9,900.00	90.10	134.054	4,320.46	-5,012.14	2,148.00	5,063.02	0.00	0.00	0.00
10,000.00	90.10	134.054	4,320.29	-5,081.67	2,219.87	5,163.00	0.00	0.00	0.00



Planning Report

Database:	DT-Jun1425_v17	Local Co-ordinate Reference:	Well Greater Lybrook Unit 059H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site:	Greater Lybrook (59, 61, 63 & 71)	North Reference:	Grid
Well:	Greater Lybrook Unit 059H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,100.00	90.10	134.054	4,320.12	-5,151.21	2,291.74	5,262.99	0.00	0.00	0.00
10,200.00	90.10	134.054	4,319.95	-5,220.74	2,363.60	5,362.98	0.00	0.00	0.00
10,300.00	90.10	134.054	4,319.77	-5,290.27	2,435.47	5,462.96	0.00	0.00	0.00
10,400.00	90.10	134.054	4,319.60	-5,359.81	2,507.34	5,562.95	0.00	0.00	0.00
10,500.00	90.10	134.054	4,319.43	-5,429.34	2,579.21	5,662.94	0.00	0.00	0.00
10,600.00	90.10	134.054	4,319.26	-5,498.87	2,651.08	5,762.92	0.00	0.00	0.00
10,700.00	90.10	134.054	4,319.09	-5,568.40	2,722.95	5,862.91	0.00	0.00	0.00
10,800.00	90.10	134.054	4,318.92	-5,637.94	2,794.82	5,962.89	0.00	0.00	0.00
10,900.00	90.10	134.054	4,318.74	-5,707.47	2,866.69	6,062.88	0.00	0.00	0.00
11,000.00	90.10	134.054	4,318.57	-5,777.00	2,938.56	6,162.87	0.00	0.00	0.00
11,100.00	90.10	134.054	4,318.40	-5,846.54	3,010.43	6,262.85	0.00	0.00	0.00
11,200.00	90.10	134.054	4,318.23	-5,916.07	3,082.29	6,362.84	0.00	0.00	0.00
11,300.00	90.10	134.054	4,318.06	-5,985.60	3,154.16	6,462.82	0.00	0.00	0.00
11,400.00	90.10	134.054	4,317.88	-6,055.13	3,226.03	6,562.81	0.00	0.00	0.00
11,500.00	90.10	134.054	4,317.71	-6,124.67	3,297.90	6,662.80	0.00	0.00	0.00
11,600.00	90.10	134.054	4,317.54	-6,194.20	3,369.77	6,762.78	0.00	0.00	0.00
11,700.00	90.10	134.054	4,317.37	-6,263.73	3,441.64	6,862.77	0.00	0.00	0.00
11,800.00	90.10	134.054	4,317.20	-6,333.27	3,513.51	6,962.76	0.00	0.00	0.00
11,900.00	90.10	134.054	4,317.02	-6,402.80	3,585.38	7,062.74	0.00	0.00	0.00
12,000.00	90.10	134.054	4,316.85	-6,472.33	3,657.25	7,162.73	0.00	0.00	0.00
12,100.00	90.10	134.054	4,316.68	-6,541.86	3,729.12	7,262.71	0.00	0.00	0.00
12,200.00	90.10	134.054	4,316.51	-6,611.40	3,800.98	7,362.70	0.00	0.00	0.00
12,300.00	90.10	134.054	4,316.34	-6,680.93	3,872.85	7,462.69	0.00	0.00	0.00
12,400.00	90.10	134.054	4,316.16	-6,750.46	3,944.72	7,562.67	0.00	0.00	0.00
12,500.00	90.10	134.054	4,315.99	-6,820.00	4,016.59	7,662.66	0.00	0.00	0.00
12,600.00	90.10	134.054	4,315.82	-6,889.53	4,088.46	7,762.65	0.00	0.00	0.00
12,700.00	90.10	134.054	4,315.65	-6,959.06	4,160.33	7,862.63	0.00	0.00	0.00
12,800.00	90.10	134.054	4,315.48	-7,028.60	4,232.20	7,962.62	0.00	0.00	0.00
12,900.00	90.10	134.054	4,315.31	-7,098.13	4,304.07	8,062.60	0.00	0.00	0.00
13,000.00	90.10	134.054	4,315.13	-7,167.66	4,375.94	8,162.59	0.00	0.00	0.00
13,100.00	90.10	134.054	4,314.96	-7,237.19	4,447.80	8,262.58	0.00	0.00	0.00
13,200.00	90.10	134.054	4,314.79	-7,306.73	4,519.67	8,362.56	0.00	0.00	0.00
13,300.00	90.10	134.054	4,314.62	-7,376.26	4,591.54	8,462.55	0.00	0.00	0.00
13,400.00	90.10	134.054	4,314.45	-7,445.79	4,663.41	8,562.53	0.00	0.00	0.00
13,500.00	90.10	134.054	4,314.27	-7,515.33	4,735.28	8,662.52	0.00	0.00	0.00
13,600.00	90.10	134.054	4,314.10	-7,584.86	4,807.15	8,762.51	0.00	0.00	0.00
13,659.17	90.10	134.054	4,314.00	-7,626.00	4,849.67	8,821.66	0.00	0.00	0.00
PBHL/TD @ 13659.17 MD 4314.00 TVD - Greater Lybrook 59 LTP 330 ppd 162 FSL 286 FEL									

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")	
357.00	357.00	9-5/8" Surface Casing	9-5/8	12-1/4	
5,161.68	4,318.09	7" Intermediate Casing	7	8-3/4	



Planning Report

Database:	DT-Jun1425_v17	Local Co-ordinate Reference:	Well Greater Lybrook Unit 059H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site:	Greater Lybrook (59, 61, 63 & 71)	North Reference:	Grid
Well:	Greater Lybrook Unit 059H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
461.00	461.00	Ojo Alamo		-0.090	135.010	
566.01	566.00	Kirtland		-0.090	135.010	
736.61	736.00	Fruitland		-0.090	135.010	
1,137.80	1,126.01	Pictured Cliffs		-0.090	135.010	
1,255.57	1,236.02	Lewis		-0.090	135.010	
1,518.65	1,471.03	Chacra_A		-0.090	135.010	
2,838.55	2,561.13	Cliff House_Basal		-0.090	135.010	
2,838.55	2,561.13	Menefee		-0.090	135.010	
4,003.69	3,521.21	Point Lookout		-0.090	135.010	
4,173.61	3,661.22	Mancos		-0.090	135.010	
4,573.61	3,991.17	MNCS_A		-0.090	135.010	
4,690.14	4,081.08	MNCS_B		-0.090	135.010	
4,829.00	4,175.94	MNCS_C		-0.090	135.010	
4,909.70	4,222.84	MNCS_Cms		-0.090	135.010	

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/-S (ft)	+E/-W (ft)	Comment	
500.00	500.00	0.00	0.00	KOP Begin 3°/100' build	
1,650.41	1,582.09	-217.81	-256.01	Begin 34.51° tangent	
4,324.37	3,785.45	-1,199.54	-1,409.91	Begin 10°/100' drop build/turn	
5,069.58	4,293.67	-1,663.93	-1,323.94	Begin 10°/100' build	
5,270.48	4,328.22	-1,810.23	-1,192.21	Begin 90.09° lateral	
5,595.48	4,327.71	-2,051.75	-974.75	Begin 2°/100' turn	
5,995.48	4,327.08	-2,329.39	-687.24	Begin 90.09° lateral	
6,507.48	4,326.28	-2,658.49	-295.03	Begin 2°/100' turn	
6,710.16	4,325.95	-2,794.15	-144.51	Begin 90.10° lateral	
13,659.17	4,314.00	-7,626.00	4,849.67	PBHL/TD @ 13659.17 MD 4314.00 TVD	



Planning Report - Geographic

Database:	DT-Jun1425_v17	Local Co-ordinate Reference:	Well Greater Lybrook Unit 059H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site:	Greater Lybrook (59, 61, 63 & 71)	North Reference:	Grid
Well:	Greater Lybrook Unit 059H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Project	San Juan County, New Mexico NAD83 NM W		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site	Greater Lybrook (59, 61, 63 & 71)				
Site Position:		Northing:	1,902,013.56 usft	Latitude:	36.22721100
From:	Lat/Long	Easting:	2,747,880.01 usft	Longitude:	-107.74928700
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "		

Well	Greater Lybrook Unit 059H, Surf loc: 2480 FSL 101 FWL Section 13-T23N-R09W					
Well Position	+N/-S	0.00 ft	Northing:	1,901,742.46 usft	Latitude:	36.22646600
	+E/-W	0.00 ft	Easting:	2,747,989.37 usft	Longitude:	-107.74891700
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	6,707.00 ft
Grid Convergence:		0.050 °				

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	7/7/2025	8.364	62.648	48,893.31161719

Design	rev1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	135.001	

Plan Survey Tool Program	Date	7/7/2025			
Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	13,659.17 rev1 (Original Hole)	MWD		
			OWSG MWD - Standard		



Planning Report - Geographic

Database:	DT-Jun1425_v17	Local Co-ordinate Reference:	Well Greater Lybrook Unit 059H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site:	Greater Lybrook (59, 61, 63 & 71)	North Reference:	Grid
Well:	Greater Lybrook Unit 059H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
500.00	0.00	0.000	500.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,650.41	34.51	229.609	1,582.09	-217.81	-256.01	3.00	3.00	0.00	229.609	
4,324.37	34.51	229.609	3,785.45	-1,199.54	-1,409.91	0.00	0.00	0.00	0.000	
5,069.58	70.00	138.000	4,293.67	-1,663.93	-1,323.94	10.00	4.76	-12.29	-102.923	
5,270.48	90.09	138.000	4,328.22	-1,810.23	-1,192.21	10.00	10.00	0.00	0.000	
5,595.48	90.09	138.000	4,327.71	-2,051.75	-974.75	0.00	0.00	0.00	0.000	
5,995.48	90.09	130.000	4,327.08	-2,329.39	-687.24	2.00	0.00	-2.00	-90.000	
6,507.48	90.09	130.000	4,326.28	-2,658.49	-295.03	0.00	0.00	0.00	0.000	
6,710.16	90.10	134.054	4,325.95	-2,794.15	-144.51	2.00	0.00	2.00	89.877	
13,659.17	90.10	134.054	4,314.00	-7,626.00	4,849.67	0.00	0.00	0.00	0.000	Greater Lybrook 59 L1



