

| | | |
|--------------------------------------|---|-----------------------------------|
| Well Name: POKER LAKE UNIT CVX JV BS | Well Location: T25S / R30E / SEC 2 / SWSE / 32.1533878 / -103.8493599 | County or Parish/State: EDDY / NM |
| Well Number: 7H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: STATE | Unit or CA Name: | Unit or CA Number: NMNM71016Q |
| US Well Number: 300153934400S1 | Operator: XTO PERMIAN OPERATING LLC | |

Notice of Intent

Sundry ID: 2839089

| | |
|--|-------------------------------------|
| Type of Submission: Notice of Intent | Type of Action: Surface Disturbance |
| Date Sundry Submitted: 02/27/2025 | Time Sundry Submitted: 09:44 |
| Date proposed operation will begin: 03/27/2025 | |

Procedure Description: XTO Permian Operating, LLC respectfully requests to construct, operate, and maintain two (2) thirty (30) foot Easements with twenty (20) foot temporary workspace containing two(2) Low Pressure above ground polylines and one (1) 2" High Pressure buried steel line. All lines will contain a maximum safety pressure rating of 1400psi. Total distance of the proposed corridor(s) on BLM surface: Proposed 30' wide corridor length being 3,602.04', or 2.480 acres Proposed Temporary workspace being 1.6538acres Location of proposed corridor(s) Section 11, Township 25 South, Range 30 East, NMPM, Eddy County New Mexico Plats attached

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- FINAL_ESMT_EXHIBIT_PLU_BS_2_25_30_MSO_Tie_In_T25S_R30E_SEC_2_REV_B_20250227094343.pdf
- FINAL_ESMT_EXHIBIT_PLU_BS_2_25_30_MSO_Tie_In_T25S_R30E_SEC_11_REV_B_20250227094342.pdf
- FINAL_ESMT_EXHIBIT_PLU_BS_2_25_30_MSO_Tie_In_OVERALL_REV_B_20250227094337.pdf

Received by OCD: 4/29/2025 6:59:53 AM

Page 2 of 24

| | | |
|--------------------------------------|---|-----------------------------------|
| Well Name: POKER LAKE UNIT CVX JV BS | Well Location: T25S / R30E / SEC 2 / SWSE / 32.1533878 / -103.8493599 | County or Parish/State: EDDY / NM |
| Well Number: 7H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: STATE | Unit or CA Name: | Unit or CA Number: NMNM71016Q |
| US Well Number: 300153934400S1 | Operator: XTO PERMIAN OPERATING LLC | |

Conditions of Approval

Specialist Review

Poker_Lake_7H_Surface_Pipelines__20250428132807.pdf
Poker_Lake_7H_Buried_Pipeline_COA_S_20250428132746.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN Signed on: FEB 27, 2025 09:43 AM
Name: XTO PERMIAN OPERATING LLC
Title: Regulatory Analyst
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5
City: MIDLAND State: TX
Phone: (432) 620-6700
Email address: RANELL.KLEIN@EXXONMOBIL.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: CODY LAYTON BLM POC Title: Assistant Field Manager Lands & Minerals
BLM POC Phone: 5752345959 BLM POC Email Address: clayton@blm.gov
Disposition: Approved Disposition Date: 04/28/2025
Signature: Cody R. Layton

| | | |
|--|--|---|
| Form 3160-5 (June 2019) | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 |
| SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> | | 5. Lease Serial No. |
| | | 6. If Indian, Allottee or Tribe Name |

| | | |
|---|-----------------------------------|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. |
| 2. Name of Operator | | 9. API Well No. |
| 3a. Address | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | 11. Country or Parish, State |

| | | | | |
|--|---|---|--|---|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | | |
|---|-------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | | |
| | Title | |
| Signature | Date | |

| | | |
|---|--------|------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Plats attached

Location of Well

0. SHL: SWSE / 350 FSL / 1980 FEL / TWSP: 25S / RANGE: 30E / SECTION: 2 / LAT: 32.1533878 / LONG: -103.8493599 (TVD: 0 feet, MD: 0 feet)

BHL: LOT 2 / 100 FNL / 1971 FEL / TWSP: 25S / RANGE: 30E / SECTION: 2 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

EXHIBIT A

**SECTION 2
TOWNSHIP 25 SOUTH
RANGE 30 EAST
N.M.P.M.
STATE OF NEW MEXICO**

| LOCATION | LENGTH | AREA | AREA (TEMP.) |
|--------------|------------------------|-------------|--------------|
| SE/4 OF SE/4 | 1026.88 FT./62.23 RODS | 0.707 ACRES | 0.448 ACRES |
| SW/4 OF SE/4 | 836.00 FT./50.67 RODS | 0.576 ACRES | 0.384 ACRES |

