

Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33740
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Travis St., Houston, TX 77002		7. Lease Name or Unit Agreement Name RED LAKE 28 K STATE [337671]
4. Well Location Unit Letter K : 1650 feet from the SOUTH line and 1650 feet from the WEST line Section 28 Township 17S Range 28E NMPM County EDDY		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3686' GR		9. OGRID Number 372171
10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) [96830]		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: CIBP SET FOR OFFSET FRAC ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WORK WAS PERFORMED BY PREVIOUS OPERATOR (APACHE CORPORATION) AND NOT SUBSEQUENTLY REPORTED POST WORK.

Work was performed 6/28-29/2024.

6/28/2024 MIRU, POOH rods

6/29/2024 Scan OOH with tubing, RIH and set CIBP @ 3419' (middle of joint), TIH with 2 joints, RDMO

Daily reports and an updated WBD is attached

Spud Date:

12/30/2004

Rig Release Date:

1/06/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Koliba TITLE Sr. Regulatory Tech DATE 9/30/25

Type or print name Angela Koliba E-mail address: angela.koliba@hilcorp.com PHONE: 713-591-1244

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Daily Reports

Well Name: RED LAKE 28 K STATE #001

API / UWI 3001533740	Surface Legal Location 30015337400000	Field Name null	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,693.00	RKB to GL (ft) 7.00	Original Spud Date 12/30/2004 00:00	Rig Release Date	PBTD (All) Original Hole - 3,692.0	Total Depth All (TVD)

Expense Workover, 6/28/2024 - 6/30/2024

Job Category Expense Workover	Job Name RED LAKE 28 K STATE #001 - Land-Workover - Set Temporary Plug	Primary Job Type	Actual Start Date 6/28/2024	End Date 6/30/2024
Report Number 1	Report Start Date 6/28/2024	Report End Date 6/29/2024	Ops and Depth @ Morning Report MIRU WSU.	AFE Number 32-24-0184

Last 24hr Summary
MIRU WSU, POOH w/ RODS.24hr Forecast
SOOH w/ TBG & SET CIBP.

Daily Job Total (Cost) 15,842.95	Cumulative (Cost) 15,842.95
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Start Time	End Time	Operation
00:00	11:00	NO ACTIVITY
11:00	15:30	TRAVEL TIME FROM KESEY 6H.
15:30	16:00	AOL & HELD SFTY MTG.
16:00	16:45	MIRU WSU & ASSOCIATED EQUIPMENT.
16:45	17:00	BLED OFF TBG PSI.
17:00	17:15	UNHUNG WELL & ND HH.
17:15	19:30	L/D POLISH ROD & UNSEATED PMP & L/D PONY RODS & 53- 1", 46- 7/8", 45- 3/4" & L/D PUMP.
19:30	20:00	CHANGED WSU OVER TO PULL TBG & RU FLOOR.
20:00	21:00	TRAVEL TIME TO YARD.
21:00	00:00	SDFN.

Report Number 2	Report Start Date 6/29/2024	Report End Date 6/30/2024	Ops and Depth @ Morning Report SOOH w/ TBG	AFE Number 32-24-0184
Last 24hr Summary ND/NU BOP & SOOH w/ TBG, SET CIBP & TIH w/ 2 JTS & ND/NU WELLHEAD.				
24hr Forecast WELL COMPLETED.				
Daily Job Total (Cost) 15,131.96		Cumulative (Cost) 30,974.91		

Start Time	End Time	Operation
00:00	06:00	WAIT ON DAYLIGHT.
06:00	07:00	TRAVEL TIME TO LOCATION.
07:00	07:30	AOL & HELD SFTY MTG.
07:30	07:45	OPEN UP BS TO STEEL PIT @ 100 PSI, BLED DOWN BUT STILL GASSING & SHOWED OVER 200 PPM IN H2S.
07:45	08:00	HELD SFTY MTG OVER H2S & MADE SURE CREW STAYED BY DOG HOUSE WHILE WE KILLED WELL.
08:00	08:15	PUMPED 25 BBLS TREATED FW & CONTROLLED WELL.
08:15	09:15	ND WELL HEAD & NU 8-5/8" LARKIN FLANGE & NU BOP & RELEASED TAC.
09:15	09:30	FUNCTION TEST BOP & TEST TO 1000 PSI, GOOD TEST.
09:30	09:45	MIRU SCANNER.
09:45	11:15	SOOH w/ 116 JTS, 10- YELLOW, 44- BLUE, 60- GREEN & 2- RED.
11:15	11:45	RDMO SCANNER.
11:45	13:00	MIRU WLU & GIH w/ 4.34 GR & JB DOWN TO 3475 ft (WLM) w/ NO ISSUES, POOH & L/D TOOLS, ALL CLEAN, SLIGHT FILM OF PARAFFIN ON JB, P/U 4.2" , 5.5 15.50# CIBP & SET @ 3419 ftKB(MIDDLE OF JT) TAGGED PLUG & POOH & L/D TOOLS & RDMO WLU.
13:00	13:45	LOAD CSG w/ 67 BBLS TREATED FW, NO LEAKS @ SURFACE & STAYED FULL.
13:45	14:00	P/U 2 JTS, 4-FT J55 PUP JT.
14:00	14:30	ND BOP & LARKIN FLANGE & NU WELL HEAD & NU VALVE, BULL PLUG & GAUGE & SHUT IN WELL.
14:30	15:00	RDMO WSU & ASSOCIATED EQUIPMENT.
15:00	00:00	WELL SHUT IN.