Planning Report - Geographic

Database:	DT-Jun1425_v17	Local Co-ordinate Reference:	Well Greater Lybrook Unit 059H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site:	Greater Lybrook (59, 61, 63 & 71)	North Reference:	Grid
Well:	Greater Lybrook Unit 059H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
0.00	0.00	0.000	0.00	0.00	0.00	1,901,742.46	2,747,989.37	36.22646600	-107.74891700	
100.00	0.00	0.000	100.00	0.00	0.00	1,901,742.46	2,747,989.37	36.22646600	-107.74891700	
200.00	0.00	0.000	200.00	0.00	0.00	1,901,742.46	2,747,989.37	36.22646600	-107.74891700	
300.00	0.00	0.000	300.00	0.00	0.00	1,901,742.46	2,747,989.37	36.22646600	-107.74891700	
357.00	0.00	0.000	357.00	0.00	0.00	1,901,742.46	2,747,989.37	36.22646600	-107.74891700	
9-5/8" Surface Casing										
400.00	0.00	0.000	400.00	0.00	0.00	1,901,742.46	2,747,989.37	36.22646600	-107.74891700	
461.00	0.00	0.000	461.00	0.00	0.00	1,901,742.46	2,747,989.37	36.22646600	-107.74891700	
Ojo Alamo										
500.00	0.00	0.000	500.00	0.00	0.00	1,901,742.46	2,747,989.37	36.22646600	-107.74891700	
KOP Begin 3°/100' build										
566.01	1.98	229.609	566.00	-0.74	-0.87	1,901,741.72	2,747,988.50	36.22646397	-107.74891995	
Kirtland										
600.00	3.00	229.609	599.95	-1.70	-1.99	1,901,740.76	2,747,987.38	36.22646135	-107.74892377	
700.00	6.00	229.609	699.63	-6.78	-7.97	1,901,735.68	2,747,981.40	36.22644740	-107.74894404	
736.61	7.10	229.609	736.00	-9.49	-11.15	1,901,732.97	2,747,978.22	36.22643997	-107.74895483	
Fruitland										
800.00	9.00	229.609	798.77	-15.24	-17.91	1,901,727.22	2,747,971.46	36.22642419	-107.74897777	
900.00	12.00	229.609	897.08	-27.04	-31.79	1,901,715.41	2,747,957.58	36.22639178	-107.74902486	
1,000.00	15.00	229.609	994.31	-42.17	-49.57	1,901,700.29	2,747,939.81	36.22635028	-107.74908518	
1,100.00	18.00	229.609	1,090.18	-60.57	-71.19	1,901,681.89	2,747,918.18	36.22629977	-107.74915857	
1,137.80	19.13	229.609	1,126.01	-68.37	-80.36	1,901,674.09	2,747,909.01	36.22627837	-107.74918968	
Pictured Cliffs										
1,200.00	21.00	229.609	1,184.43	-82.20	-96.62	1,901,660.26	2,747,892.76	36.22624042	-107.74924482	
1,255.57	22.67	229.609	1,236.02	-95.59	-112.36	1,901,646.86	2,747,877.01	36.22620367	-107.74929824	
Lewis										
1,300.00	24.00	229.609	1,276.81	-106.99	-125.76	1,901,635.46	2,747,863.61	36.22617238	-107.74934371	
1,400.00	27.00	229.609	1,367.06	-134.89	-158.55	1,901,607.57	2,747,830.83	36.22609583	-107.74945495	
1,500.00	30.00	229.609	1,454.93	-165.80	-194.88	1,901,576.65	2,747,794.49	36.22601099	-107.74957825	
1,518.65	30.56	229.609	1,471.03	-171.90	-202.04	1,901,570.56	2,747,787.33	36.22599426	-107.74960254	
Chacra_A										
1,600.00	33.00	229.609	1,540.18	-199.66	-234.67	1,901,542.80	2,747,754.70	36.22591808	-107.74971326	
1,650.41	34.51	229.609	1,582.09	-217.81	-256.01	1,901,524.65	2,747,733.36	36.22586827	-107.74978564	
Begin 34.51° tangent										
1,700.00	34.51	229.609	1,622.96	-236.02	-277.41	1,901,506.44	2,747,711.96	36.22581831	-107.74985825	
1,800.00	34.51	229.609	1,705.36	-272.73	-320.56	1,901,469.73	2,747,668.81	36.22571755	-107.75000467	
1,900.00	34.51	229.609	1,787.76	-309.44	-363.71	1,901,433.01	2,747,625.66	36.22561679	-107.75015109	
2,000.00	34.51	229.609	1,870.16	-346.16	-406.87	1,901,396.30	2,747,582.50	36.22551604	-107.75029750	
2,100.00	34.51	229.609	1,952.56	-382.87	-450.02	1,901,359.58	2,747,539.35	36.22541528	-107.75044392	
2,200.00	34.51	229.609	2,034.96	-419.59	-493.17	1,901,322.87	2,747,496.20	36.22531453	-107.75059034	
2,300.00	34.51	229.609	2,117.36	-456.30	-536.33	1,901,286.16	2,747,453.04	36.22521377	-107.75073675	
2,400.00	34.51	229.609	2,199.76	-493.02	-579.48	1,901,249.44	2,747,409.89	36.22511301	-107.75088317	
2,500.00	34.51	229.609	2,282.16	-529.73	-622.63	1,901,212.73	2,747,366.74	36.22501226	-107.75102958	
2,600.00	34.51	229.609	2,364.56	-566.45	-665.79	1,901,176.01	2,747,323.59	36.22491150	-107.75117600	
2,700.00	34.51	229.609	2,446.96	-603.16	-708.94	1,901,139.30	2,747,280.43	36.22481074	-107.75132241	
2,800.00	34.51	229.609	2,529.36	-639.87	-752.09	1,901,102.58	2,747,237.28	36.22470998	-107.75146883	
2,838.55	34.51	229.609	2,561.13	-654.03	-768.73	1,901,088.43	2,747,220.64	36.22467114	-107.75152527	
Cliff House_Basal - Menefee										
2,900.00	34.51	229.609	2,611.76	-676.59	-795.25	1,901,065.87	2,747,194.13	36.22460923	-107.75161524	
3,000.00	34.51	229.609	2,694.16	-713.30	-838.40	1,901,029.16	2,747,150.97	36.22450847	-107.75176165	
3,100.00	34.51	229.609	2,776.56	-750.02	-881.55	1,900,992.44	2,747,107.82	36.22440771	-107.75190807	
3,200.00	34.51	229.609	2,858.96	-786.73	-924.71	1,900,955.73	2,747,064.67	36.22430695	-107.75205448	
3,300.00	34.51	229.609	2,941.36	-823.45	-967.86	1,900,919.01	2,747,021.51	36.22420620	-107.75220089	



Planning Report - Geographic

Database:	DT-Jun1425_v17	Local Co-ordinate Reference:	Well Greater Lybrook Unit 059H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site:	Greater Lybrook (59, 61, 63 & 71)	North Reference:	Grid
Well:	Greater Lybrook Unit 059H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
10,200.00	90.10	134.054	4,319.95	-5,220.74	2,363.60	1,896,521.73	2,750,352.97	36.21211826	-107.74092003
10,300.00	90.10	134.054	4,319.77	-5,290.27	2,435.47	1,896,452.20	2,750,424.84	36.21192706	-107.74067663
10,400.00	90.10	134.054	4,319.60	-5,359.81	2,507.34	1,896,382.66	2,750,496.71	36.21173586	-107.74043323
10,500.00	90.10	134.054	4,319.43	-5,429.34	2,579.21	1,896,313.13	2,750,568.58	36.21154466	-107.74018983
10,600.00	90.10	134.054	4,319.26	-5,498.87	2,651.08	1,896,243.60	2,750,640.45	36.21135345	-107.73994643
10,700.00	90.10	134.054	4,319.09	-5,568.40	2,722.95	1,896,174.06	2,750,712.32	36.21116225	-107.73970303
10,800.00	90.10	134.054	4,318.92	-5,637.94	2,794.82	1,896,104.53	2,750,784.18	36.21097105	-107.73945963
10,900.00	90.10	134.054	4,318.74	-5,707.47	2,866.69	1,896,035.00	2,750,856.05	36.21077984	-107.73921624
11,000.00	90.10	134.054	4,318.57	-5,777.00	2,938.56	1,895,965.47	2,750,927.92	36.21058864	-107.73897284
11,100.00	90.10	134.054	4,318.40	-5,846.54	3,010.43	1,895,895.93	2,750,999.79	36.21039743	-107.73872945
11,200.00	90.10	134.054	4,318.23	-5,916.07	3,082.29	1,895,826.40	2,751,071.66	36.21020623	-107.73848606
11,300.00	90.10	134.054	4,318.06	-5,985.60	3,154.16	1,895,756.87	2,751,143.53	36.21001502	-107.73824266
11,400.00	90.10	134.054	4,317.88	-6,055.13	3,226.03	1,895,687.33	2,751,215.40	36.20982381	-107.73799927
11,500.00	90.10	134.054	4,317.71	-6,124.67	3,297.90	1,895,617.80	2,751,287.27	36.20963260	-107.73775589
11,600.00	90.10	134.054	4,317.54	-6,194.20	3,369.77	1,895,548.27	2,751,359.14	36.20944140	-107.73751250
11,700.00	90.10	134.054	4,317.37	-6,263.73	3,441.64	1,895,478.74	2,751,431.00	36.20925019	-107.73726911
11,800.00	90.10	134.054	4,317.20	-6,333.27	3,513.51	1,895,409.20	2,751,502.87	36.20905898	-107.73702573
11,900.00	90.10	134.054	4,317.02	-6,402.80	3,585.38	1,895,339.67	2,751,574.74	36.20886777	-107.73678234
12,000.00	90.10	134.054	4,316.85	-6,472.33	3,657.25	1,895,270.14	2,751,646.61	36.20867656	-107.73653896
12,100.00	90.10	134.054	4,316.68	-6,541.86	3,729.12	1,895,200.61	2,751,718.48	36.20848535	-107.73629558
12,200.00	90.10	134.054	4,316.51	-6,611.40	3,800.98	1,895,131.07	2,751,790.35	36.20829414	-107.73605220
12,300.00	90.10	134.054	4,316.34	-6,680.93	3,872.85	1,895,061.54	2,751,862.22	36.20810293	-107.73580882
12,400.00	90.10	134.054	4,316.16	-6,750.46	3,944.72	1,894,992.01	2,751,934.09	36.20791172	-107.73556544
12,500.00	90.10	134.054	4,315.99	-6,820.00	4,016.59	1,894,922.47	2,752,005.95	36.20772050	-107.73532206
12,600.00	90.10	134.054	4,315.82	-6,889.53	4,088.46	1,894,852.94	2,752,077.82	36.20752929	-107.73507868
12,700.00	90.10	134.054	4,315.65	-6,959.06	4,160.33	1,894,783.41	2,752,149.69	36.20733808	-107.73483531
12,800.00	90.10	134.054	4,315.48	-7,028.60	4,232.20	1,894,713.88	2,752,221.56	36.20714686	-107.73459194
12,900.00	90.10	134.054	4,315.31	-7,098.13	4,304.07	1,894,644.34	2,752,293.43	36.20695565	-107.73434856
13,000.00	90.10	134.054	4,315.13	-7,167.66	4,375.94	1,894,574.81	2,752,365.30	36.20676443	-107.73410519
13,100.00	90.10	134.054	4,314.96	-7,237.19	4,447.80	1,894,505.28	2,752,437.17	36.20657322	-107.73386182
13,200.00	90.10	134.054	4,314.79	-7,306.73	4,519.67	1,894,435.75	2,752,509.04	36.20638200	-107.73361845
13,300.00	90.10	134.054	4,314.62	-7,376.26	4,591.54	1,894,366.21	2,752,580.91	36.20619079	-107.73337509
13,400.00	90.10	134.054	4,314.45	-7,445.79	4,663.41	1,894,296.68	2,752,652.77	36.20599957	-107.73313172
13,500.00	90.10	134.054	4,314.27	-7,515.33	4,735.28	1,894,227.15	2,752,724.64	36.20580835	-107.73288835
13,600.00	90.10	134.054	4,314.10	-7,584.86	4,807.15	1,894,157.61	2,752,796.51	36.20561713	-107.73264499
13,659.17	90.10	134.054	4,314.00	-7,626.00	4,849.67	1,894,116.47	2,752,839.03	36.20550400	-107.73250100
PBHL/TD @ 13659.17 MD 4314.00 TVD - Greater Lybrook 59 LTP 330 ppd 162 FSL 286 FEL									