**CENTERLINE PROPOSED
30' WIDE PIPELINE EASEMENT**

TOTAL LINEAR FEET = 1862.88
TOTAL RODS = 112.90

| LINE | BEARING | DISTANCE |
|------|-------------|----------|
| A1 | N00°18'15"E | 50.85' |
| A2 | N88°49'11"W | 1388.19' |
| A3 | N86°31'51"W | 219.57' |
| A4 | N02°45'38"E | 102.61' |
| B1 | N00°18'15"E | 50.25' |
| B2 | S88°49'11"E | 51.41' |

**A Iron Pipe Found w/Brass Cap and being at the Southwest Corner of Section 2, T25S, R30E brs South 86°40'11" West - 3277.08'

E.O.L. CL PROPOSED 30' WIDE EASEMENT @ STA 35+45 **A
LINE "A"
Y=419,725.15'
X=691,015.09'
LAT.=32.1529786°
LONG.=-103.8496816°

NOTES:
FIELD NOTES ACCOMPANY THIS PLAT.
BEARINGS, DISTANCES & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.
SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.
PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION ON 3/12/2024.
NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDERGROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDERGROUND UTILITIES.

I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION: THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

CONNOR G. BROWN
NEW MEXICO
23391
PROFESSIONAL SURVEYOR

04-17-2024 18:39:46-05:00

CONNOR G. BROWN
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23391

21072 FM 2493
BULLARD, TEXAS 75757

STATE OF NEW MEXICO

TOTAL DISTANCE ACROSS PROPERTY: 1862.88 FEET
TOTAL RODS: 112.90
AREA OF EASEMENT: 1.283 ACRES
AREA OF TEMP. WORKSPACE: 0.832 ACRES

Q Easement

Q Easement

☒ PROPOSED STAKING ☐ OPEN DITCH ☐ AS-BUILT ☐ AFTER-BUILT

Tract Owner: State of New Mexico

XTO DELAWARE BASIN LLC

Revisions
4/17/24

Project:
**PROPOSED 30' WIDE
PIPELINE EASEMENT
POKER LAKE UNIT BS
2-25-30 MSO TIE IN**

Date: 3/25/2024 G:\2024\441304\ROW\E-1304ROW(2-T25S-R30E)\B

EDDY COUNTY, NEW MEXICO

Page
1 of 3

21072 FM 2493, Bullard, Texas 75757
(903) 581-7759
www.elssurveying.com

Checked
By E.L.I.

1000' 500' 0 1000'

1" = 1000'

Map No. F-1304ROW(2-T25S-R30F)B

Inset "A"
Not to Scale



21072 FM 2493
BULLARD, TEXAS 75757

EXHIBIT "A"

XTO DELAWARE BASIN LLC
Surface Ownership: State of New Mexico
Poker Lake Unit BS 2-25-30 MSO Tie In Proposed 30 Foot Wide Pipeline Easement
Section 2, Township 25 South, Range 30 East, N.M.P.M.
Eddy County, New Mexico
Job No. 441304, Map No. E-1304ROW(2-T25S-R30E)B, April 17, 2024
Page 3 of 3

30 FOOT WIDE PIPELINE EASEMENT CENTERLINE DESCRIPTION

BEING a proposed easement over, under, and across Section 2, Township 25 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said proposed easement being 30 feet wide, 15 feet either side of the following described centerlines:

CENTERLINE "A":

BEGINNING at a point on the south line of said Section 2, Township 25 South, Range 30 East, from which an iron pipe found with a brass cap and being at the southeast corner of said Section 2, Township 25 South, Range 30 East bears South 89°56'54" East a distance of 458.74 feet, said point of beginning having a coordinate value of Latitude: 32.1524221°, Longitude: -103.8445085°;

THENCE along the centerline of said 30 foot wide proposed easement over, under and across said Section 2, Township 25 South, Range 30 East as follows:
North 00°18'15" East a distance of 50.85 feet;
North 88°49'11" West a distance of 1388.19 feet;
North 86°31'51" West a distance of 219.57 feet;
North 02°45'38" East a distance of 102.61 feet to a point of termination, from which an iron pipe found with a brass cap and being at the southwest corner of said Section 2, Township 25 South, Range 30 East bears South 86°40'11" West a distance of 3277.08 feet, said point of termination having a coordinate value of Latitude: 32.1529786°, Longitude: -103.8496816° and covering a total distance of 106.74 rods (1761.22 feet).

