

State of New Mexico
 Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34005
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Travis St., Houston, TX 77002		7. Lease Name or Unit Agreement Name RED LAKE 28 K STATE [337671]
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3653' GR		9. OGRID Number 372171
10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) [96830]		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: **CIBP SET FOR FRAC PREP** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WORK WAS PERFORMED BY PREVIOUS OPERATOR (APACHE CORPORATION) AND NOT SUBSEQUENTLY REPORTED POST WORK. After reviewing online well files, it appears that an NOI for the work was not filed either.

Work was performed 6/28-29/2024.

6/28/2024 MIRU, POOH rods/pump, Scan OOH with tubing, RIH and set CIBP @ 3378'. RIH with 2 joints and 4' sub. Load casing w/32 bbl treated FW.

6/29/2024 RDMO

Daily reports and an updated WBD is attached

Spud Date:

4/19/2005

Rig Release Date:

4/26/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Koliba TITLE Sr. Regulatory Tech DATE 9/30/25

Type or print name Angela Koliba E-mail address: angela.koliba@hilcorp.com PHONE: 713-591-1244

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Daily Reports

Well Name: RED LAKE 28 K STATE #002

API / UWI 3001534005	Surface Legal Location 30015340050000	Field Name Artesia	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,660.00	RKB to GL (ft) 7.00	Original Spud Date 4/13/2005 00:00	Rig Release Date	PBTD (All) Original Hole - 3,650.0	Total Depth All (TVD)

Expense Workover, 6/28/2024 - 6/29/2024

Job Category Expense Workover	Job Name RED LAKE 28 K STATE #002 - Land-Workover - Set Temporary Plug	Primary Job Type	Actual Start Date 6/28/2024	End Date 6/29/2024
Report Number 1	Report Start Date 6/28/2024	Report End Date 6/29/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0183

Last 24hr Summary
PJSM, MIRU, LD rods and pump, POH scan and LD Tbg. Set CIBP.

24hr Forecast

Daily Job Total (Cost) 14,050.00	Cumulative (Cost) 14,050.00
-------------------------------------	--------------------------------

Start Time	End Time	Operation
06:00	12:00	no activity
12:00	13:00	Crew travel
13:00	13:30	Safety meeting JSA
13:30	15:00	RU unhang head
15:00	16:00	Start laying down 7/8" rods
16:00	16:30	crew break
16:30	17:30	Finish LD rods and pump.137 7/8" in good cond.
17:30	19:00	NU and test BOP 500 psi.
19:00	21:00	POH scanning 110 jts. 2-7/8" J-55. 2-red,77 green, 26 blue and 5 yellow.
21:00	22:00	RU WL, RIH w/GR&JB. Set CIBP @3378'
22:00	23:00	ND BOP. RIH w/SN, 2jts, 4' sub, set slips and NU WH, load hole w/32 bbl. treated FW. SDFN
23:00	06:00	No activity

Report Number 2	Report Start Date 6/29/2024	Report End Date 6/30/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0183
--------------------	--------------------------------	------------------------------	--------------------------------	--------------------------

Last 24hr Summary
PJSM, rigging down rig. RDMO

24hr Forecast

Daily Job Total (Cost) 700.00	Cumulative (Cost) 14,750.00
----------------------------------	--------------------------------