Design Targets										
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
Greater Lybrook 59 LTP - plan hits target center - Point	0.00	0.000	4,314.00	-7,626.00	4,849.67	1,894,116.47	2,752,839.03	36.20550400	-107.73250100	
Greater Lybrook 59 FTP - plan misses target center by 185.89ft at 4867.62ft MD (4199.23 TVD, -1519.19 N, -1426.41 E) - Point	0.00	0.000	4,328.58	-1,392.83	-1,383.30	1,900,349.63	2,746,606.07	36.22264300	-107.75361100	



Planning Report - Geographic

Database:	DT-Jun1425_v17	Local Co-ordinate Reference:	Well Greater Lybrook Unit 059H
Company:	Enduring Resources LLC	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Project:	San Juan County, New Mexico NAD83 NM W	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site:	Greater Lybrook (59, 61, 63 & 71)	North Reference:	Grid
Well:	Greater Lybrook Unit 059H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev1		

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")	
357.00	357.00	9-5/8" Surface Casing	9-5/8	12-1/4	
5,161.68	4,318.09	7" Intermediate Casing	7	8-3/4	

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
461.00	461.00	Ojo Alamo		-0.090	135.010
566.01	566.00	Kirtland		-0.090	135.010
736.61	736.00	Fruitland		-0.090	135.010
1,137.80	1,126.01	Pictured Cliffs		-0.090	135.010
1,255.57	1,236.02	Lewis		-0.090	135.010
1,518.65	1,471.03	Chacra_A		-0.090	135.010
2,838.55	2,561.13	Cliff House_Basal		-0.090	135.010
2,838.55	2,561.13	Menefee		-0.090	135.010
4,003.69	3,521.21	Point Lookout		-0.090	135.010
4,173.61	3,661.22	Mancos		-0.090	135.010
4,573.61	3,991.17	MNCS_A		-0.090	135.010
4,690.14	4,081.08	MNCS_B		-0.090	135.010
4,829.00	4,175.94	MNCS_C		-0.090	135.010
4,909.70	4,222.84	MNCS_Cms		-0.090	135.010

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/-S (ft)	+E/-W (ft)	Comment	
500.00	500.00	0.00	0.00	KOP Begin 3°/100' build	
1,650.41	1,582.09	-217.81	-256.01	Begin 34.51° tangent	
4,324.37	3,785.45	-1,199.54	-1,409.91	Begin 10°/100' drop build/turn	
5,069.58	4,293.67	-1,663.93	-1,323.94	Begin 10°/100' build	
5,270.48	4,328.22	-1,810.23	-1,192.21	Begin 90.09° lateral	
5,595.48	4,327.71	-2,051.75	-974.75	Begin 2°/100' turn	
5,995.48	4,327.08	-2,329.39	-687.24	Begin 90.09° lateral	
6,507.48	4,326.28	-2,658.49	-295.03	Begin 2°/100' turn	
6,710.16	4,325.95	-2,794.15	-144.51	Begin 90.10° lateral	
13,659.17	4,314.00	-7,626.00	4,849.67	PBHL/TD @ 13659.17 MD 4314.00 TVD	



Anticollision Report

Company:	Enduring Resources LLC	Local Co-ordinate Reference:	Well Greater Lybrook Unit 061H
Project:	San Juan County, New Mexico NAD83 NM W	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Reference Site:	Greater Lybrook (59, 61, 63 & 71)	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Greater Lybrook Unit 061H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	2.00 sigma
Reference Wellbore	Original Hole	Database:	DT-Jun1425_v17
Reference Design:	rev1	Offset TVD Reference:	Offset Datum

Reference	rev1		
Filter type:	GLOBAL FILTER APPLIED: All wellpaths within 200'+ 100/1000 of reference		
Interpolation Method:	MD Interval 100.00ft	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum centre distance of 1,655.19ft	Error Surface:	Ellipsoid Separation
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program		Date	7/7/2025		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.00	14,551.50	rev1 (Original Hole)	MWD	OWSG MWD - Standard	

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Greater Lybrook (59, 61, 63 & 71)						
Greater Lybrook Unit 059H - Original Hole - rev1	500.00	500.00	19.97	16.56	5.846	CC, ES
Greater Lybrook Unit 059H - Original Hole - rev1	13,500.00	13,659.17	1,200.00	785.89	2.898	SF
Greater Lybrook Unit 063H - Original Hole - rev1	1,000.00	1,000.00	20.17	13.17	2.881	CC, ES, SF
Greater Lybrook Unit 071H - Original Hole - rev1	1,000.00	1,000.00	40.14	33.14	5.734	CC, ES
Greater Lybrook Unit 071H - Original Hole - rev1	14,551.88	14,739.87	1,208.57	739.56	2.577	SF
Rodeo Unit (500, 501, 503, 504, 506, 508, 509&510)						
Rodeo Unit #503H - Original Hole - MWD surveys	14,551.88	6,627.34	728.52	565.42	4.467	CC, ES, SF
Rodeo Unit #504H - Original Hole - MWD surveys	14,551.88	5,096.86	1,215.26	1,040.71	6.962	CC, ES, SF
W Lybrook Unit						
W Lybrook UT 716H - Original Hole - Surveys Original Ho	5,282.68	4,440.16	245.20	199.75	5.395	CC, ES
W Lybrook UT 716H - Original Hole - Surveys Original Ho	5,300.00	4,435.67	245.76	200.13	5.386	SF
W Lybrook UT 718H - Original Hole - Surveys Original Ho	4,681.79	4,818.16	409.24	370.93	10.681	CC
W Lybrook UT 718H - Original Hole - Surveys Original Ho	4,844.46	4,646.00	409.56	370.51	10.488	ES
W Lybrook UT 718H - Original Hole - Surveys Original Ho	5,100.00	4,427.12	422.46	380.92	10.168	SF
W Lybrook UT 753H - Original Hole - Surveys Original Ho	3,098.76	3,039.83	364.78	337.63	13.438	CC
W Lybrook UT 753H - Original Hole - Surveys Original Ho	3,100.00	3,040.84	364.78	337.62	13.433	ES
W Lybrook UT 753H - Original Hole - Surveys Original Ho	14,551.88	15,429.38	671.16	352.98	2.109	SF
W Lybrook UT 754H - Original Hole - Surveys Original Ho	7,218.58	8,094.35	559.08	468.79	6.192	CC
W Lybrook UT 754H - Original Hole - Surveys Original Ho	13,764.84	14,650.00	772.40	439.86	2.323	ES
W Lybrook UT 754H - Original Hole - Surveys Original Ho	13,800.00	14,650.00	773.20	440.14	2.321	SF