CENTERLINE "B":

BEGINNING at a point on the south line of said Section 2, Township 25 South, Range 30 East, from which an iron pipe found with a brass cap and being at the southeast corner of said Section 2, Township 25 South, Range 30 East bears South 89°56'54" East a distance of 428.74 feet, said point of beginning having a coordinate value of Latitude: 32.1524217°, Longitude: -103.8444116°;

THENCE along the centerline of said 30 foot wide proposed easement over, under and across said Section 2, Township 25 South, Range 30 East as follows:
North 00°18'15" East a distance of 50.25 feet;
South 88°49'11" East a distance of 51.41 feet to a point of termination at the west side of Poker Lake CVX JV BS #20H pad, from which an iron pipe found with a brass cap and being at the southwest corner of said Section 2, Township 25 South, Range 30 East bears South 89°29'15" West a distance of 4955.26 feet, said point of termination having a coordinate value of Latitude: 32.1525562°, Longitude: -103.8442439° and covering a total distance of 6.16 rods (101.66 feet).

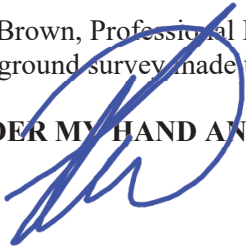
ALL CENTERLINES having an AGGREGATE TOTAL of 112.90 rods (1862.88 feet) and 1.283 acres.

| | | | |
|--------------|--------------|------------|-------------|
| SE/4 of SE/4 | 1026.88 feet | 62.23 rods | 0.707 acres |
| SW/4 of SE/4 | 836.00 feet | 50.67 rods | 0.576 acres |

The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

GIVEN UNDER MY HAND AND SEAL, this the 17th day of April, 2024.


04-17-2024 18:40:16-05:00

Connor G. Brown
Professional Land Surveyor
State of New Mexico No. 23391
E.L.S. Surveying & Mapping Inc.
21072 FM 2493, Bullard, Texas
(903) 581-7759



