

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 24 / SESE / 36.642578 / -107.51915	County or Parish/State: RIO ARriba / NM
Well Number: 187E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079290A	Unit or CA Name: SAN JUAN 28-7 UNIT--DK, SAN JUAN 28-7 UNIT--MV, SAN JUAN 28-7 UNIT--STATE	Unit or CA Number: NMNM78413A, NMNM78413C, NMNM78413X
US Well Number: 3003923747	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2852373

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 05/12/2025	Time Sundry Submitted: 12:37
Date Operation Actually Began: 04/16/2025	

Actual Procedure: The isolation plug has been removed and the well has been returned to production as a MC/MV/DK commingle under DHC 5476. Please see the attached operations.

SR Attachments

Actual Procedure

SAN_JUAN_28_7_UNIT_187E_SR_WRITE_UP_20250512123656.pdf

Received by OCD: 5/14/2025 8:49:20 AM

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US Well Number: 3003923747	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL	Signed on: MAY 12, 2025 12:36 PM
Name: HILCORP ENERGY COMPANY	
Title: Operations Regulatory Tech	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (505) 324-5132	
Email address: DNASH@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 05/13/2025
Signature: Kenneth Rennick	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 1180 FSL / 1160 FEL / TWSP: 28N / RANGE: 7W / SECTION: 24 / LAT: 36.642578 / LONG: -107.51915 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 1180 FSL / 1160 FEL / TWSP: 28N / RANGE: 7W / SECTION: 24 / LAT: 36.642578 / LONG: -108.51915 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT #187E

API: 3003923747

Field: DK

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC RIG #101

Jobs

Actual Start Date: 11/1/2024

End Date: 4/14/2025

Report Number
32Report Start Date
4/9/2025Report End Date
4/9/2025

Operation

ATTEND MONTHLY HILCORP SAFETY MEETING, CREW TRAVEL TO LOCATION SAN JUAN 28-7 #164F.

HOLD PJSM.

LOAD & MOB TO THE SAN JUAN 28-7 #187E (11 MILE MOVE). PJSM. SICP- 112 PSI, SITP- 115 PSI, SIBHP- 0 PSI. BDW IN 10 MIN.

TOOH LD BHA, PUMU 3 7/8 JUNK MILL, TRIP IN HOLE TO 5998' TAG FRAC BAFFLE, RIG UP POWER SWIVEL.

SHUT WELL IN .SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number
33Report Start Date
4/10/2025Report End Date
4/10/2025

Operation

RIG CREW TRAVEL TO LOCATION.

START RIG AND EQUIPMENT. PRE JOB SAFETY MEETING. TOOK PRESSURES ON WELL. BLOW DOWN WELL. SITP: 0 PSI SICP: 180 PSI SIBHP: 0 PSI BDW: 10 MIN

BRING ON AIR PACKAGE AT 1350 CFM. ESTABLISH AIR FOAM MIST WITH 2 GALLONS FOAMER AND 2 GALLONS CORROSION INHIBITOR PER 10 BBLs OF WATER. UNLOAD HOLE IN 60 MINUTES WITH A CIRCULATING PRESSURE OF @800 PSI.

MILL UP BAFFLE AT A DEPTH OF 5998' WITH 14 BBL PER HOUR AIR FOAM MIST. CIRCULATE HOLE CLEAN @6025' SHUT AIR UNIT DOWN. HANG BACK SWIVEL.

TALLY, PICK UP TBG FROM FLOAT AND TRIP IN HOLE TO DEPTH OF 6774'. 409' OF FILL, RIG UP POWER SWIVEL.

BRING ON AIR UNIT AT 1350 CFM WITH 14 BBL PER HOUR AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON OF CORROSION INHIBITOR PER 10 BBLs PUMPED. ESTABLISH GOOD CIRCULATION. SAND RETURNS DOWN TO A 1/4 CUP PER 5 GALLON BUCKET TEST. CLEAN OUT FILL FROM 6774' TO . CIRCULATE HOLE CLEAN AT 7176'. BYPASS AIR UNIT .

TRIP OUT OF THE HOLE TO 6372', REMOVE FLAPPER FLOAT,

SHUT WELL IN .SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL BACK TO YARD.

Report Number
34Report Start Date
4/11/2025Report End Date
4/11/2025

Operation

RIG CREW TRAVEL TO LOCATION

SAFETY MEETING, START & WARM UP EQUIPMENT. CK. PRESSURES. SITP= 0 PSI. SICP= 250 PSI. SIBHP= 0 PSI. INT= 0 PSI. BLEED DOWN WELL 15 MINUTES

TIH W/ 15 STDS. OF 2-3/8 TBG. PU PWR. SWVL. MAKE CONNECTION

ESTAB CIRC W/AIR/MIST, 1350 CFM WITH 14 BBLs WATER 2 GALLONS OF FOAMER, 2 GALLONS INHIBITOR PER HOUR. CONTINUE C/O SAND TO 7176', WELL MAKING UP TO 1/2 BUCKET OF SAND DOWN TO 1/4 CUP PER SAMPLE. **MILL OUT CIBP @ 7176'** DROP DOWN TO 7420' HARD FILL TO 7498'

LAY DOWN 1 JTS W/ PWR SWVL. HANG SWVL BACK TOOH W/ 15 STDS OF 2-3/8 TBG. TO 6379'

SECURE WELL, PICK UP TOOLS AND TRASH, DEBRIEF WITH RIG CREW SDFD

RIG CREW TRAVEL TO YARD

Report Number
35Report Start Date
4/14/2025Report End Date
4/14/2025

Operation

RIG CREW TRAVEL TO LOCATION,

SAFETY MEETING, START & WARM UP EQUIP. CK. PRESSURES.