Offset Design:	Greater Lybrook (59, 61, 63 & 71) - Greater Lybrook Unit 059H - Original Hole - rev1											Offset Site Error:	0.00 ft
Survey Program:	0-MWD											Offset Well Error:	0.00 ft
Reference Measured Depth (ft)	Vertical Depth (ft)	Offset Measured Depth (ft)	Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-138.404	-14.94	-13.26	19.97				
100.00	100.00	100.00	100.00	0.27	0.27	-138.404	-14.94	-13.26	19.97	19.42	0.55	36.416	
200.00	200.00	200.00	200.00	0.63	0.63	-138.404	-14.94	-13.26	19.97	18.71	1.27	15.784	
300.00	300.00	300.00	300.00	0.99	0.99	-138.404	-14.94	-13.26	19.97	17.99	1.98	10.075	
400.00	400.00	400.00	400.00	1.35	1.35	-138.404	-14.94	-13.26	19.97	17.27	2.70	7.399	
500.00	500.00	500.00	500.00	1.71	1.71	-138.404	-14.94	-13.26	19.97	16.56	3.42	5.846	CC, ES
600.00	600.00	598.89	598.84	2.07	2.05	-137.496	-16.59	-15.21	22.54	18.42	4.12	5.476	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Enduring Resources LLC	Local Co-ordinate Reference:	Well Greater Lybrook Unit 061H
Project:	San Juan County, New Mexico NAD83 NM W	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Reference Site:	Greater Lybrook (59, 61, 63 & 71)	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Greater Lybrook Unit 061H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	2.00 sigma
Reference Wellbore	Original Hole	Database:	DT-Jun1425_v17
Reference Design:	rev1	Offset TVD Reference:	Offset Datum

Offset Design: Greater Lybrook (59, 61, 63 & 71) - Greater Lybrook Unit 059H - Original Hole - rev1												Offset Site Error:	0.00 ft
Survey Program: 0-MWD												Offset Well Error:	0.00 ft
Rule Assigned:												Warning	
Measured Depth (ft)	Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	
11,100.00	4,335.62	11,325.81	4,318.01	154.32	151.49	89.171	-6,018.48	3,159.45	1,215.26	910.38	304.88	3.986	
11,200.00	4,335.43	11,425.81	4,317.84	156.61	153.77	89.171	-6,088.02	3,231.32	1,214.55	905.09	309.46	3.925	
11,300.00	4,335.23	11,525.80	4,317.67	158.89	156.05	89.172	-6,157.55	3,303.19	1,213.84	899.81	314.03	3.865	
11,400.00	4,335.04	11,625.80	4,317.50	161.18	158.33	89.172	-6,227.08	3,375.05	1,213.12	894.52	318.60	3.808	
11,500.00	4,334.85	11,725.80	4,317.32	163.47	160.61	89.172	-6,296.61	3,446.92	1,212.41	889.23	323.18	3.752	
11,600.00	4,334.66	11,825.80	4,317.15	165.75	162.89	89.173	-6,366.14	3,518.79	1,211.70	883.94	327.75	3.697	
11,700.00	4,334.47	11,925.79	4,316.98	168.04	165.17	89.173	-6,435.67	3,590.66	1,210.98	878.65	332.33	3.644	
11,800.00	4,334.28	12,025.79	4,316.81	170.33	167.45	89.174	-6,505.20	3,662.52	1,210.27	873.36	336.91	3.592	
11,900.00	4,334.08	12,125.79	4,316.64	172.62	169.74	89.174	-6,574.73	3,734.39	1,209.56	868.07	341.49	3.542	
12,000.00	4,333.89	12,225.79	4,316.46	174.91	172.02	89.175	-6,644.26	3,806.26	1,208.84	862.78	346.07	3.493	
12,100.00	4,333.70	12,325.78	4,316.29	177.20	174.30	89.175	-6,713.80	3,878.12	1,208.13	857.49	350.65	3.445	
12,200.00	4,333.51	12,425.78	4,316.12	179.49	176.59	89.176	-6,783.33	3,949.99	1,207.42	852.19	355.23	3.399	
12,300.00	4,333.32	12,525.78	4,315.95	181.78	178.88	89.176	-6,852.86	4,021.86	1,206.71	846.90	359.81	3.354	
12,400.00	4,333.13	12,625.78	4,315.78	184.07	181.16	89.177	-6,922.39	4,093.73	1,205.99	841.60	364.39	3.310	
12,500.00	4,332.93	12,725.77	4,315.60	186.36	183.45	89.177	-6,991.92	4,165.59	1,205.28	836.31	368.97	3.267	
12,600.00	4,332.74	12,825.77	4,315.43	188.65	185.74	89.177	-7,061.45	4,237.46	1,204.57	831.01	373.56	3.225	
12,700.00	4,332.55	12,925.77	4,315.26	190.94	188.02	89.178	-7,130.98	4,309.33	1,203.85	825.72	378.14	3.184	
12,800.00	4,332.36	13,025.77	4,315.09	193.23	190.31	89.178	-7,200.51	4,381.19	1,203.14	820.42	382.72	3.144	
12,900.00	4,332.17	13,125.76	4,314.92	195.52	192.60	89.179	-7,270.04	4,453.06	1,202.43	815.12	387.31	3.105	
13,000.00	4,331.97	13,225.76	4,314.75	197.81	194.89	89.179	-7,339.58	4,524.93	1,201.71	809.82	391.89	3.066	
13,100.00	4,331.78	13,325.76	4,314.57	200.11	197.18	89.180	-7,409.11	4,596.80	1,201.00	804.53	396.48	3.029	
13,200.00	4,331.59	13,425.76	4,314.40	202.40	199.47	89.180	-7,478.64	4,668.66	1,200.29	799.23	401.06	2.993	
13,300.00	4,331.40	13,525.75	4,314.23	204.69	201.76	89.181	-7,548.17	4,740.53	1,199.58	793.93	405.65	2.957	
13,400.00	4,331.21	13,625.75	4,314.06	206.98	204.05	89.181	-7,617.70	4,812.40	1,198.86	788.63	410.23	2.922	
13,441.96	4,331.13	13,659.17	4,314.00	207.95	204.82	89.181	-7,640.93	4,836.41	1,198.59	786.42	412.17	2.908	
13,500.00	4,331.02	13,659.17	4,314.00	209.28	204.82	89.181	-7,640.93	4,836.41	1,200.00	785.89	414.10	2.898 SF	
13,600.00	4,330.82	13,659.17	4,314.00	211.57	204.82	89.181	-7,640.93	4,836.41	1,208.97	794.86	414.11	2.919	
13,700.00	4,330.63	13,659.17	4,314.00	213.86	204.82	89.181	-7,640.93	4,836.41	1,226.06	815.92	410.13	2.989	
13,800.00	4,330.44	13,659.17	4,314.00	216.16	204.82	89.181	-7,640.93	4,836.41	1,250.93	848.18	402.74	3.106	
13,900.00	4,330.25	13,659.17	4,314.00	218.45	204.82	89.181	-7,640.93	4,836.41	1,283.13	890.43	392.70	3.267	
14,000.00	4,330.06	13,659.17	4,314.00	220.74	204.82	89.181	-7,640.93	4,836.41	1,322.13	941.32	380.81	3.472	
14,100.00	4,329.87	13,659.17	4,314.00	223.04	204.82	89.181	-7,640.93	4,836.41	1,367.35	999.54	367.81	3.718	
14,200.00	4,329.67	13,659.17	4,314.00	225.33	204.82	89.181	-7,640.93	4,836.41	1,418.19	1,063.88	354.31	4.003	
14,300.00	4,329.48	13,659.17	4,314.00	227.63	204.82	89.181	-7,640.93	4,836.41	1,474.06	1,133.31	340.75	4.326	
14,400.00	4,329.29	13,659.17	4,314.00	229.92	204.82	89.181	-7,640.93	4,836.41	1,534.43	1,206.96	327.47	4.686	
14,500.00	4,329.10	13,659.17	4,314.00	232.21	204.82	89.181	-7,640.93	4,836.41	1,598.77	1,284.09	314.69	5.081	
14,551.88	4,329.00	13,659.17	4,314.00	233.41	204.82	89.181	-7,640.93	4,836.41	1,633.57	1,325.28	308.29	5.299	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Enduring Resources LLC	Local Co-ordinate Reference:	Well Greater Lybrook Unit 061H
Project:	San Juan County, New Mexico NAD83 NM W	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Reference Site:	Greater Lybrook (59, 61, 63 & 71)	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Greater Lybrook Unit 061H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	2.00 sigma
Reference Wellbore	Original Hole	Database:	DT-Jun1425_v17
Reference Design:	rev1	Offset TVD Reference:	Offset Datum