EXHIBIT A

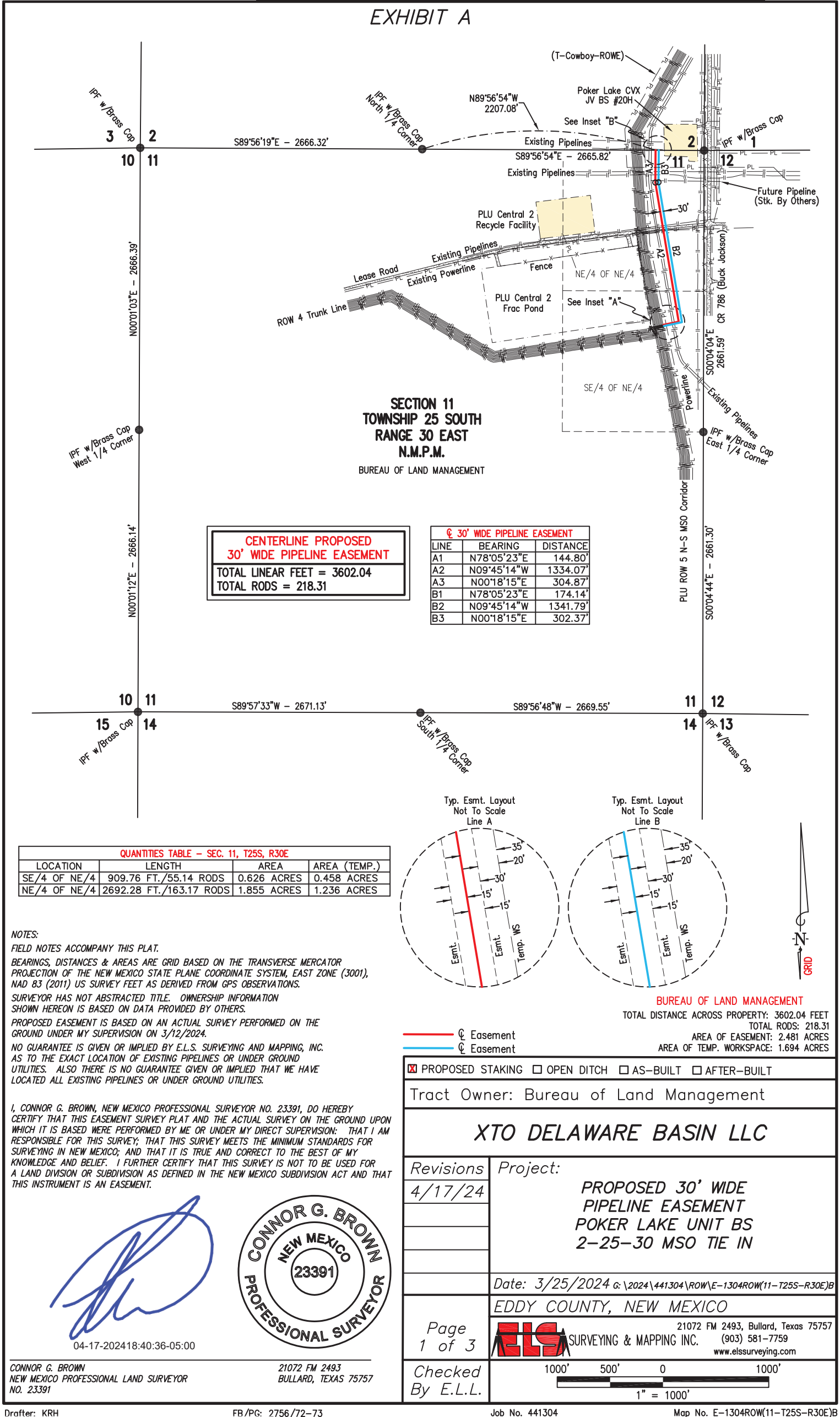
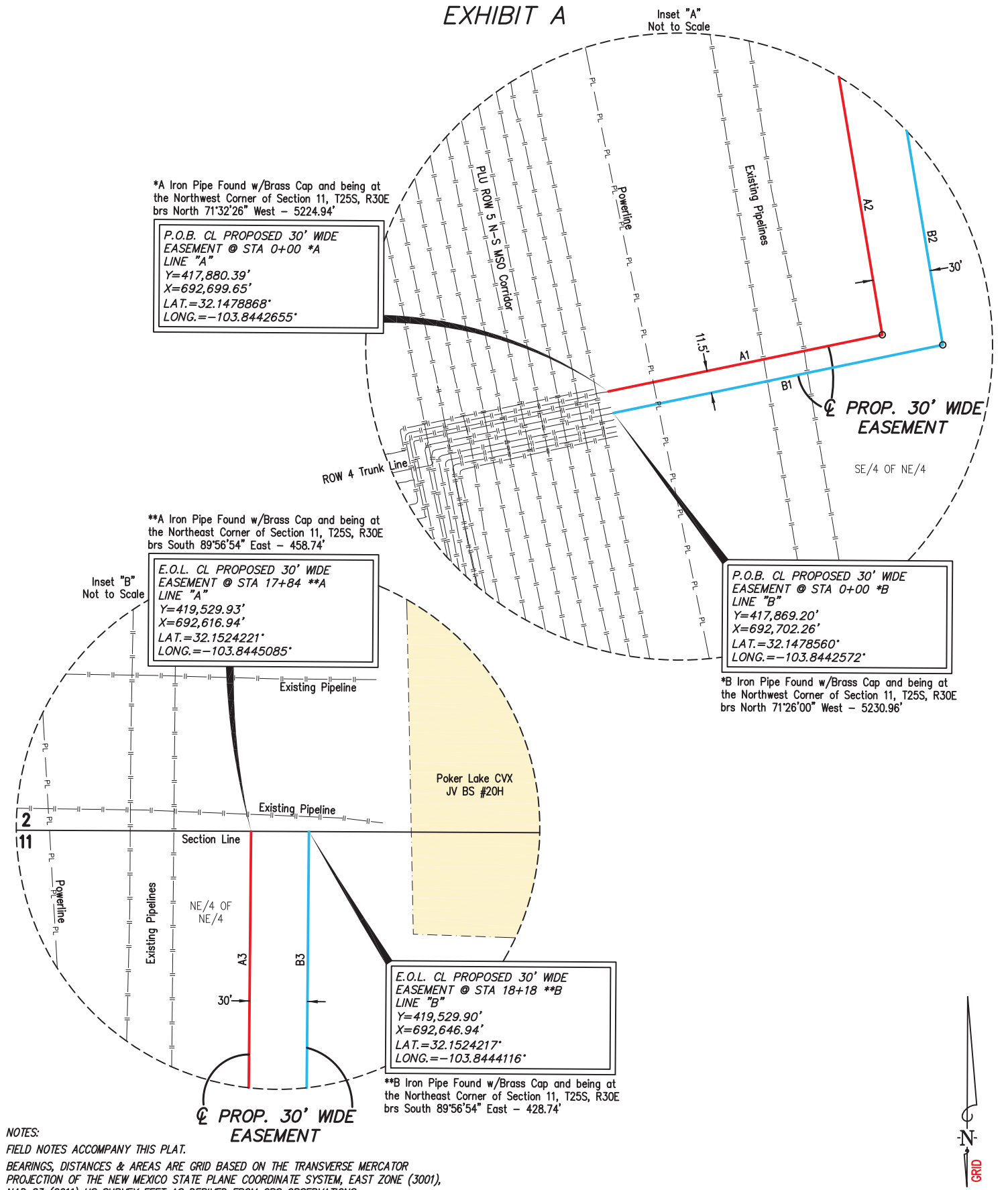


EXHIBIT A



NOTES:
FIELD NOTES ACCOMPANY THIS PLAT.
BEARINGS, DISTANCES & AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.
SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.
PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION ON 3/12/2024.
NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.