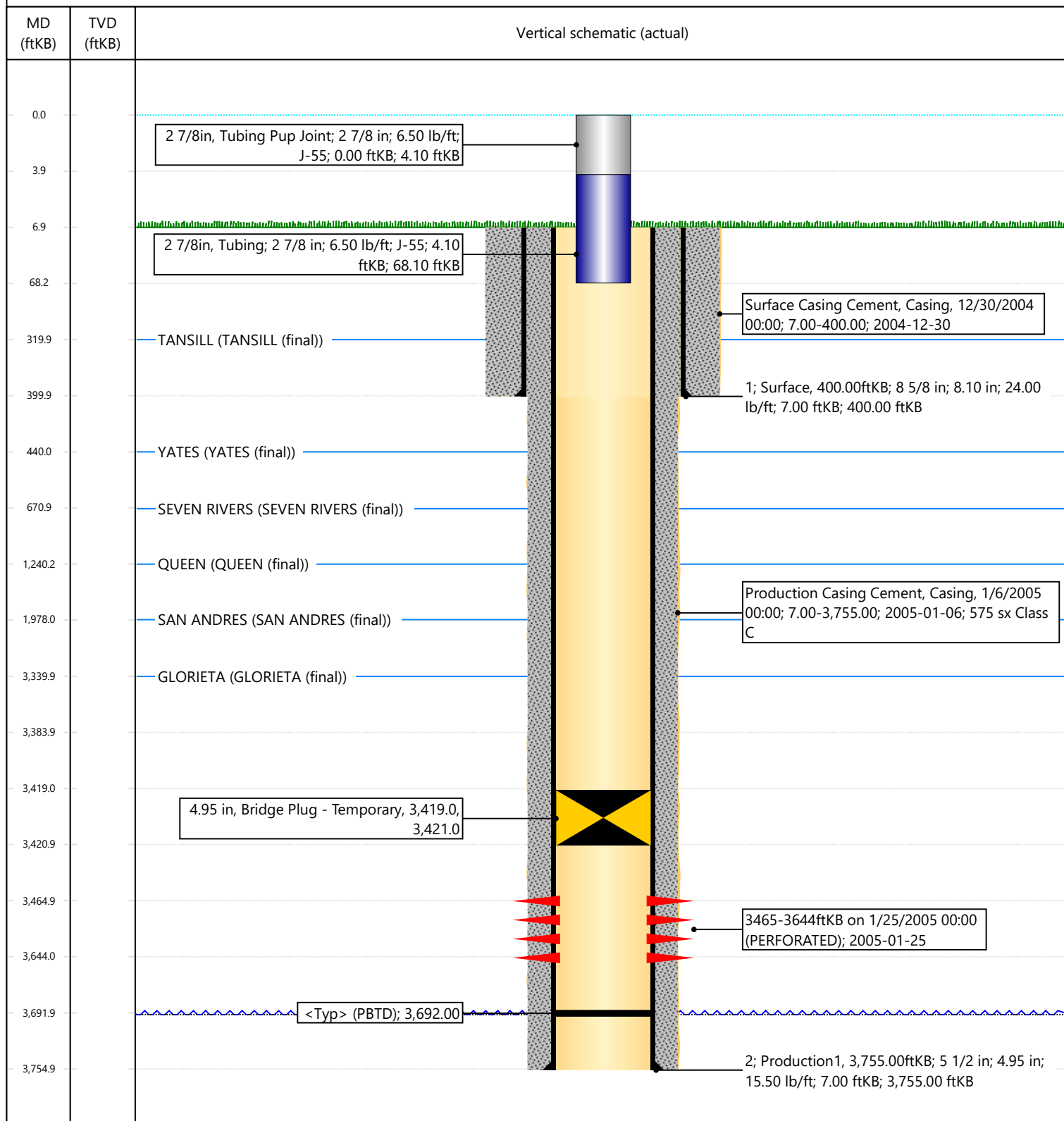


Current Schematic - Version 3

Well Name: RED LAKE 28 K STATE #001

API / UWI 3001533740	Surface Legal Location 30015337400000	Field Name null	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,686.00	Original KB/RT Elevation (ft) 3,693.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 7.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 6/29/2024 13:50	Set Depth (ftKB) 68.10	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 12/30/2004 00:00

Original Hole, RED LAKE 28 K STATE 1 [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

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CONDITIONS

Action 510556

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 510556
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	this well was plugged without notification to OCD	10/8/2025