Offset Design: Greater Lybrook (59, 61, 63 & 71) - Greater Lybrook Unit 063H - Original Hole - rev1												Offset Site Error:	0.00 ft
Survey Program: 0-MWD												Offset Well Error:	0.00 ft
Measured Depth (ft)	Vertical Depth (ft)	Offset Measured Depth (ft)	Offset Vertical Depth (ft)	Semi Major Axis Reference (ft)	Semi Major Axis Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (ft)	Separation Factor	Warning
+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)										
0.00	0.00	0.00	0.00	0.00	0.00	42.222	14.94	13.55	20.17				
100.00	100.00	100.00	100.00	0.27	0.27	42.222	14.94	13.55	20.17	19.62	0.55	36.775	
200.00	200.00	200.00	200.00	0.63	0.63	42.222	14.94	13.55	20.17	18.90	1.27	15.939	
300.00	300.00	300.00	300.00	0.99	0.99	42.222	14.94	13.55	20.17	18.19	1.98	10.175	
400.00	400.00	400.00	400.00	1.35	1.35	42.222	14.94	13.55	20.17	17.47	2.70	7.472	
500.00	500.00	500.00	500.00	1.71	1.71	42.222	14.94	13.55	20.17	16.75	3.42	5.904	
600.00	600.00	600.00	600.00	2.07	2.07	42.222	14.94	13.55	20.17	16.04	4.13	4.880	
700.00	700.00	700.00	700.00	2.43	2.43	42.222	14.94	13.55	20.17	15.32	4.85	4.159	
800.00	800.00	800.00	800.00	2.78	2.78	42.222	14.94	13.55	20.17	14.60	5.57	3.623	
900.00	900.00	900.00	900.00	3.14	3.14	42.222	14.94	13.55	20.17	13.89	6.28	3.210	
1,000.00	1,000.00	1,000.00	1,000.00	3.50	3.50	42.222	14.94	13.55	20.17	13.17	7.00	2.881	CC, ES, SF
1,100.00	1,099.95	1,099.95	1,099.95	3.85	3.86	153.232	14.94	13.55	22.47	14.77	7.71	2.916	
1,200.00	1,199.63	1,199.63	1,199.63	4.19	4.22	159.990	14.94	13.55	29.69	21.28	8.41	3.532	
1,300.00	1,298.77	1,298.77	1,298.77	4.55	4.57	165.971	14.94	13.55	42.20	33.09	9.11	4.633	
1,400.00	1,397.08	1,397.08	1,397.08	4.92	4.92	170.094	14.94	13.55	60.05	50.24	9.81	6.121	
1,500.00	1,494.31	1,490.31	1,490.28	5.33	5.25	172.747	15.74	15.53	85.37	74.89	10.48	8.145	
1,600.00	1,590.18	1,579.17	1,578.91	5.78	5.57	174.413	18.10	21.33	120.31	109.20	11.11	10.829	
1,700.00	1,684.82	1,663.23	1,662.39	6.28	5.87	175.468	21.76	30.33	163.24	151.54	11.69	13.961	
1,800.00	1,779.37	1,743.74	1,741.89	6.81	6.16	176.097	26.55	42.13	210.30	198.07	12.22	17.203	
1,900.00	1,873.91	1,830.99	1,827.74	7.36	6.49	176.529	32.41	56.54	259.15	246.29	12.86	20.154	
2,000.00	1,968.46	1,918.23	1,913.58	7.93	6.82	176.824	38.26	70.94	308.00	294.50	13.50	22.817	
2,100.00	2,063.00	2,005.47	1,999.43	8.52	7.17	177.038	44.12	85.35	356.86	342.72	14.15	25.227	
2,200.00	2,157.55	2,092.72	2,085.28	9.12	7.52	177.201	49.97	99.75	405.73	390.93	14.80	27.415	
2,300.00	2,252.09	2,179.96	2,171.12	9.72	7.87	177.328	55.83	114.16	454.59	439.14	15.46	29.409	
2,400.00	2,346.64	2,267.20	2,256.97	10.34	8.23	177.431	61.68	128.56	503.46	487.34	16.12	31.232	
2,500.00	2,441.19	2,354.45	2,342.81	10.96	8.59	177.516	67.54	142.97	552.33	535.54	16.79	32.904	
2,600.00	2,535.73	2,441.69	2,428.66	11.59	8.96	177.587	73.39	157.37	601.20	583.74	17.46	34.441	
2,700.00	2,630.28	2,528.93	2,514.51	12.22	9.33	177.647	79.25	171.78	650.07	631.94	18.13	35.859	
2,800.00	2,724.82	2,616.18	2,600.35	12.86	9.70	177.699	85.10	186.18	698.94	680.14	18.80	37.170	
2,900.00	2,819.37	2,703.42	2,686.20	13.50	10.07	177.744	90.96	200.59	747.81	728.33	19.48	38.385	
3,000.00	2,913.91	2,790.66	2,772.05	14.14	10.45	177.783	96.81	214.99	796.68	776.52	20.16	39.514	
3,100.00	3,008.46	2,877.91	2,857.89	14.79	10.83	177.818	102.67	229.40	845.55	824.71	20.84	40.565	
3,200.00	3,103.01	2,965.15	2,943.74	15.43	11.21	177.849	108.52	243.80	894.43	872.90	21.53	41.546	
3,300.00	3,197.55	3,121.42	3,098.30	16.08	11.86	177.912	117.10	264.90	940.69	917.92	22.77	41.306	
3,400.00	3,292.10	3,307.30	3,283.81	16.74	12.53	178.021	121.10	274.73	978.63	954.56	24.08	40.649	
3,500.00	3,386.64	3,410.14	3,386.64	17.39	12.87	178.090	121.12	274.79	1,011.22	986.38	24.84	40.709	
3,600.00	3,481.19	3,504.68	3,481.19	18.04	13.19	178.150	121.12	274.79	1,043.78	1,018.22	25.56	40.830	
3,700.00	3,575.73	3,599.23	3,575.73	18.70	13.50	178.206	121.12	274.79	1,076.34	1,050.05	26.29	40.943	
3,800.00	3,670.28	3,693.78	3,670.28	19.35	13.82	178.258	121.12	274.79	1,108.90	1,081.89	27.02	41.047	
3,900.00	3,765.37	3,788.87	3,765.37	19.98	14.14	-160.008	121.12	274.79	1,139.47	1,111.73	27.74	41.082	
4,000.00	3,861.31	4,185.19	4,137.48	20.47	15.25	-133.775	200.64	195.27	1,152.96	1,123.65	29.30	39.345	
4,100.00	3,955.35	4,372.48	4,267.29	20.82	15.68	-119.416	295.29	100.62	1,145.03	1,114.46	30.56	37.464	
4,200.00	4,044.62	4,409.53	4,287.41	21.05	15.94	-109.424	317.28	78.63	1,137.82	1,106.33	31.49	36.133	
4,300.00	4,126.41	4,402.97	4,283.99	21.20	15.90	-102.371	313.32	82.59	1,135.12	1,103.13	31.99	35.483	
4,307.56	4,132.21	4,401.61	4,283.28	21.20	15.88	-101.912	312.50	83.41	1,135.10	1,103.09	32.02	35.454	
4,400.00	4,198.24	4,379.18	4,271.07	21.27	15.72	-96.847	299.19	96.72	1,136.93	1,104.71	32.22	35.283	
4,500.00	4,257.92	4,347.10	4,252.36	21.29	15.57	-92.181	280.77	115.14	1,142.44	1,110.05	32.39	35.271	
4,600.00	4,303.65	4,310.50	4,229.27	21.26	15.48	-88.116	260.70	135.21	1,150.54	1,117.93	32.61	35.281	
4,700.00	4,333.83	4,271.10	4,202.44	21.19	15.42	-84.989	240.30	155.61	1,161.27	1,128.33	32.93	35.260	
4,800.00	4,347.05	4,229.59	4,172.10	21.11	15.35	-81.767	220.28	175.63	1,176.46	1,143.02	33.44	35.184	
4,900.00	4,347.51	4,188.87	4,140.42	21.07	15.26	-79.745	202.20	193.72	1,195.72	1,161.63	34.09	35.072	
5,000.00	4,347.31	4,150.00	4,108.57	21.64	15.18	-78.212	186.46	209.45	1,220.93	1,186.10	34.84	35.047	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Enduring Resources LLC	Local Co-ordinate Reference:	Well Greater Lybrook Unit 061H
Project:	San Juan County, New Mexico NAD83 NM W	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Reference Site:	Greater Lybrook (59, 61, 63 & 71)	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Greater Lybrook Unit 061H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	2.00 sigma
Reference Wellbore	Original Hole	Database:	DT-Jun1425_v17
Reference Design:	rev1	Offset TVD Reference:	Offset Datum

Offset Design: Greater Lybrook (59, 61, 63 & 71) - Greater Lybrook Unit 063H - Original Hole - rev1													Offset Site Error:	0.00 ft
Survey Program: 0-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Offset Wellbore Centre		Distance				Rule Assigned:	
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	+N/-S	+E/-W	Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning	
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)			
5,100.00	4,347.12	4,125.16	4,087.45	23.08	15.12	-77.205	177.22	218.70	1,252.21	1,216.49	35.72	35.056		
5,200.00	4,346.93	4,100.00	4,065.50	24.69	15.06	-76.167	168.52	227.39	1,289.43	1,252.86	36.57	35.256		
5,300.00	4,346.74	4,078.81	4,046.61	26.40	15.00	-75.280	161.74	234.18	1,332.32	1,294.91	37.40	35.619		
5,400.00	4,346.55	4,050.00	4,020.38	28.20	14.93	-74.061	153.31	242.60	1,380.58	1,342.47	38.11	36.230		
5,500.00	4,346.35	4,050.00	4,020.38	30.06	14.93	-74.061	153.31	242.60	1,433.56	1,394.61	38.95	36.807		
5,600.00	4,346.16	4,029.72	4,001.58	31.97	14.87	-73.196	147.95	247.97	1,491.00	1,451.45	39.55	37.698		
5,700.00	4,345.97	4,017.08	3,989.72	33.93	14.84	-72.654	144.84	251.08	1,552.49	1,512.36	40.13	38.689		
5,800.00	4,345.78	4,000.00	3,973.56	35.93	14.79	-71.921	140.94	254.98	1,617.60	1,577.00	40.60	39.843		



Anticollision Report

Company:	Enduring Resources LLC	Local Co-ordinate Reference:	Well Greater Lybrook Unit 061H
Project:	San Juan County, New Mexico NAD83 NM W	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Reference Site:	Greater Lybrook (59, 61, 63 & 71)	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Greater Lybrook Unit 061H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	2.00 sigma
Reference Wellbore	Original Hole	Database:	DT-Jun1425_v17
Reference Design:	rev1	Offset TVD Reference:	Offset Datum