I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

04-17-2024 18:40:52-05:00

CONNOR G. BROWN
NEW MEXICO PROFESSIONAL LAND SURVEYOR
NO. 23391

21072 FM 2493
BULLARD, TEXAS 75757

BUREAU OF LAND MANAGEMENT

TOTAL DISTANCE ACROSS PROPERTY: 3602.04 FEET
TOTAL RODS: 218.31
AREA OF EASEMENT: 2.481 ACRES
AREA OF TEMP. WORKSPACE: 1.694 ACRES

| | | | |
|--|--|-----------------------------------|--------------------------------------|
| <input checked="" type="checkbox"/> PROPOSED STAKING | <input type="checkbox"/> OPEN DITCH | <input type="checkbox"/> AS-BUILT | <input type="checkbox"/> AFTER-BUILT |
| Tract Owner: Bureau of Land Management | | | |
| XTO DELAWARE BASIN LLC | | | |
| Revisions | Project: | | |
| 4/17/24 | PROPOSED 30' WIDE PIPELINE EASEMENT POKER LAKE UNIT BS 2-25-30 MSO TIE IN | | |
| | Date: 3/25/2024 G:\2024\441304\ROW\E-1304ROW(11-T25S-R30E)B | | |
| | EDDY COUNTY, NEW MEXICO | | |
| Page 2 of 3 | ELLS SURVEYING & MAPPING INC. 21072 FM 2493, Bullard, Texas 75757 (903) 581-7759 www.ellsurveying.com | | |
| Checked By E.L.L. | 1000' 500' 0 1000' 1" = 1000' | | |

EXHIBIT "A"

XTO DELAWARE BASIN LLC
Surface Ownership: Bureau of Land Management
Poker Lake Unit BS 2-25-30 MSO Tie In Proposed 30 Foot Wide Pipeline Easement
Section 11, Township 25 South, Range 30 East, N.M.P.M.
Eddy County, New Mexico
Job No. 441304, Map No. E-1304ROW(11-T25S-R30E)B, April 17, 2024
Page 3 of 3

30 FOOT WIDE PIPELINE EASEMENT CENTERLINE DESCRIPTION

BEING a proposed easement over, under, and across Section 11, Township 25 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said proposed easement being 30 feet wide, 15 feet either side of the following described centerlines:

CENTERLINE "A":
BEGINNING at a point, from which an iron pipe found with a brass cap and being at the northwest corner of said Section 11, Township 25 South, Range 30 East bears North 71°32'26" West a distance of 5224.94 feet, said point of beginning having a coordinate value of Latitude: 32.1478868°, Longitude: -103.8442655°;
THENCE along the centerline of said 30 foot wide proposed easement over, under and across said Section 11, Township 25 South, Range 30 East as follows:
North 78°05'23" East a distance of **144.80 feet**;
North 09°45'14" West a distance of **1334.07 feet**;
North 00°18'15" East a distance of **304.87 feet** to a point of termination on the north line of said Section 11, Township 25 South, Range 30 East, from which an iron pipe found with a brass cap and being at the northeast corner of said Section 11, Township 25 South, Range 30 East bears South 89°56'54" East a distance of 458.74 feet, said point of termination having a coordinate value of Latitude: 32.1524221°, Longitude: -103.8445085° and covering a total distance of 108.11 rods (1783.74 feet).

CENTERLINE "B":
BEGINNING at a point, from which an iron pipe found with a brass cap and being at the northwest corner of said Section 11, Township 25 South, Range 30 East bears North 71°26'00" West a distance of 5230.96 feet, said point of beginning having a coordinate value of Latitude: 32.1478560°, Longitude: -103.8442572°;
THENCE along the centerline of said 30 foot wide proposed easement over, under and across said Section 11, Township 25 South, Range 30 East as follows:
North 78°05'23" East a distance of **174.14 feet**;
North 09°45'14" West a distance of **1341.79 feet**;
North 00°18'15" East a distance of **302.37 feet** to a point of termination on the north line of said Section 11, Township 25 South, Range 30 East, from which an iron pipe found with a brass cap and being at the northeast corner of said Section 11, Township 25 South, Range 30 East bears South 89°56'54" East a distance of 428.74 feet, said point of termination having a coordinate value of Latitude: 32.1524217°, Longitude: -103.8444116° and covering a total distance of 110.20 rods (1818.30 feet).