SITP= 0 PSI.

SICP= 250 PSI.

SIBHP= 0 PSI.

INT= 0 PSI.

BLEED DOWN WELL, 15 MINUTES

TIH TO TAG FOR FILL TAGGED 0' OF FILL. CHANGE OVER POH W / 2-8 TBG. BREAK DOWN MILL.

MAKE UP BHA FOR PRODUCTION. RIH W / TBG. MAKE UP TBG HANGER RIH LAND AND LOCK INTO PLACE. LANDED 231 JTS OF 2-3/8 TBG @ 7264.5' RIG DOWN FLOOR AND EQUIP. NIPPLE DOWN BOP. P/U TREE INSTALL ON WELL CONNECT FLOW LINE.

HOOK UP PUMP LINE TO TREE. PUMP 5 BBL OF WATER BRING ON AIR PRESSURE UP TO 500 PSI HOLD 5 MIN GOOD BRING UP PRESSURE TO 1200 PSI PUMPED OFF PLUG. CIRC 15 MIN. KICK OUT AIR. SHUT WELL IN.

RIG DOWN SERVICE UNIT. PREP TO MOVE IN THE MORNING.

DEBRIEF CREW.

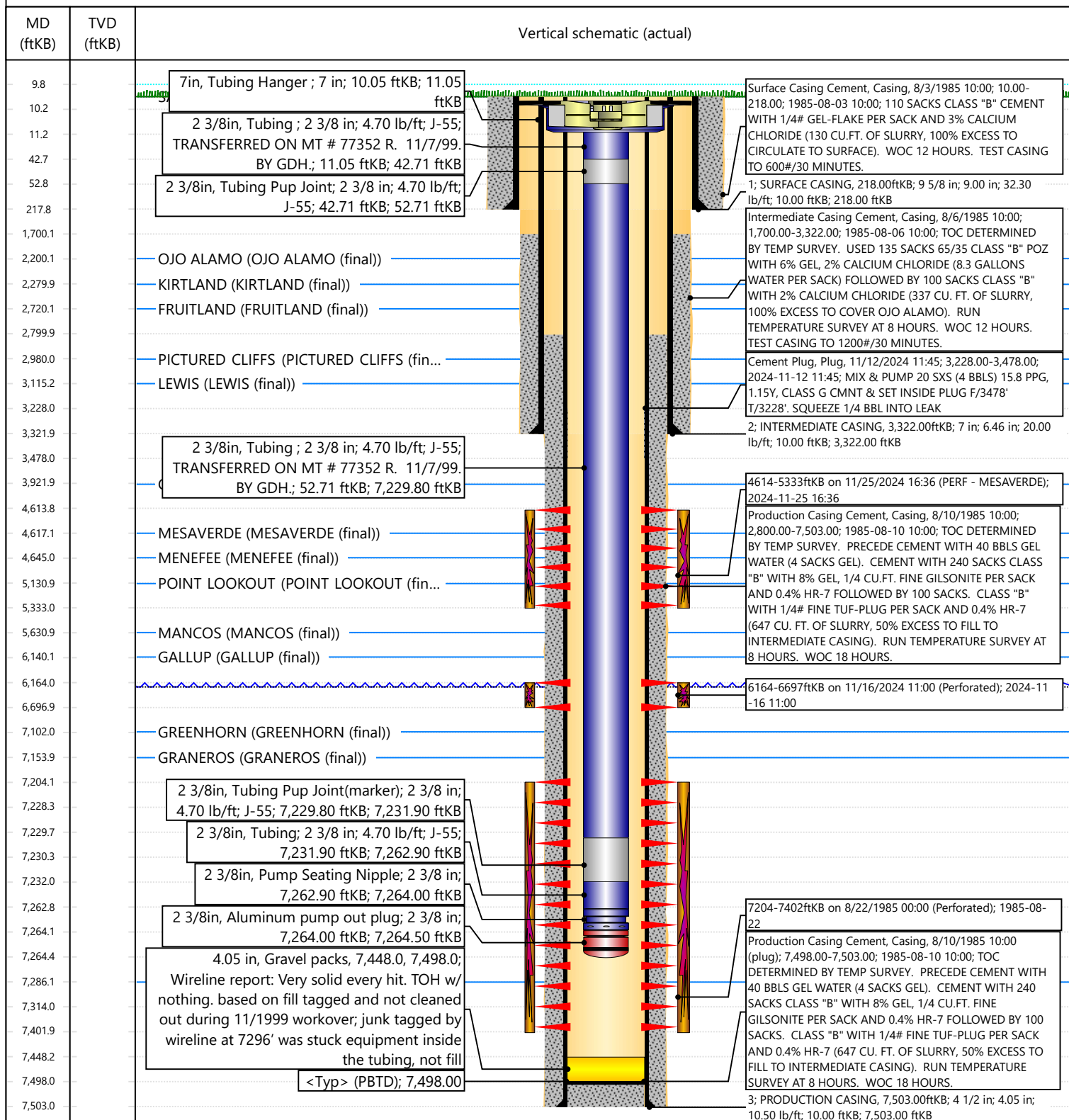


Current Schematic - Version 3

Well Name: SAN JUAN 28-7 UNIT #187E

API / UWI 3003923747	Surface Legal Location 024-028N-007W-P	Field Name DK	Route 1009	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,249.00	Original KB/RT Elevation (ft) 6,259.00	Tubing Hanger Elevation (ft) 6,249.00	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 10.00
Tubing Strings					
Run Date 4/14/2025 12:00	Set Depth (ftKB) 7,264.50	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 8/3/1985 00:00

Original Hole, <WellboreIDC> [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 461992

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 461992
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/3/2025