Offset Design: Rodeo Unit (500, 501, 503, 504, 506, 508, 509&510) - Rodeo Unit #503H - Original Hole - MWD surveys												Offset Site Error:	0.00 ft
Survey Program: 8-MWD, 2917-MWD, 13975-MWD												Offset Well Error:	0.00 ft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	
13,200.00	4,331.59	5,686.61	4,881.54	202.40	26.85	108.680	-8,197.56	5,532.70	1,624.98	1,471.57	153.41	10.592	
13,300.00	4,331.40	5,746.10	4,881.93	204.69	27.96	109.391	-8,196.56	5,592.18	1,555.89	1,399.45	156.44	9.946	
13,400.00	4,331.21	5,807.00	4,882.23	206.98	29.14	110.162	-8,196.00	5,653.07	1,487.48	1,328.10	159.38	9.333	
13,500.00	4,331.02	5,879.03	4,882.41	209.28	30.60	111.138	-8,195.59	5,725.10	1,419.50	1,258.11	161.39	8.796	
13,600.00	4,330.82	5,947.97	4,882.38	211.57	32.03	112.147	-8,195.23	5,794.04	1,351.74	1,188.21	163.53	8.266	
13,700.00	4,330.63	6,020.88	4,882.20	213.86	33.59	113.307	-8,195.04	5,866.95	1,284.40	1,119.26	165.14	7.778	
13,800.00	4,330.44	6,102.81	4,882.58	216.16	35.39	114.805	-8,194.01	5,948.87	1,216.87	1,051.39	165.48	7.354	
13,900.00	4,330.25	6,173.33	4,882.81	218.45	36.96	116.243	-8,192.86	6,019.38	1,149.48	982.78	166.71	6.895	
14,000.00	4,330.06	6,246.72	4,882.54	220.74	38.63	117.875	-8,191.74	6,092.76	1,082.48	915.24	167.24	6.473	
14,100.00	4,329.87	6,313.50	4,882.16	223.04	40.16	119.524	-8,190.67	6,159.53	1,015.93	847.69	168.25	6.038	
14,200.00	4,329.67	6,375.64	4,882.62	225.33	41.59	121.278	-8,189.86	6,221.66	950.61	781.07	169.55	5.607	
14,300.00	4,329.48	6,450.29	4,883.45	227.63	43.33	123.658	-8,188.92	6,296.30	886.30	718.02	168.28	5.267	
14,400.00	4,329.29	6,525.65	4,883.87	229.92	45.10	126.369	-8,187.73	6,371.65	822.70	656.71	166.00	4.956	
14,500.00	4,329.10	6,594.60	4,884.11	232.21	46.74	129.190	-8,186.38	6,440.59	760.14	596.20	163.94	4.637	
14,551.88	4,329.00	6,627.34	4,884.58	233.41	47.52	130.687	-8,185.72	6,473.32	728.52	565.42	163.10	4.467	CC, ES, SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Enduring Resources LLC	Local Co-ordinate Reference:	Well Greater Lybrook Unit 061H
Project:	San Juan County, New Mexico NAD83 NM W	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Reference Site:	Greater Lybrook (59, 61, 63 & 71)	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Greater Lybrook Unit 061H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	2.00 sigma
Reference Wellbore	Original Hole	Database:	DT-Jun1425_v17
Reference Design:	rev1	Offset TVD Reference:	Offset Datum

Offset Design: Rodeo Unit (500, 501, 503, 504, 506, 508, 509&510) - Rodeo Unit #504H - Original Hole - MWD surveys												Offset Site Error:	0.00 ft
Survey Program: 8-MWD, 3057-MWD, 14565-MWD												Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Distance		Rule Assigned:		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	
14,100.00	4,329.87	5,054.00	4,526.39	223.04	34.12	91.471	-8,779.95	6,508.69	1,575.98	1,438.30	137.67	11.447	
14,200.00	4,329.67	5,054.00	4,526.39	225.33	34.12	91.471	-8,779.95	6,508.69	1,492.33	1,347.27	145.06	10.288	
14,300.00	4,329.48	5,073.22	4,542.40	227.63	34.32	92.590	-8,777.46	6,519.02	1,410.33	1,258.40	151.93	9.283	
14,400.00	4,329.29	5,085.00	4,552.09	229.92	34.44	93.279	-8,776.26	6,525.62	1,330.79	1,170.75	160.04	8.315	
14,500.00	4,329.10	5,085.00	4,552.09	232.21	34.44	93.279	-8,776.26	6,525.62	1,253.98	1,084.00	169.99	7.377	
14,551.88	4,329.00	5,096.86	4,561.75	233.41	34.58	93.973	-8,775.31	6,532.43	1,215.26	1,040.71	174.55	6.962 CC, ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Enduring Resources LLC	Local Co-ordinate Reference:	Well Greater Lybrook Unit 061H
Project:	San Juan County, New Mexico NAD83 NM W	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Reference Site:	Greater Lybrook (59, 61, 63 & 71)	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Greater Lybrook Unit 061H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	2.00 sigma
Reference Wellbore	Original Hole	Database:	DT-Jun1425_v17
Reference Design:	rev1	Offset TVD Reference:	Offset Datum

Offset Design: W Lybrook Unit - W Lybrook UT 716H - Origanl Hole - Surveys Origanl Hole													Offset Site Error:	0.00 ft
Survey Program: 21-MWD													Offset Well Error:	0.00 ft
Reference	Offset	Semi Major Axis		Distance		Rule Assigned:		Warning						
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
5,100.00	4,347.12	4,499.76	4,394.06	23.08	20.77	-98.600	-878.65	13.34	300.51	260.05	40.46	7.428		
5,200.00	4,346.93	4,463.65	4,360.30	24.69	20.75	-90.933	-889.65	19.84	257.65	214.11	43.54	5.918		
5,282.68	4,346.77	4,440.16	4,338.02	26.10	20.73	-85.731	-896.01	23.73	245.20	199.75	45.45	5.395 CC, ES		
5,300.00	4,346.74	4,435.67	4,333.74	26.40	20.72	-84.729	-897.15	24.44	245.76	200.13	45.63	5.386 SF		
5,400.00	4,346.55	4,412.30	4,311.33	28.20	20.70	-79.514	-902.74	28.01	270.04	224.88	45.15	5.981		
5,500.00	4,346.35	4,393.41	4,293.07	30.06	20.68	-75.351	-906.80	30.65	322.98	279.56	43.42	7.439		
5,600.00	4,346.16	4,375.00	4,275.14	31.97	20.66	-71.382	-910.30	32.90	393.61	351.84	41.77	9.423		
5,700.00	4,345.97	4,365.75	4,266.08	33.93	20.65	-69.434	-911.90	33.89	474.25	433.52	40.73	11.644		
5,800.00	4,345.78	4,354.88	4,255.41	35.93	20.63	-67.196	-913.65	34.96	560.77	520.82	39.96	14.035		
5,900.00	4,345.59	4,343.00	4,243.71	37.97	20.62	-64.812	-915.43	35.99	650.90	611.52	39.38	16.527		
6,000.00	4,345.40	4,343.00	4,243.71	40.03	20.62	-64.812	-915.43	35.99	743.39	704.30	39.09	19.016		
6,100.00	4,345.20	4,330.15	4,231.02	42.11	20.60	-62.321	-917.17	36.98	837.41	798.66	38.75	21.611		
6,200.00	4,345.01	4,323.64	4,224.57	44.22	20.59	-61.096	-917.98	37.44	932.59	894.05	38.54	24.200		
6,300.00	4,344.82	4,311.00	4,212.04	46.34	20.57	-58.791	-919.42	38.26	1,028.66	990.33	38.32	26.841		
6,400.00	4,344.63	4,311.00	4,212.04	48.48	20.57	-58.791	-919.42	38.26	1,125.25	1,087.02	38.24	29.429		
6,500.00	4,344.44	4,311.00	4,212.04	50.63	20.57	-58.791	-919.42	38.26	1,222.40	1,184.23	38.16	32.030		
6,600.00	4,344.25	4,302.05	4,203.16	52.80	20.55	-57.222	-920.34	38.79	1,319.90	1,281.85	38.06	34.683		
6,700.00	4,344.05	4,297.24	4,198.37	54.98	20.54	-56.399	-920.81	39.07	1,417.72	1,379.73	37.99	37.318		
6,800.00	4,343.86	4,292.77	4,193.93	57.16	20.53	-55.649	-921.22	39.33	1,515.80	1,477.86	37.94	39.957		
6,900.00	4,343.67	4,279.00	4,180.23	59.35	20.51	-53.423	-922.35	40.07	1,614.15	1,576.30	37.85	42.644		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Enduring Resources LLC	Local Co-ordinate Reference:	Well Greater Lybrook Unit 061H
Project:	San Juan County, New Mexico NAD83 NM W	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Reference Site:	Greater Lybrook (59, 61, 63 & 71)	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Greater Lybrook Unit 061H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	2.00 sigma
Reference Wellbore	Original Hole	Database:	DT-Jun1425_v17
Reference Design:	rev1	Offset TVD Reference:	Offset Datum

Offset Design: W Lybrook Unit - W Lybrook UT 718H - Original Hole - Surveys Original Hole												Offset Site Error:	0.00 ft
Survey Program: 21-MWD												Offset Well Error:	0.00 ft
Reference	Offset	Semi Major Axis		Distance		Rule Assigned:		Warning					
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	
4,844.46	4,348.61	4,646.00	4,335.28	21.05	19.57	86.803	-1,055.66	-746.54	409.56	370.51	39.05	10.488 ES	
4,900.00	4,347.51	4,594.53	4,318.88	21.07	19.34	84.661	-1,089.27	-711.19	410.00	370.53	39.47	10.387	
5,000.00	4,347.31	4,499.91	4,278.22	21.64	19.06	79.013	-1,146.73	-648.11	413.10	372.64	40.46	10.209	
5,100.00	4,347.12	4,427.12	4,238.08	23.08	18.94	73.513	-1,186.21	-602.05	422.46	380.92	41.55	10.168 SF	
5,200.00	4,346.93	4,360.00	4,195.68	24.69	18.89	67.938	-1,219.85	-562.39	442.06	399.70	42.35	10.438	
5,300.00	4,346.74	4,309.99	4,160.92	26.40	18.89	63.618	-1,243.02	-534.92	472.93	429.94	43.00	10.999	
5,400.00	4,346.55	4,265.00	4,127.49	28.20	18.89	59.707	-1,262.31	-511.82	514.77	471.45	43.32	11.883	
5,500.00	4,346.35	4,224.51	4,095.67	30.06	18.90	56.220	-1,278.23	-492.51	566.46	523.06	43.40	13.052	
5,600.00	4,346.16	4,189.58	4,067.04	31.97	18.90	53.278	-1,290.80	-476.93	626.36	583.00	43.36	14.445	
5,700.00	4,345.97	4,161.01	4,042.88	33.93	18.91	50.936	-1,300.23	-464.96	692.98	649.68	43.30	16.005	
5,800.00	4,345.78	4,139.00	4,023.76	35.93	18.91	49.181	-1,306.96	-456.38	765.22	721.98	43.24	17.697	
5,900.00	4,345.59	4,116.97	4,004.25	37.97	18.91	47.486	-1,313.39	-448.41	841.91	798.78	43.13	19.521	
6,000.00	4,345.40	4,096.82	3,986.17	40.03	18.92	46.005	-1,319.10	-441.63	922.05	879.03	43.02	21.433	
6,100.00	4,345.20	4,075.00	3,966.33	42.11	18.92	44.477	-1,325.13	-434.81	1,004.93	962.04	42.89	23.431	
6,200.00	4,345.01	4,060.51	3,953.04	44.22	18.92	43.503	-1,329.02	-430.56	1,089.99	1,047.17	42.82	25.456	
6,300.00	4,344.82	4,044.00	3,937.77	46.34	18.91	42.428	-1,333.28	-425.96	1,176.83	1,134.11	42.73	27.543	
6,400.00	4,344.63	4,030.25	3,924.95	48.48	18.91	41.559	-1,336.67	-422.32	1,265.18	1,222.53	42.65	29.661	
6,500.00	4,344.44	4,012.00	3,907.80	50.63	18.91	40.442	-1,340.93	-417.76	1,354.83	1,312.28	42.55	31.839	
6,600.00	4,344.25	4,012.00	3,907.80	52.80	18.91	40.442	-1,340.93	-417.76	1,445.53	1,402.98	42.55	33.972	
6,700.00	4,344.05	3,996.18	3,892.80	54.98	18.90	39.506	-1,344.37	-414.07	1,537.12	1,494.65	42.47	36.195	
6,800.00	4,343.86	3,980.00	3,877.35	57.16	18.90	38.578	-1,347.63	-410.57	1,629.60	1,587.21	42.39	38.446	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Enduring Resources LLC	Local Co-ordinate Reference:	Well Greater Lybrook Unit 061H
Project:	San Juan County, New Mexico NAD83 NM W	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Reference Site:	Greater Lybrook (59, 61, 63 & 71)	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Greater Lybrook Unit 061H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	2.00 sigma
Reference Wellbore	Original Hole	Database:	DT-Jun1425_v17
Reference Design:	rev1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to RKB=6707+23.5 @ 6730.50ft