ALL CENTERLINES having an AGGREGATE TOTAL of 218.31 rods (3602.04 feet) and 2.481 acres.

| | | | |
|--------------|--------------|-------------|-------------|
| SE/4 of NE/4 | 909.76 feet | 55.14 rods | 0.626 acres |
| NE/4 of NE/4 | 2692.28 feet | 163.17 rods | 1.855 acres |

The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

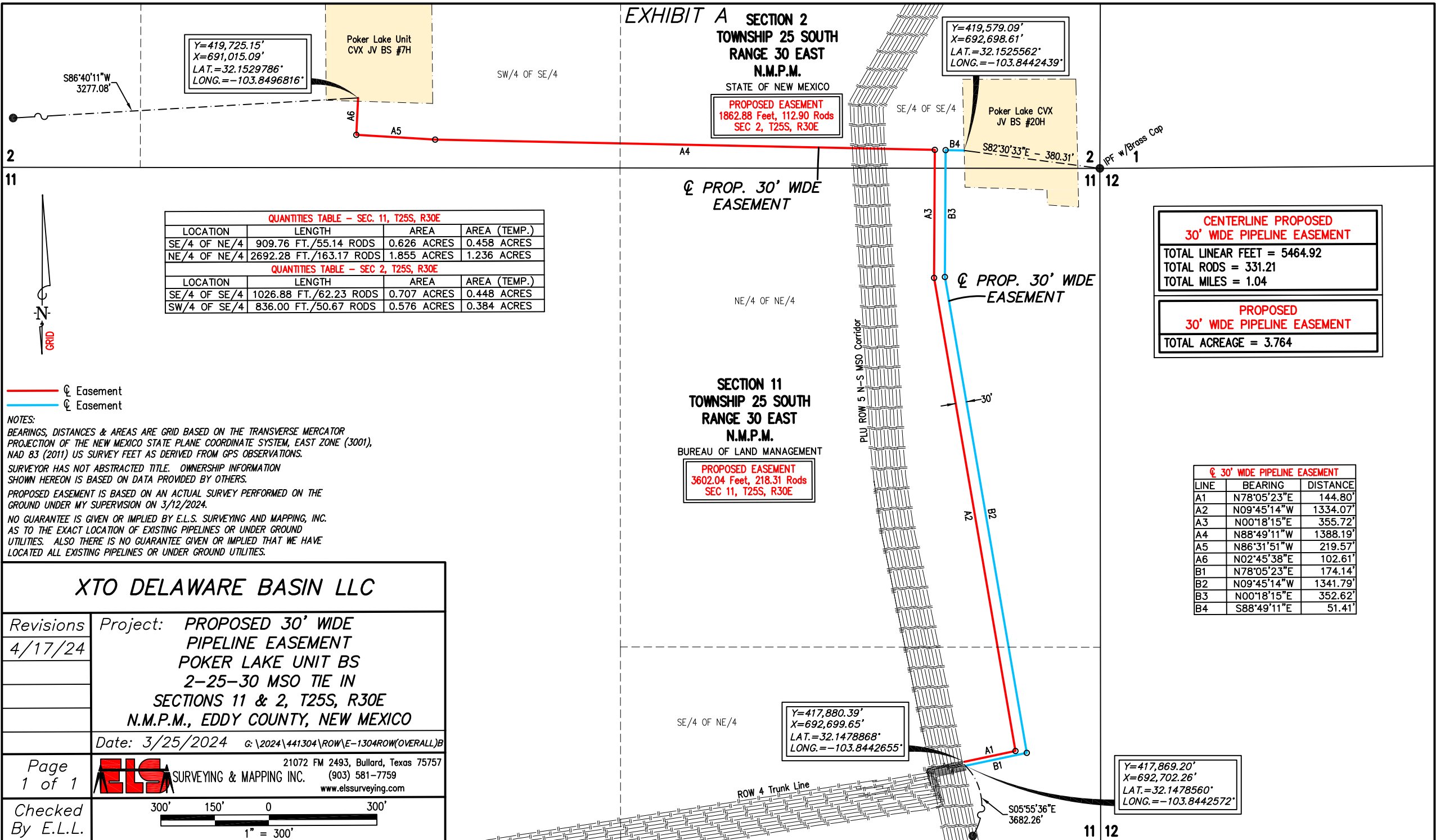
I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

GIVEN UNDER MY HAND AND SEAL, this the 17th day of April, 2024.

04-17-202418:41:06-05:00
Connor G. Brown
Professional Land Surveyor
State of New Mexico No. 23391
E.L.S. Surveying & Mapping Inc.
21072 FM 2493, Bullard, Texas
(903) 581-7759



Page 12 of 24
Received by OCD: 4/29/2025 6:59:53 AM
Released to Imaging: 10/3/2025 4:30:07 PM



BLM LEASE NUMBER: NMNM71016Q

COMPANY NAME: XTO Permian Operating LLC

ASSOCIATED WELL NAME: POKER LAKE UNIT CVX

JV BS 7H

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 30 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines must be less than or equal to 4 inches and a working pressure below 125 psi.