Start Time	End Time	Operation
11:35	17:35	No activity
17:35	18:35	PJSM RDMO

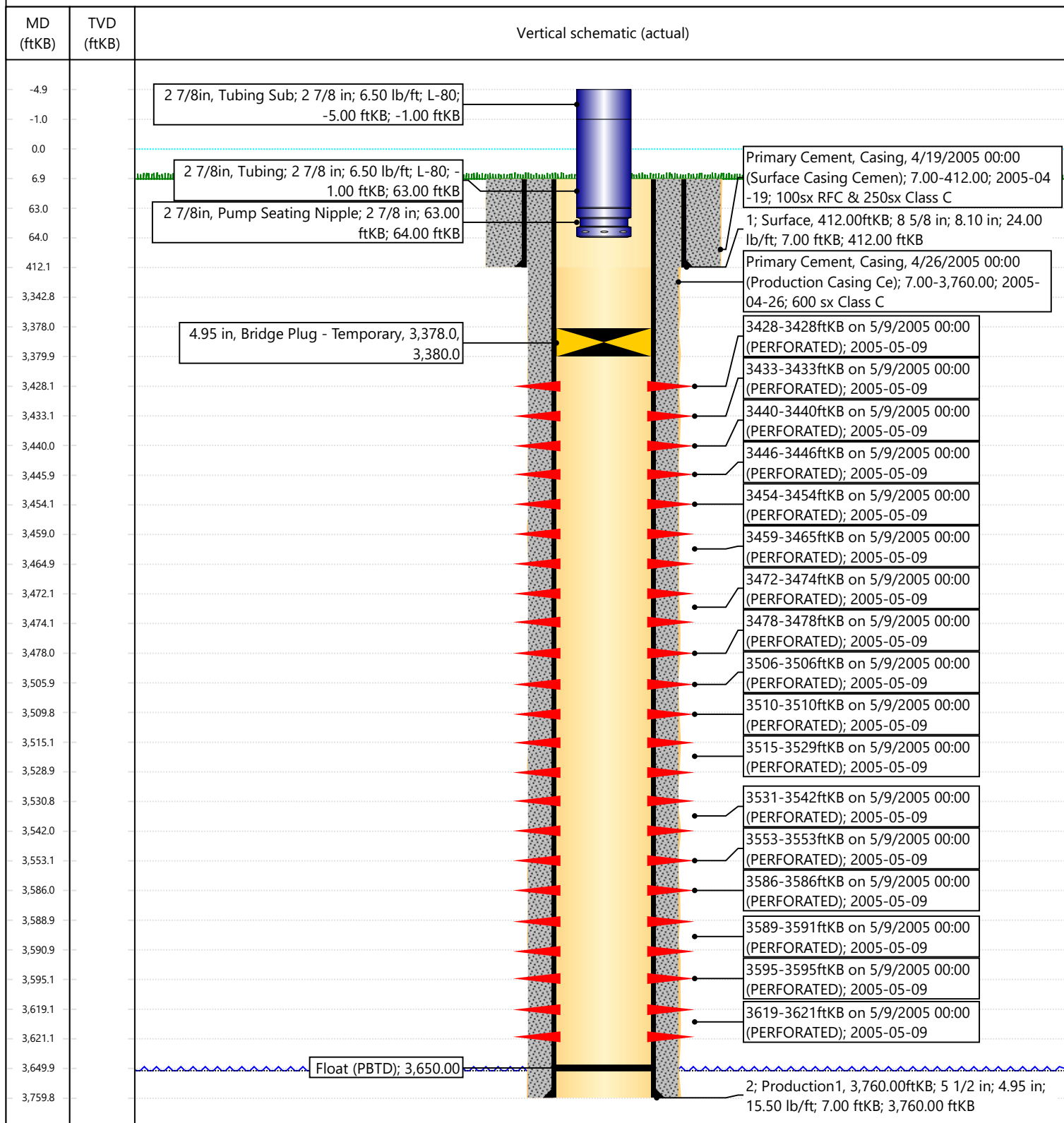


Current Schematic - Version 3

Well Name: RED LAKE 28 K STATE #002

API / UWI 3001534005	Surface Legal Location 30015340050000	Field Name Artesia	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,653.00	Original KB/RT Elevation (ft) 3,660.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 7.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 6/28/2024 14:03	Set Depth (ftKB) 64.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 4/13/2005 00:00

Original Hole, RED LAKE 28 K STATE 2 [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 510703

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 510703
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	• This well was plugged without prior approval or notification to OCD.	10/7/2025