Offset Depths are relative to Offset Datum

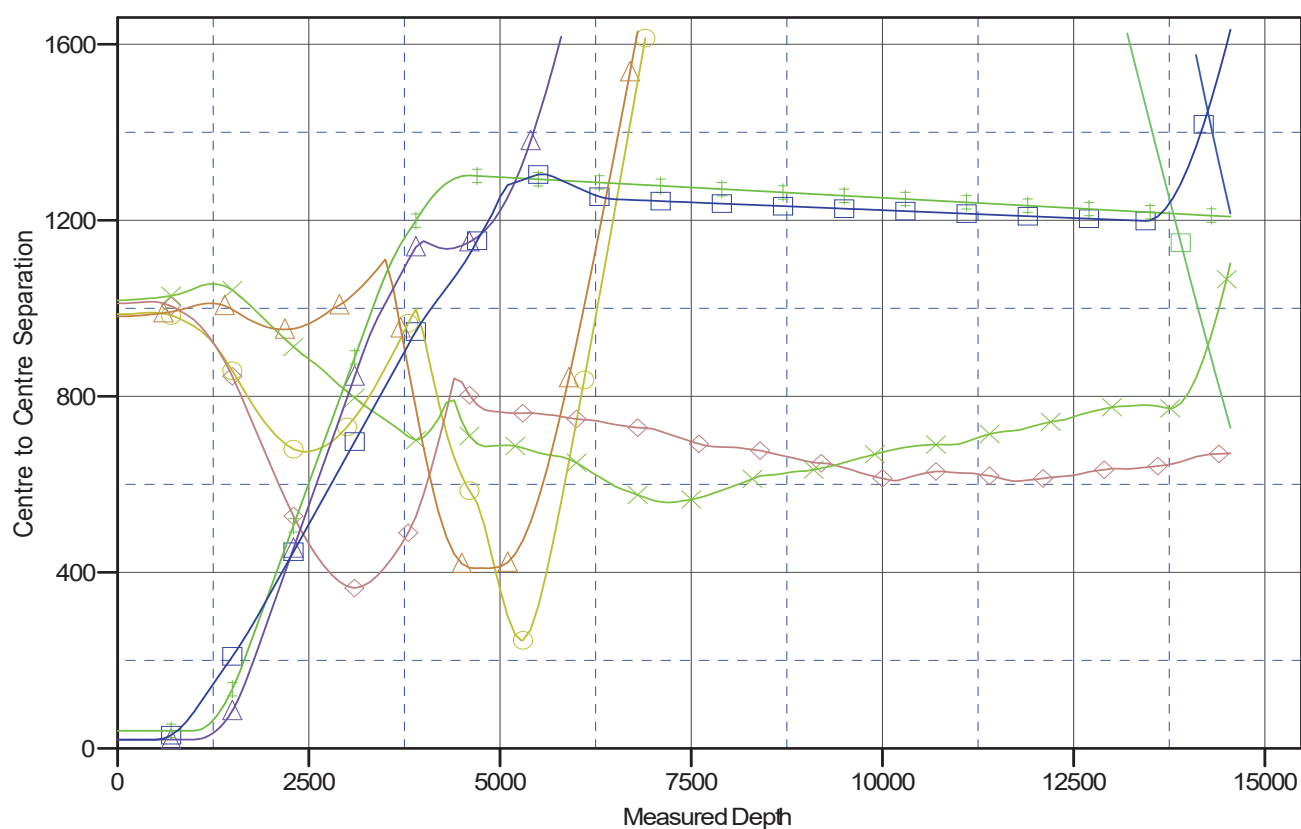
Central Meridian is -107.8333333

Coordinates are relative to: Greater Lybrook Unit 061H

Coordinate System is US State Plane 1983, New Mexico Western Zone

Grid Convergence at Surface is: 0.050°

Ladder Plot



LEGEND

W LybrookUT 716H Original Hole, Survey Original Hole V0	W LybrookUT 718H Original Hole, Survey Original Hole V0	GreaterLybrookUnit061H Original Hole, rev1 V0
W LybrookUT 753H Original Hole, Survey Original Hole V0	Rodeo Unit#504H Original Hole, MW Data Survey V0	GreaterLybrookUnit071H Original Hole, rev1 V0
W LybrookUT 754H Original Hole, Survey Original Hole V0	Rodeo Unit#503H Original Hole, MW Data Survey V0	GreaterLybrookUnit061H Original Hole, rev1 V0

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Enduring Resources LLC	Local Co-ordinate Reference:	Well Greater Lybrook Unit 061H
Project:	San Juan County, New Mexico NAD83 NM W	TVD Reference:	RKB=6707+23.5 @ 6730.50ft
Reference Site:	Greater Lybrook (59, 61, 63 & 71)	MD Reference:	RKB=6707+23.5 @ 6730.50ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Greater Lybrook Unit 061H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	2.00 sigma
Reference Wellbore	Original Hole	Database:	DT-Jun1425_v17
Reference Design:	rev1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to RKB=6707+23.5 @ 6730.50ft

Offset Depths are relative to Offset Datum

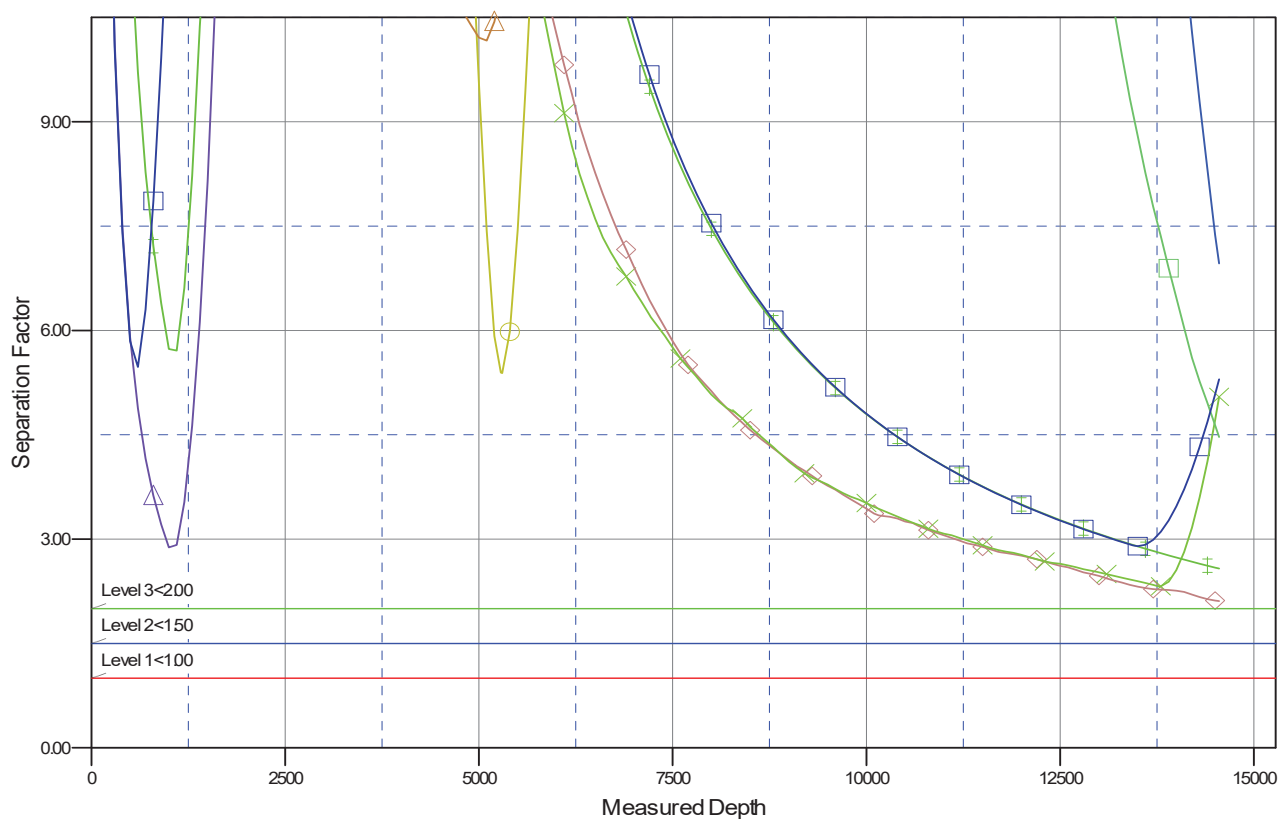
Central Meridian is -107.8333333

Coordinates are relative to: Greater Lybrook Unit 061H

Coordinate System is US State Plane 1983, New Mexico Western Zone

Grid Convergence at Surface is: 0.050°

Separation Factor Plot



LEGEND

W LybrookUT 716H Original Hole, Surveys Original Hole V0	W LybrookUT 718H Original Hole, Surveys Original Hole V0	GreaterLybrookUnit059H Original Hole, rev1 V0
W LybrookUT 754H Original Hole, Surveys Original Hole V0	Rodeo Unit#504H Original Hole, MWD Surveys V0	GreaterLybrookUnit071H Original Hole, rev1 V0
W LybrookUT 754H Original Hole, Surveys Original Hole V0	Rodeo Unit#503H Original Hole, MWD Surveys V0	GreaterLybrookUnit059H Original Hole, rev1 V0

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Blvd, Suite A
Farmington, New Mexico 87402



In Reply Refer To:
3162.3-1(NMF0110)

* ENDURING RESOURCES LLC

#061H GREATER LYBROOK UNIT

Lease: NO-G-1403-1948 Agreement: NMNM 144419X

SH: NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 13, T. 23N., R. 9W.