Special Stipulations:

Hydrology

When crossing ephemeral drainages (marked and unmarked), the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. In ephemeral flow paths, rivers, and streams excess soil is to be compacted, contoured, and level to ground surface, allowing water to flow in its natural state. Erosion control methods such as gabions and/or rock aprons should be placed on both up and downstream sides of the pipeline crossing. In addition, curled (plastic and weed free) wood/straw fiber wattles/logs and/or silt fences should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the ROW to divert and dissipate surface runoff. A pipeline access road is not permitted to cross these ephemeral drainages.

Traffic should be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation. Any water erosion that may occur due to construction or during the life of the pipeline system will be immediately corrected within two weeks and proper measures will be taken to prevent erosion.

Prior to pipeline installation/construction a leak detection plan will be developed. The method(s) could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event. Regular monitoring is required to quickly identify leaks for their immediate and proper treatment. Any spills or leaks from the proposed pipeline must be reported to BLM immediately.

BLM LEASE NUMBER: NMNM71016Q
COMPANY NAME: XTO Permian Operating LLC
PROJECT NAME: POKER LAKE UNIT CVX
JV BS 7H Pipelines

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the pipeline corridor. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized pipeline corridor.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this pipeline corridor will be 30 feet:
 - Blading of vegetation within the pipeline corridor will be allowed: maximum width of blading operations will not exceed 30 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
 - Clearing of brush species within the pipeline corridor will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
 - The remaining area of the pipeline corridor (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this pipeline corridor and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

| | |
|------------------------|-----------------------------|
| () seed mixture 1 | () seed mixture 3 |
| (x) seed mixture 2 | () seed mixture 4 |
| () seed mixture 2/LPC | () Aplomado Falcon Mixture |
13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the pipeline corridor and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

OR

If the entire project is covered under the Permian Basin Programmatic Agreement (cultural resources only):

The proponent has contributed funds commensurate to the undertaking into an account for offsite mitigation. Participation in the PA serves as mitigation for the effects of this project on cultural resources. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and the BLM will be notified as soon as possible within 24 hours. Work shall not resume until a Notice to Proceed is issued by the BLM. See Stipulation 17 for more information.

If the proposed project is split between a Class III inventory and a Permian Basin Programmatic Agreement contribution, the portion of the project covered under Class III inventory should default to the first paragraph stipulations.

17. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of project work, the proponent shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The proponent or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes."

18. Any paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

19. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

20. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.
- c. Holder shall ensure safe passage for livestock and wildlife during construction of the welded pipe on surface prior to laying in the trench every quarter of a mile or at grazing permittees reasonable discretion.

21. Special Stipulations:

Hydrology

When crossing ephemeral drainages (marked and unmarked), the pipeline(s) will be buried to a minimum depth of **48 inches** from the top of pipe to ground level. In ephemeral flow paths, rivers, and streams excess soil is to be compacted, contoured, and level to ground surface, allowing water to flow in its natural state. Erosion control methods such as gabions and/or rock aprons should be placed on both up and downstream sides of the pipeline crossing. In addition, curled (plastic and weed free) wood/straw fiber wattles/logs and/or silt fences should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the ROW to divert and dissipate surface runoff. A pipeline access road is not permitted to cross these ephemeral drainages. Traffic should be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation. Any water erosion that may occur due to construction or during the life of the pipeline system will be immediately corrected within two weeks and proper measures will be taken to prevent erosion.

Prior to pipeline installation/construction a leak detection plan will be developed. The method(s) could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event. Regular monitoring is required to quickly identify leaks for their immediate and proper treatment. Any spills or leaks from the proposed pipeline must be reported to BLM immediately.

Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use.

The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

- Figure 1. Pipe H-brace specifications

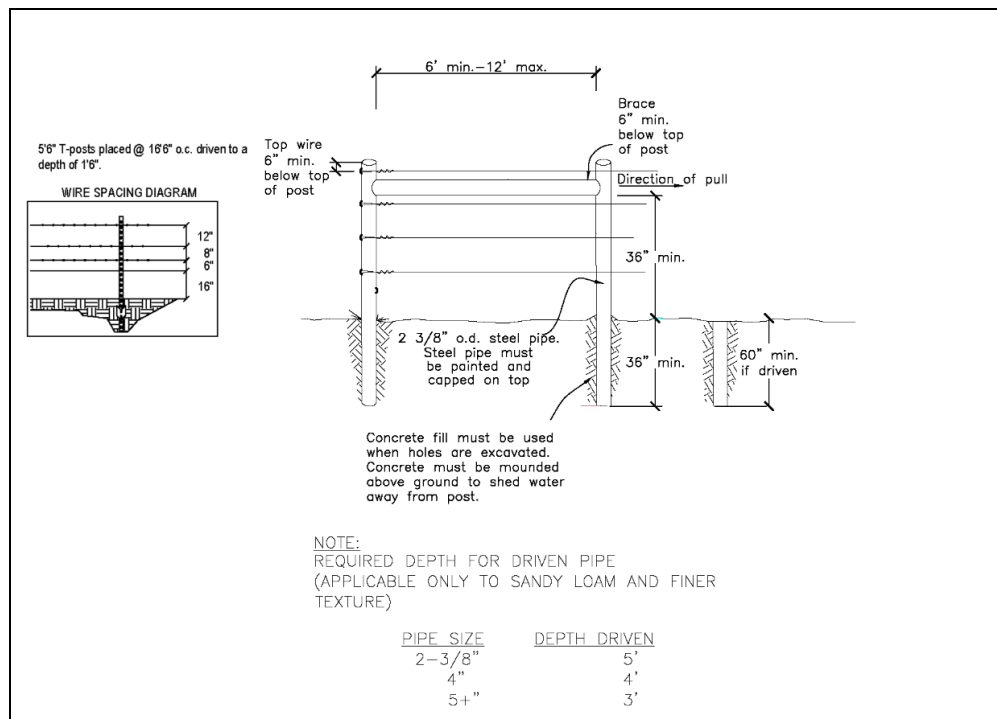
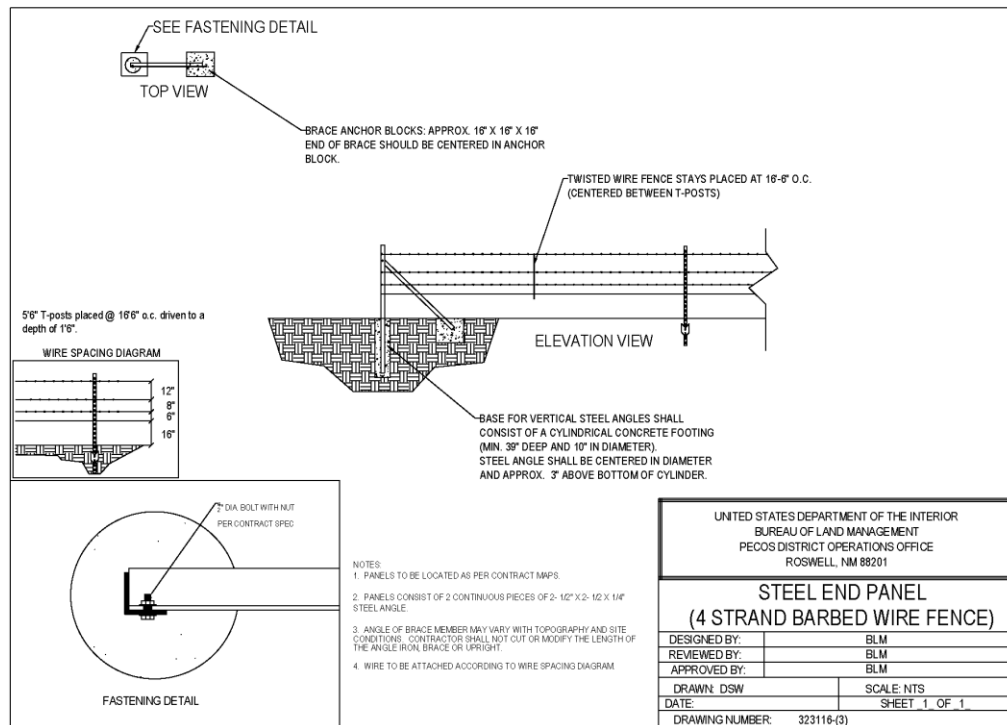


Figure 2. Angle iron brace specifications



Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

| Species | lb/acre |
|--|---------|
| Sand dropseed (<i>Sporobolus cryptandrus</i>) | 1.0 |
| Sand love grass (<i>Eragrostis trichodes</i>) | 1.0 |
| Plains bristlegass (<i>Setaria macrostachya</i>) | 2.0 |

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 456460

CONDITIONS

| | |
|--|---|
| Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707 | OGRID: 373075 |
| | Action Number: 456460 |
| | Action Type: [C-103] NOI General Sundry (C-103X) |

CONDITIONS

| | | |
|------------|--------------------------|----------------|
| Created By | Condition | Condition Date |
| dmcclure | ACCEPTED FOR RECORD ONLY | 10/3/2025 |