San Juan County, New Mexico

BH: SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 19, T. 23N., R. 8W.

San Juan County, New Mexico

***Above Data Required on Well Sign**

GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL AND INDIAN LEASES

The following special requirements apply and are effective when **checked**:

- A. ☒ Note all surface/drilling conditions of approval attached.
- B. ☒ The required wait on cement (WOC) time will be a minimum of 500 psi compressive strength at 60 degrees. Blowout preventor (BOP) nipple-up operations may then be initiated
- C. ☒ Test all casing strings below the conductor casing to .22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield (burst) for a minimum of 30 minutes. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- D. ☐ Communitization Agreement covering the acreage dedicated to this well must be filed for approval with the Bureau of Land Management, New Mexico State Office, Reservoir Management Group, 301 Dinosaur Trail, Santa Fe, New Mexico 87508.
The effective date of the agreement must be **prior** to any sales.
- E. ☐ The use of co-flex hose is authorized contingent upon the following:
 1. From the BOP to the choke manifold: the co-flex hose must be hobbled on both ends and saddle to prevent whip.
 2. From the choke manifold to the discharge tank: the co-flex hoses must be as straight as practical, hobbled on both ends and anchored to prevent whip.
 3. The co-flex hose pressure rating must be at least commensurate with approved BOPE.

INTERIOR REGION 7 • UPPER COLORADO BASIN

COLORADO, NEW MEXICO, UTAH, WYOMING

I. GENERAL

- A. Full compliance with all applicable laws and regulations, with the approved Permit to drill, and with the approved Surface Use and Operations Plan is required. Lessees and/or operators are fully accountable for the actions of their contractors and subcontractors. Failure to comply with these requirements and the filing of required reports will result in strict enforcement pursuant to 43 CFR 3163.1 or 3163.2.
- B. Each well shall have a well sign in legible condition from spud date to final abandonment. The sign should show the operator's name, lease serial number, or unit name, well number, location of the well, and whether lease is Tribal or Allotted, (See 43 CFR 3162.6(b)).
- C. A complete copy of the approved Application for Permit to Drill, along with any conditions of approval, shall be available to authorized personnel at the drill site whenever active drilling operations are under way.
- D. For Wildcat wells only, a drilling operations progress report is to be submitted, to the BLM-Field Office, weekly from the spud date until the well is completed and the Well Completion Report is filed. The report should be on 8-1/2 x 11 inch paper, and each page should identify the well by; operator's name, well number, location and lease number.
- E. As soon as practical, notice is required of all blowouts, fires and accidents involving life-threatening injuries or loss of life. (See NTL-3A).
- F. BOP equipment (except the annular preventer) shall be tested utilizing a test plug to full working pressure for 10 minutes. No bleed-off of pressure is acceptable. (See 43 CFR 3172.6(b)(9)(ii)).
- G. The operator shall have sufficient weighting materials and lost circulation materials on location in the event of a pressure kick or in the event of lost circulation. (See 43 CFR 3172.8(a)).
- H. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition. Where noncombustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare. (See 43 CFR 3172.8(b)(7)).
- I. Prior approval by the BLM-Authorized Office (Drilling and Production Section) is required for variance from the approved drilling program and before commencing plugging operations, plug back work, casing repair work, corrective cementing operations, or suspending drilling operations indefinitely. Emergency approval may be obtained orally, but such approval is contingent upon filing of a Notice of Intent sundry within three business days. **Any changes to the approved plan or any questions regarding drilling operations should be directed to BLM during regular business hours at 505-564-7600. Emergency program changes after hours should be directed to Virgil Lucero at 505-793-1836.**
- J. **The Inspection and Enforcement Section (I&E), phone number (505-564-7750) is to be notified at least 24 hours in advance of BOP test, spudding, cementing, or plugging operations so that a BLM representative may witness the operations.**

- K. From the time drilling operations are initiated and until drilling operations are completed, a member of the drilling crew or the tool pusher shall maintain rig surveillance at all times, unless the well is secured with blowout preventers or cement plugs.
- L. If for any reason, drilling operations are suspended for more than 90 days, a written notice must be provided to this office outlining your plans for this well.
- M. **Commingling:** No production (oil, gas, and water) from the subject well should start until Sundry Notices (if necessary) granting variances from applicable regulations as related to commingling and off-lease measurement are approved by this office. (See 43 CFR 3173.14)

II. REPORTING REQUIREMENTS

- A. For reporting purposes, all well Sundry notices, well completion and other well actions shall be referenced by the appropriate lease, communitization agreement and/or unit agreement numbers.
- B. The following reports shall be filed with the BLM-Authorized Officer online through AFMSS 2 within 30 days after the work is completed.
 - 1. Provide complete information concerning.
 - a. Setting of each string of casing. Show size and depth of hole, grade and weight of casing, depth set, depth of all cementing tools that are used, amount (in cubic feet) and types of cement used, whether cement circulated to surface and all cement tops in the casing annulus, casing test method and results, and the date work was done. Show spud date on first report submitted.
 - b. Intervals tested, perforated (include size, number and location of perforations), acidized, or fractured; and results obtained. Provide date work was done on well completion report and completion sundry notice.
 - c. Subsequent Report of Abandonment, show the way the well was plugged, including depths where casing was cut and pulled, intervals (by depths) where cement plugs were replaced, and dates of the operations.
 - 2. Well Completion Report will be submitted with 30 days after well has been completed.
 - a. Initial Bottom Hole Pressure (BHP) for the producing formations. Show the BHP on the completion report. The pressure may be: 1) measured with a bottom hole bomb, or; 2) calculated based on shut in surface pressures (minimum seven day buildup) and fluid level shot.
 - 3. Submit a cement evaluation log if cement is not circulated to surface.
- C. Production Startup Notification is required no later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site or resumes production in the case of a well which has been off production for more than 90 days. The operator shall notify the Authorized Officer by letter or Sundry Notice, Form 3160-5, or orally to be followed by a letter or Sundry Notice, of the date on which such production has begun or resumed. CFR 43 3162.4-1(c).

III. DRILLER'S LOG

The following shall be entered in the daily driller's log: 1) Blowout preventer pressures tests, including test pressures and results, 2) Blowout preventer tests for proper functioning, 3) Blowout prevention drills conducted, 4) Casing run, including size, grade, weight, and depth set, 5) How pipe was cemented, including amount of cement, type, whether cement circulated to surface, location of cementing tools, etc., 6) Waiting on cement time for each casing string, 7) Casing pressure tests after cementing, including test pressure and results, and 8) Estimated amounts of oil and gas recovered and/or produced during drill stem test.

IV. GAS FLARING

Gas produced from this well may not be vented or flared beyond an initial, authorized test period of * Days, 20 MMCF following its (completion)(recompletion), or flowback has been routed to the production separator, whichever first occurs, without the prior, written approval of the authorized officer in accordance with 43 CFR 3179.81. Should gas be vented or flared without approval beyond the test period authorized above, you may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted. You shall be required to compensate the lessor for the portion of the gas vented or flared without approval which is determined to have been avoidably lost.

*30 days, unless a longer test period is specifically approved by the authorized officer. The 30-day period will commence upon the beginning of flowback following completion or recompletion.

V. SAFETY

- A. All rig heating stoves are to be of the explosion-proof type.
- B. Rig safety lines are to be installed.
- C. Hard hats and other Personal Protective Equipment (PPE) must be utilized.

VI. CHANGE OF PLANS OR ABANDONMENT

- A. Any changes of plans required to mitigate unanticipated conditions encountered during drilling operations, will require approval as set forth in Section 1.I.
- B. If the well is dry, it is to be plugged in accordance with 43 CFR 3162.3-4, approval of the proposed plugging program is required as set forth in Section 1.I. The report should show the total depth reached, the reason for plugging, and the proposed intervals, by depths, where cement plugs are to be placed, type of plugging mud, etc. A Subsequent Report of Abandonment is required as set forth in Section II.B.1c.
- C. Unless a well has been properly cased and cemented, or properly plugged, the drilling rig must not be moved from the drill site without prior approval from the BLM-Authorized Officer.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 494773

ACKNOWLEDGMENTS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 494773
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

ACKNOWLEDGMENTS

☐	I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well.
--------------------------	--

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 494773

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 494773
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
sford	Cement is required to circulate on both surface and intermediate1 strings of casing.	8/12/2025
sford	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	8/12/2025
ward.rikala	Notify the OCD 24 hours prior to casing & cement.	9/5/2025
ward.rikala	File As Drilled C-102 and a directional Survey with C-104 completion packet.	9/5/2025
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	9/5/2025
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	9/5/2025
ward.rikala	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	9/5/2025